## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well	S		
1. Type of Well GAS	RECEIVED	5. 6.	Lease Number SF-078147 If Indian, All. or
	FEB <b>2 8</b> 2012		Tribe Name
2. Name of Operator  ConocoPhillips	Bureau of Land Management Farmington Field Office	7.	Unit Agreement Name RCVD MAR 1'12 OIL CONS. DIV. DIST. 3
3. Address & Phone No. of Operator		8.	Well Name & Number MOORE LS 5B
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M Surface: Unit E (SW/NW), 2020' FNL & 750' FWL, Section 24, T32N, R12W, NMPM Bottom: Unit L (NW/SW), 2110' FSL & 760' FWL, Section 24, T32N, R12W, NMPM		10.	30-045-35266 Field and Pool
		11.	BLANCO MV / BASIN DE County and State San Juan, NM
	CATE NATURE OF NOTICE, REPORT, OT	HER	DATA
Notice of Intent Abandonment Change of Plans		<u>x</u>	Other - Casing Report
	completion New Construction gging Non-Routine Fracturing		ROVD MAR 1'12
Cas	ing Repair Water Shut off ering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
ahead to 5288' - Inter TD reached 12/24/11. Circ. hole & Rl 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02y Lead w/ 290sx(618cf-110bbls=2.13yld) Premium Lite w/ 30bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps celloff 12/27/11. Circ. 50bbls cmt to surface WOC 2nd Stage: P 10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps cellof Premium Lite w/ 3% CaCl, 0.25 pps cellofface, 5pps LCM-down @ 12.47hrs. Circ. 50bbls cmt to surface. WOC. TIH, & tagged & DO ST @ 2495'. PT 7" csg to 1500#/30m @ 7929' on 12/29/11. Circ. hole & RIH w/ 184jts, L-80, 4 19sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps cellofface.	nin @ 17·00hrs on 12/18/11 Test - OK. PU & TIH w/ <u>8 3/4"</u> b lH w/ 125jts, 7", 23#, J-55 LT &C csg set @ <u>5271</u> ", w/ ST @ 140 Premium Ltte w/ 3% CaCl, 0 25 pps celloflake, 5pps LCN 6% CaCl, 0 25 pps celloflake, 5pps LCN 1, 0 4% FL-52, 8% lake, & 0.2% FL-52. Dropped plug & displaced w/ 120bbls F' reflushed w/ 10bbls of FW, w/ 10bbls of GW & 10bbls of FW flake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0 4% SMS 1, 0.4% FL-52, 8% bentonite, & 0 4% SMS Shut dwn Droppin @ 00·30hrs on 12/28/11. Test -OK Drilled w/ 6 1/4", tagg 1/2", 11.6#, LT&C csg set @ <u>7925'</u> RU to cmt Pre-flushed w/ 110flake, 0.3% CD-32, 6 25pps LCM-1, & 1%FL-52. Tail w/% FL-52 Dropped plug & displaced w/ 123bbls FW Bumper	2495'. 1 1-1, 0.4% bentonite W. Shut V. Pumpe Lead w ped plug ged @ 52 / 10bbls 232sx(45	Ist Stage: Pre-flushed w/ 10bbls GW, FL-52, 8% bentonite, & 0 4% SMS e, & 0 4% SMS. Tail w/ 121sx(167cf down. Bumped plug @ 05:59hrs ed scavenger w/ 19sx(57cf-v/ 411sx(875cf-156bbls=2.13yld) , & displaced w/ 98bbls of FW. Plug 220' & DO cmt to 5271'. TD reached GW, 2bbls of FW Pumped scavengt 9cf-82bbls=1.98yld) Premium Lite H
PT will be conducted by Completion Rig. Results & TOC v			
Signed Signed W	e and correct.  Marie E. Jaramillo Title <u>Staff Reg</u>	ulatory	/ Tech. Date 01/03/12
(This space for Federal or State Office use) APPROVED BY	Title	ACCE	PPateor Record
CONDITION OF APPROVAL, if any:  Title 18 U S C. Section 1001, makes it a crime for any person knowingly and w the United States any false. fictitious or fraudulent statements or representation			FG 2 8 2012

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