Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DURLICATE	E OR APPROVED
(See other In-	OMB NO 1004-0137
structions on	

reverse side)

Expires December 31, 1991

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		JALAO O1 EARIO	III/III/IOEIIIEII				SF-	078640	
WELL COMPLI	ETION OR R	ECOMPLET	TION REPO	RT AND	LOG* aming	19 NEW	MAN! ALLOTTEE	OR TRIBE NAME	
1a TYPE OF WELL.	OIL WELL	GAS WELL X	DRY Other				Magemen		
b TYPE OF COMPLET!	ON					7 UNIT	AGREEMENT N	^{AME} N 28-7 UNIT €	
NEW X	WORK DEEP-	PLUG BACK	DIFF RESVR Other			8. FARM	M OR LEASE NA		
	·							28-7 UNIT 217M	
2. NAME OF OPERATO ConcoPhill	ips Company					9. API V	VELL NO 30-03	19-30703 -00 el	
3 ADDRESS AND TELL		(505)	000 0700			10 FIEI	LD AND POOL, C		
PO BOX 4289	9, Farmington, NN		326-9700 ce with any State re	equirements)*		11 SEC		DAKOTA BLOCK AND SURVEY	
	(SW/NW), 1691' F	OR AREACUD FEB 16 '12							
At top prod. interval re	eported below	E (SW/NW), 1501	' FNL & 1215' F\	WL		Sec. 28, T27N, R7W			
At total depth E (SW/NW), 1501' FN	IL & 1215' FW					F's 1	ONS.DIV.	
		14.	PERMIT NO.	DATE ISSUE	D	4		-13 'STATE	
						1	RISH Arriba	New Mexico	
	DATE T D REACHED	17 DATE COMP	PL (Ready to prod)		18 ELEVATIONS (DF, RI	KB, RT, BR	, ETC)*	19. ELEV. CASINGHEAD	
07/20/11 20 TOTAL DEPTH, MD &TVI	11/11/11 D 21 PLUG B	ACK T.D., MD &TVD	01/25/12 GRC		GL 6581 23 INTERVALS	KB 65		CABLE TOOLS	
20 TOTAL DEFTH, MID & TVI	[21 FLOG, B	NORT DI, MID STYD	HOW M		DRILLED BY		,000	I.	
MD 7585' - 7576'		557' - 7548' VD	2			<u> </u>	yes		
24 PRODUCTION INTERVA	L (S) OF THIS COMPLE	HON-TOP, BOTTOM, NA	WE (MD AND TVD).				5 WAS DIRECT SURVEY MA		
Basin Dakota 7								YES	
26. TYPE ELECTRIC AND O GR/CCL/CBL	THER LOGS RUN					27 WAS	WELL CORED	No	
28.		C	ASING RECORD (Report all string	s set in well)				
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE		MENT, CEMENTING RECO	ORD	A	MOUNT PULLED	
9 5/8" / H-40	32.3#	231'	12 1/4"		, 94sx(147cf-26bbl		5bbls		
7" / J-55 4 1/2" / L-80	23# / 20# 11.6#	4132' 7579'	8 3/4" 6 1/4"		571sx(1160cf-207b) 8', 259sx(523cf-93b			55bbls	
29	LINER RE	<u> </u>	0 1/4	30	0 , 2095X(020CI-90L		ING RECORD		
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET			CKER SET (MD)	
				2 3/8"	4.7# / J-55				
31 PERFORATION RECOR	D (Interval, size and num	l ber)	32	ACI	D, SHOT, FRACTURE	, CEMEN	T SQUEEZE,	ETC.	
Dakota w/ .34" diam.			7253'-	7433'				er N2 Foam w/ 40,180#	
2SPF @ 7253' - 7433'	= 48 Holes				of 20/40 Brady Sa	nd. N2:2	2,384,300SC	F.	
33	PRODUCTION								
DATE FIRST PRODUCTION 01/25/12 GRC	l	OTION METHOD (Flowing				!	SI	Producing or shut-in)	
DATE OF TEST	HOURS TESTED	I I	D'N FOR OILBI T PERIOD	BL	GASMCF	WATER	RBBL	GAS-OIL RATIO	
01/27/12	1hr.	1/2"	_) / bwph	40 mcf / h	trac	e / bwph		
FLOW TUBING PRESS	CASING PRESSURE		ILBBL	GAS-MCF	WATER-BE			OIL GRAVITY-API (CORR)	
SI-135psi	SI-975psi	24-HOUR RATE	0 / bopd	969 mcf	/d 5	5 / bwp			
34 DISPOSITION OF GAS (Sold, used for fliel, vente	d, etc)			•		FEST WITNESSE	D BY	
35 LIST OF ATTACHMENTS	11	////		200000					
This is a Blanco Mesa	averde / Hasin Da regoing and attached inf	kota/commingled mation is complete and	correct as determined	from all available r	records	· · · · ·			
SIGNED	MANN	TITLE		Regulatory T		_DATE _		02/10/12	
	// // *(Se	e Instructions	and Spaces fo	r Additiona	Data on Revers	e Side	CEPTED	FOR RECORD	
Title 18 U.S.C. Section United States any false	i 1β01, makes it a ∈	crime for any perso	on knowingly and	willfully to ma	ke to any departmer	nt of age		1 4 2012	
			NMO	CD:		FA		N FIGLD OFFICE	

