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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 06 2012

DIST. 3
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078771
2. Name of Operator WPX Energy Production, LLC (FKA: Williams Production Company, LLC)		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 830' FSL & 830' FEL, section 11, T31N, R6W		8. Well Name and No. Rosa Unit #1E
		9. API Well No. 30-039-25411
		10. Field and Pool or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Gyro and Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/21 thru 9/25/11 - MIRU AWS #520. TOOH 170 jts of 1-1/4" 2.33#, J-55 IJ 10rd tbg (MV String). TOOH 246 jts of 1-1/2" 2.9#, J-55 IJ 10rd tbg (Dakota String). RDMO AWS #520

9/26/11 - TIH with Gyro. TOOH with Gyro.

10/19 thru 10/21/11 - MIRU HWS #12. POOH with Model D Packer @ 6060'. Ran 247 jts 2 3/8", 4.7#, EUE, 8rd, J-55 tbg as follows: Top down, 247 jts F-Nipple @ 7911', 1 jt with 1/2 mule shoe, EOT @ 7943'. RDMO HWS #12. Turn commingled well over to production with MV 13% and DK 87% allocation (DHC 3659AZ).

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature	Date 2/6/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Geo	Date 2-7-12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FDD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NHOCDA

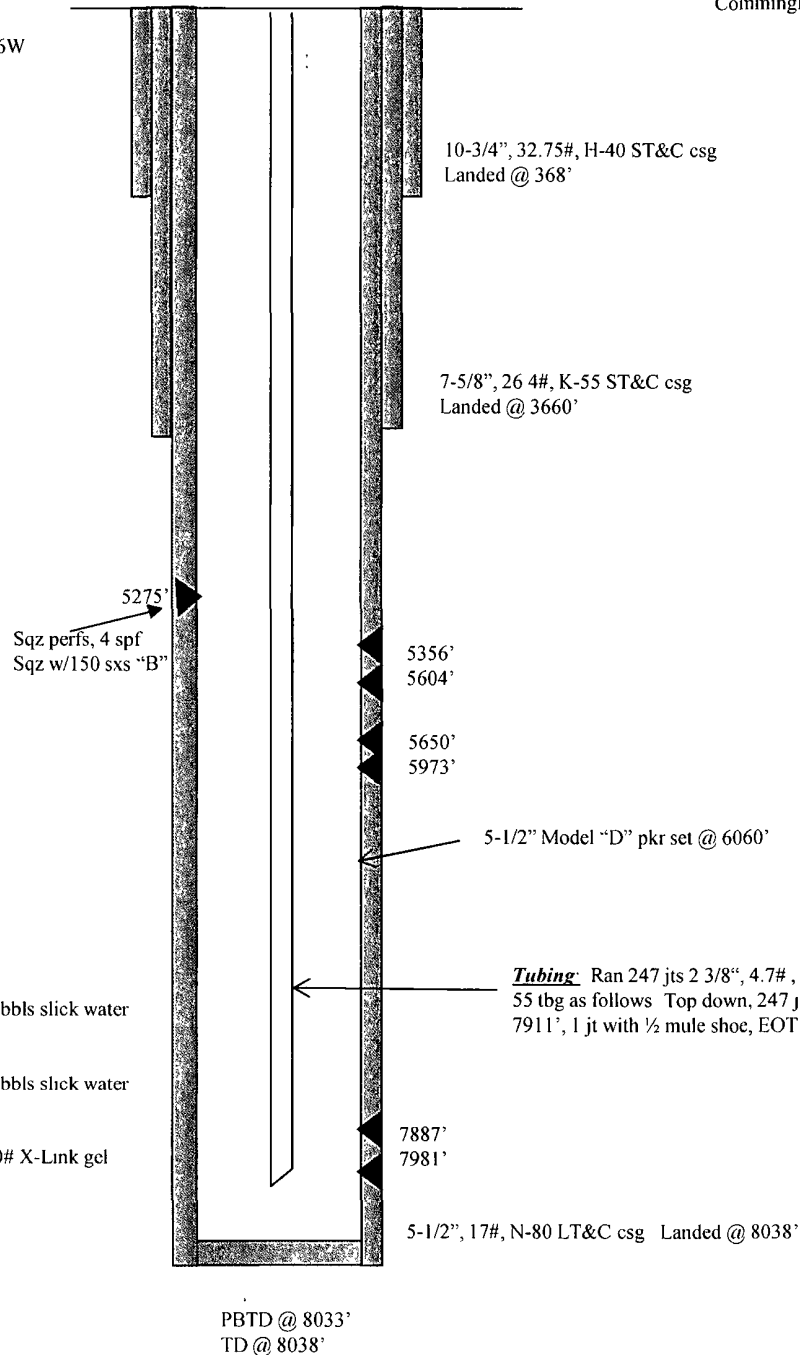
ROSA #1E BLANCO MV/BASIN DK

Spudded 6/20/1994
Completed 10/8/1994
1st Delivery 10/15/1994
Commingled 10/22/2011

Location: 830' FSL, 830' FEL
SE/4 SE/4 Section 11(P), T31N, R06W
Rio Arriba County, New Mexico

Elevation: 6345' GR

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2447'
Kirtland	2547'
Fruitland	2947'
Pictured Cliffs	3205'
Lewis	3510'
Cliff House	5329'
Menefee	5442'
Point Lookout	5648'
Mancos	6002'
Greenhorn	7516'
Graneros	7694'
Dakota	7872'



STIMULATION

Cliffhouse/Menefee 5356' - 5604'
89,000# of 20/40 Arizona sand in 2216 bbls slick water

Point Lookout 5650' - 5973'
82,300# of 20/40 Arizona sand in 2101 bbls slick water

Dakota 7887' - 7981'
102,300# 20/40 Arizona sand in 60Q 30# X-Link gel

HOLE SIZE	CASING	CEMENT	CU.FT.	CMT TOP
13-3/4"	10-3/4", 32.75#	240 sx	286 cu.ft.	SURFACE
9-7/8"	7-5/8", 26.4#	865 sx	1607 cu.ft.	SURFACE
6-3/4"	5-1/2", 17#	415 sx	601 cu.ft.	3030' by TS



WPX Energy Production, LLC

Production Allocation Recommendation
Rosa Unit #1E
Mesa Verde/Dakota

WELLNAME: Rosa Unit #1E

LOCATION: SE/4 SE/4 Section 11(P), T31N, R6W

API No.: 30-039-25411

FIELD:

COUNTY:

Date:

San Juan

Rio Arriba

September 21, 2011

Current Status: The Rosa Unit #1E is currently a dual completion well producing from the Mesa Verde and Dakota formations. Williams recommends commingling this well.

Commingling Procedure:

- Mesa Verde tubing will be pulled
- Dakota tubing will be pulled
- Production packer will be removed
- Well will be cleaned out to PBTD at 8033'
- A single string of 2-3/8" tubing will be run to ~7945'
- One set of wellhead facilities will be removed
- Well will be produced as a MV/DK commingle

Allocation Method: Historic production data from both zones in this well was gathered and analyzed. Cumulative production was considered to calculate baseline allocations. Williams will run a completion profiler once the well is commingled to re-evaluate allocation percentages.

Cumulative production used for baseline allocation:

Total Production from well = 4661.311 MMcf

Total Production from MV = 600.948 MMcf

Total Production from DK = 4060.363 MMcf

MV allocation = MV production / Total production = 600.948 MMcf / 4661.311 MMcf = **13%**

DK allocation = DK production / Total production = 4060.363 MMcf / 4661.311 MMcf = **87%**