Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals in Pallington Field Office				Jicarilla Contract 97 6. If Indian, Allottee or Tribe Name Jicarilla Apache	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator			8. Well Name and No.  Jicarilla 97 # 6M		
ENERGEN RESOURCES CORPORATION			9	API Well No.	
3a. Address		3b. Phone No. (include area code)		30-039-31025	
2010 Afton Place. Farmington. NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		505-325-6800		10. Field and Pool, or Exploratory Area	
•		M.P.M.		Blanco Mesaverde/Basin Dakota 11. County or Parish, State	
				Rio Arriba NM	
12. CHECK APPROPRIAT	E BOY(ES) TO INI	DICATE NATURE OF NO			
				, OR OTHER DA	ala
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize  Alter Casing	Deepen Fracture Treat	Production (St	tart/Resume)	Water Shut-Off Well Integrity
Subsequent Report	X Casing Repair	New Construction	Recomplete		Other
Final Abandonment Notice	Change Plans  Convert to Injecti	Plug and Abandon  Plug Back	Water Dispose		
following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final insp.  Energen Resources plans to repair to shoot squeeze holes above the above squeeze hole then establish attempt to seal off the casing up retainer and DV tool. Then run CBL to determine the conversation with A BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE A OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATION FEDERAL AND INDIAN LANDS	Notices shall be filed or ection.)  The DV tool in TOC. in order to a injection. Pum to the 7" casi ermine success of the company of the comp	the 4 1/2" producti bring cement up int p squeeze job throug ng, set at 3984'. Or f squeeze job.	on casing. Endough the DV tool as the comment has been seen to be	have been completed by the been completed by	the plan is retainer leeze holes to out cement AN 3'12 IS. DIV. I. 3 RECORD
	\		В	Y SCU	-IELD OFFICE
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed Typed)</li> <li>Adam Klem</li> </ol>	Title Distric	Title · District Engineer			
Signature		Date 12/27/11			
, тні	S SPACE FOR FEE	ERAL OR STATE OFFI	CE USE		
Approved by Lea C. Valg	Title PE		Date /	2/29/11	
Conditions of approval, if any, are attached. Approval of this to the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.	tice does not warrant or cert bject lease which would	Office FFC			

# BLM CONDITIONS OF APPROVAL

## Remedial Cementing Operation

- 1. If additional casing repair operations are required beyond what is approved herein, contact this office to receive prior approval.
- 2. A properly functioning BOP and related equipment must be installed prior to commencing casing repair, workover and/or recompletion operations.
- 3. Please provide this office with a copy of the CBL after remedial cementing operations.

#### **SURFACE USE OPERATIONS:**

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

**STANDARD STIPULATIONS**: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

### **SPECIAL STIPULATIONS:**

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.