FEB 06 2012

submitted in lieu of Form 3160-5

Farmington Field Office Bureau of Land Managemen. DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

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		5.	Lease Number USA NM 18321
1. Type of Well		6.	If Indian, All. or
			Tribe Name
	·	7.	Unit Agreement Name
2. Name of Operator John E. Schalk			
		_ 8.	Well Name & Number
3. Address & Phone No. of Operator			Schalk 29-4 #16
P.O. Box 25825, Albquerque, NM 87125		9.	API Well No.
Location of Well, Footage, Sec., T, R, M		10.	30-039-21740 Field and Pool
	•	10.	Choza Mesa PC
1190' FSL & 1070' FEL, Section 22, T-29-N, R-4-W,	,	11.	County & State
			Rio Arriba County, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATUR	E OF NOTICE DEBORT OT	IED D	ATA
Type of Submission Type of Action	L OF NOTICE, REPORT, OT	ובא ט	MIA
Notice of Intent X Abandonment	Change of Plans		
Recompletion	New Construction		
Subsequent Report Plugging Back	Non-Routine Fractu	ıring	
Casing Repair A Final Abandonment Altering Casing	Water Shut off Conversion to Injecti	ion	
Other –		• • • • • • • • • • • • • • • • • • • •	
13. Describe Proposed or Completed Operations			
is. Describe Proposed of Completed Operations	•		
The above well was plugged and abandoned on 9/2	2/11 per the attached proced	dure.	
•	•		
			RCVD FEB 9'12
•	. •		OIL CONS. DTV.
I hereby certify that the foregoing is true and corre	ect.		DIST. 3
Signed ach Evans Title	For John E. Schalk . D	ate	11/14/11
Jack Evans	TOTOGRAPE. OGRAM.	atc _	
This section of the officers of	,		
(This space for Federal or State Office use) APPROVED BY Title			Date
CONDITION OF APPROVAL, if any:			
Fitle 18 U.S.C. Section 1001, makes it a crime for any per United States any false, fictitious or fraudulent statements	son knowingly to make to any or representations as to any m	depart natter	tment or agency of the within its jurisdiction.
		A	SOUPTED FOR RECORD
			FEB 07 20:2
		879.B	•
	NMOCD a		RANKGTON FIELD OFFICE
	' V	M. 6. 5	ACTION OF THE PROPERTY OF THE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Schalk Development Schalk 29-4 #16

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1190' FSL and 1070' FEL, Section 22, T-29-N, R-4-W Rio Arriba County, NM Lease Number: USA NM 18321 API #30-039-21740

Plug and Abandonment Report

Notified NMOCD and BLM on 9/16/11

Plug and Abandonment Summary:

- 9/19/11 MOL and RU. Open up well and check pressures: SITP-95 PSI, SICP-5 PSI, SIBHP-0 PSI and BH on vac. RU. Pump 16 bbls of water down tubing to kill well.. ND wellhead. NU and test BOP. RU work floor and X-over for 2-3/8 tubing. TOH and tally 33 stands of 2-3/8" 4.7# J-55 tubing. SI well. SDFD.
- . 9/20/11 Open up well and check pressures: SITP-5 PSI, SICP-2 PSI, SIBHP-0 PSI, BH on vac. Blow well down. Finish TOH with 34 stands of 2-3/8" 4.7# J-55 tubing. LD SN (134 jts 2 3/8" tubing total- 4184.47'). Round trip 4-1/2" casing scraper to 4053'. PU 4-½ DHS CR. TIH with CR and set at 4020'. RU pump to tubing. Load tubing with 8 bbls of water. Pressure test tubing to 800 PSI; held OK. Release and sting out of CR. Establish circulation out casing valve with another 26 bbls of water. Pumped 88 bbls water total.

Plug #1 with CR at 4020'. Mix and pump 46 sxs (54.28 cf) Class B cement inside casing from 4020' to 3414' to cover the Pictured Cliffs interval, Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing and LD stinger. RU pump to casing and load hole with 6.5 bbls of water. Attempt to pressure test casing to 800 PSI; bled down to 500 PSI in 1 minute. Run CBL 3300' to surface. Found TOC through Nacimiento top. RD and SI well. SDFD.

9/21/11 Open up well; no pressures. BH on small vac when open. TIH with tubing and tag TOC at 3488'. PUH to 2401'. RU pump to tubing and load hole with 2 bbls of water. Pump 10 bbls of water total. Attempt to pressure test casing to 800 PSI; bled down to 400 PSI in 1 minute. Pressure test to 350 PSI; held OK.

Plug #2 mix and pump 20 sxs (23.6 cf) Class B cement inside casing from 2401' to 2138' to cover the Nacimiento top. TOH. SI well and WOC. TIH and tag cement at 2210'. PUH to 343'. RU pump to tubing and load hole with 3.5 bbls water. Attempt to pressure test casing to 700 PSI; bled down to 300 PSI in 1 minute.

Note: BLM representative, Steve Mason, approved procedure changes.

Plug #3 mix and pump 37 sxs (43.66 cf) Class B cement inside casing from 340 to surface and circulate cement out casing valve. TOH and LD tubing. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

9/22/11 Open up well; no pressures with bradenhead on a small vacuum. Tag cement in 4-½ casing at 30'. RD. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. RIH with poly pipe and stack out to 80'. Plug #4 mix and pump 48 sxs (56.64 cf) Class B cement to fill surface casing annulus and install P&A marker. RD and MOL.

Bill Biers, BLM representative, was on location.