Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No 1004-0135 Expurs July 31, 1995

5. Lease Serial No

NMNM 25450

abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on reverse side		6. If Indian. Allottee or Tribe Name FEB 10 2012	
		7. If Unit or CA/Agreement, Name and/or Don Field Office dureau of Land Managemen	
1.		-	
X Oil Well Gas Well Other Name of Operator		8. Well Name and No. South Carson Federal 23-14	
			ELM RIDGE EXPLORATION CO LLC
3a. Address	3b Phone No. (include area code)	30-045-34236	
PO BOX 156 BLOOMFIELD NM 87413	505-632-3476 EXT 203	10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey Descri	iption)	Bisti Lower-Gallup	
"N" - Sec.23-T25N-R12W		11. County or Parish, State	
790' FSL X 1850' FWL		San Juan County	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	ON		
Notice of Intent Acidize Alter Casing Casing Repair Change Plans Final Abandonment Notice Convert to Injecti	Fracture Treat Reclama New Construction Recompl Plug and Abandon Tempora	Iete X Other TD arily Abandon Production Casing	
13 Describe Proposed or Completed Operations (clearly state all pertif the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or prov Following completion of the involved operations. If the operation Testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)	y, give subsurface locations and measured and true ride the Bond No on file with BLM/BIA. Requiresults in a multiple completion or recompletion in	e vertical depths of all pertinent markers and zones ired subsequent reports shall be filed within 30 days n a new interval, a Form 3160-4 shall be filed once	
Elm Ridge Exploration Co LLC drilled a 7 7/8" 15.5# J55 casing was set at 5246'. First Stage with 100 sks of POZ 50/50 cement and circula 850 sks Halliburton Light Premium cement. The good cement to the surface. We used a total of pressure tested to 2500 PSI for 30 plus minute.	E: LEAD with 230 sks Halliburton ted 30 bbls good cement to surfa AILED with 50 sks Premium Class of 1230 sks of cement. The 5 1/2"	Light Premium cement. TAILED size. Second Stage: LEAD with s G cement and circulated 37 bbls stage tool was set at 3523'. We	
		RCVD FEB 21 '12 OIL CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed) Nicole Alley	Title Admin	istrative Specialist	
Signature ALMY ALMA	Date		
THIS SP	ACE FOR FEDERAL OR STATE USE	and the same of th	
Approved by	Title	Date	
Conditions of annoyal if any are attached. Approval of this police	does not warrant or Office		

NMOCDA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of ACIO THE MARKS INCLUDED TO THE PROPERTY AND ANY CONTROL OF THE PR

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

FEB 1 6 2012

FARMINGTON FIELD OFFICE