

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 23 2012

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-077107-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number  
Hancock B 9R

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-30928

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 980' FSL & 1145' FEL, Section 28, T28N, R9W, NMPM

10. Field and Pool  
Basic FC / Aztec PC

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other -

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

RCVD MAR 1 '12

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed

*Dollie L. Busse*

Dollie L. Busse

Title Staff Regulatory Technician

Date 2/23/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 28 2012

FARMINGTON FIELD OFFICE  
BY *SM*

NMOCD

*Ar*

PC

**Hancock B 9R (Recomplete)**

**API #30-045-30928**

**Basin FC / Aztec PC**

**Page Two**

**12/07/2011** MIRU BLUEJET W/L. Set CBP @ 2995'. RD BLUEJET.  
RU WSI. NU W/H. PT csg to 4000#/30min. Test – OK.  
Perf **Fruitland Coal** w/ .24" diam. – 2SPF @ 2896'-2912', 2924'-2934', 2942'-  
2948', 2968'-2972' = 72 holes.

**12/09/2011** Acidized w/ 420gals 10% Formic Acid. Frac w/ 5000gals 25# X-Link Pre-Pad  
w/ 35,070gals 25# Linear 75% N2 Foam w/ 108,480# 20/40 Arizona Sand.  
N2:1,638,600SCF. RD Frac Equip. RU & start Flowback.

**12/12/2011** RIH w/ CBP & set @ 2740'. RD Frac stack. RU W/H. RD Flowback line.

**12/16/2011** RU MCTS. PT CBP & W/H to 1000#. Test – OK. Tag CBP @ 2740' & D/O.  
Flowback.

**12/22/2011** Flow Test Fruitland Coal. Flowback.

**12/28/2011** C/O & D/O CBP @ 2995'.

**12/29/2011** RIH w/ 1.875" mill assembly. C/O to 3220'.

**12/30/2011** Flow Test FC/PC. Flowback.

**1/06/2012** MIRU KEY 15.

**1/07/2012** RU W/L. RIH & tag fill to PBTD @ 3231'.

**1/10/2012** NU to run rod pump & hollow rod assembly. RIH w/ hollow rods.

**1/11/2012** Tag up @ 2939'. PU & set pump anchor @ 2934'. Test pump.

**1/12/2012** Rod checks plugged POOH & LD rods & pump. RD KEY 15.

**1/26/2012** MIRU KEY 28. ND W/H. NU BOPE. PT BOPE. Test – OK.

**1/27/2012** TIH w/ 2 ¼" bit & tag @ 2939'.

**1/30/2012** C/O to PBTD @ 3231' & POOH. ND BOPE. NU W/H.

**1/31/2012** RIH w/ hollow rod pump assembly. Tag @ 2939'. Try to work thru tight spot.  
Broke rod.

**2/01/2012** TOH w/ pump assembly. ND W/H. NU BOPE. RIH & Fished.

**2/06/2012** TOH & LD Fish. 100% recovered. Circulate clean.

**2/07/2012** RIH w/ mill & M/O tight spots & fill. C/O to PBTD @ 3231'. NU hollow rod W/H.

**2/08/2012** NU to run rod pump & hollow rod assembly. RIH w/ hollow rods & pump.  
PU & set pump anchor @ 3120'. Test pump.

**2/09/2012** RD RR @ 10:30hrs on 2/9/12.

**This well is now a FC/PC commingle per DHC 3558.**

PC