API # 30-039-30703			San Juan 28-7 Unit 217M			
Ojo Alamo	2092'	2242'	White, cr-gr ss.	Į.	Ojo Alamo	2092'
Kirtland	2242'	2580'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2242'
Fruitland	2580'	2908'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2580'
Pictured Cliffs	2908'	3028'	Bn-Gry, fine grn, tight ss.	9	Pic.Cliffs	2908'
Lewis	3028'	n/a	Shale w/siltstone stringers		Lewis	3028'
Huerfanito Bentonite	n/a	3820'	White, waxy chalky bentonite		Huerfanito Bent.	n/a
Chacra	3820'	4589'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	97.5 2	Chacra	3820'
Mesa Verde	4589'	4615'	Light gry, med-fine gr ss, carb sh & coal	1	Mesa Verde	4589'
Menefee	4615'	5184'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4615'
Point Lookout	5184'	5600'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	15	Point Lookout	5184'
Mancos	5600'	6346'	Dark gry carb sh.		Mancos	5600'
Gallup	6346'	7131'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	i i	Gallup	6346'
Greenhorn	7131'	7195'	Highly calc gry sh w/thin lmst.		Greenhorn	7131'
Graneros	7195'	7250'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7195'
Dakota	7250'	7585'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7250'

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED OMB NO 1004-0137

FARMINGTON FIELD OFFICE

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

WELL C	OMPLE	TION OR R	ECOMPLE	TION R	EPC	ORT AND	LO	G*	6 IF II	NDIAN, ALLOTTEI	OR TRIBE NAME
1a TYPE OF	WELL.	Oil WELL	GAS WELL X	DRY	Other		•				
h TVDE OF	COMPLETION			<u></u>				•	7 UN	IT AGREEMENT N	
D TIPE OF	NEW T	JN. WORK DEEP-	PLUG	DIFF	1				8 FAI	SAN JUA RM OR LEASE NA	N 28-7 UNIT
	WELL	OVER EN	BACK	RESVR	Other			-			28-7 UNIT 217M
2 NAME OF	F OPERATO	R								I WELL NO	20-7 UNIT 217WI
		ps Company									39-30703 <u>~ OO </u> Cフ
-	S AND TELE		/ / /	E) 000 07					10 Fi	ELD AND POOL,	
		, Farmington, NN (Report location clea		5) 326-970		quirements *			11 5		MESAVERDE BLOCK AND SURVEY
At surface		SW/NW), 1691' FI	•	•		<i>чинотото</i> у				R AREA	SECON, III S CONTE
At top pro	od interval re	ported below	E (SW/NW), 15	01' FNL & 1	215' F	WL				Sec. 28,	T27N, R7W
At total de	epth E (SW/NW), 1501' FN	NL & 1215' FW								
			1	4. PERMIT, N	ō	DATE ISSUE	D		12 C	OUNTY OR	13 STATE
									l F	PARISH	
15 DATE SPL	JDDED 16	DATE T D REACHED	I17 DATE CO	OMPL (Ready to	o prod \		18 FI	EVATIONS (DF, RI	R RT F	io Arriba	New Mexico 19 ELEV CASINGHEAD
07/20/		11/11/11		01/23/1				GL 6581'			TO ELECT ON ON ON IEND
	PTH, MD &TV		ACK T.D., MD.&TVD	22 IF MULT	HOW M	ANY*		TERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
	85' - 7576' \	D MD 75 L (S) OF THIS COMPLE	557' - 7548' VD	NAME (MD AN)	2				L.,	yes 25 WAS DIRECT	FIGNIAL
				NAME (MD AN	D IVD)"					SURVEY MA	
		de 4791' - 5582'									YES
	CTRIC AND O	THER LOGS RUN							27 WAS	S WELL CORED	No
28	OLIODE			CASING RE	CORD (Report all strings	s set in	well)	L		140
CASING SIZ	ZE/GRADE	WEIGHT, LB /FT	DEPTH SET (ME			TOP OF CEI	MENT, (CEMENTING RECO		Al	MOUNT PULLED
9 5/8" /		32.3#	231'	_	12 1/4" Surface, 94sx(147cf-26t						
7" / S 4 1/2" .		23# / 20# 11.6#	4132' 7579'		8 3/4" Surface, 571sx(1160cf-207t 6 1/4" TOC@3048', 259sx(523cf-93					<u> </u>	55bbls
29	7 L-00	LINER RE		1 0 1/	•	30	0,20	33X(023C1-33L		IBING RECORD)
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	• SCREEN	(MD)	SIZE		DEPTH SET	(MD)	P/	ACKER SET (MD)
	<u> </u>					2 3/8"	4 74	7427' / J-55		ļ	
1 PERFORA	ATION RECOR	(Interval, size and num	ber)	32		J. ACI		OT, FRACTURE	. CEME	NT SQUEEZE.	ETC
Point Look	out w/ .34"	diam.									w/ 36,120gals of 70%
_	59' - 5582' =				Slickwater N2 Fo					10,178# of 20	40 Brady Sand.
	iffhouse w				N2:1,335,800SCF						702 /22
1SPF @ 4791' - 5117' = 24 Holes MV Total Holes = 49					4791'- 5117' Acidize w/ 10bble Slickwater N2 Fc N2:1,240,700SCF						l w/ 23,436gals of 70% /40 Brady Sand.
33		PRODUCTION					 				
DATE FIRST PR			CTION METHOD (FIG.	wing, gas lift, pu	mpingsi	ize and type of pur	p)				Producing or shut-in)
DATE OF TEST	23/12 GRC	HOURS TESTED	OWING CHOKE SIZE P	ROD'N FOR	OILB	BL	GAS	MCF	WATE	RBBL	GAS-OIL RATIO
***	=140	41	 T	EST PERIOD	l .		l .		1		
01/2		1hr. CASING PRESSURE	1/2" -	OILBBL		O / bwph GASMCF	<u></u> 2	24 mcf / h WATERBE	1	ce / bwph	OIL GRAVITY-API (CORR)
	7111200	1	24-HOUR RATE	0.2 002							0,2 0,7 , , , , , , , , , , , , , , , , , ,
SI-13		SI-975psi Sold, used for fuel, vente	d etc.)	0 / bop	d	584 mcf	<u>/ d</u>	5	/ bwp		-
04 DIOI 0011		To be sold	-, 510 /							TEST WITNESSE	ים עם י
	ATTACHMENTS	1/	Λ Δ								
		verde / Basin Da					racord				
30 Thereby G	I I I			and confect as t	Cici minite	a nom an avanable	records	•			
SIGNED	V/ //	1 / W/W	TITLE		Staff	Regulatory T	echn	icain	DATE	ACCE	02/10/12OR RECO
	V V-	*/ *(Se	ee Instruction	s and Spa	ces fo	or Additiona	Data	on Reverse	e Side)	& &
Title 18 U.S	C. Section	1001, makes it a								gency of the	FEB 1 4 2012

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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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