

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No.
NMNM03553

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.Bureau of Land Management
Farmington Field Office

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.
BREECH D 685F

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Contact.

XTO ENERGY INC

9 API Well No

30-039-31015-00-X1

3a Address

382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)

Ph: 505.999.9999

10 Field and Pool, or Exploratory
Multiple--See Attached

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T26N R6W NESW 1827FSL 1910FWL
36.499510 N Lat, 107.439540 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

Rio Arriba

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

XTO Energy Inc. intends to proceed with completion and remediate cement per verbal approval from Troy Salyers w/BLM & Brandon Powell w/NMOCD on 2/8/12. ✓

XTO plans to proceed as follows

Complete the Dakota fr/7,196' - 7,410', Mancos fr/6,534' - 6,723' and the Mesaverde fr/5,208' - 5,343'. XTO will perforate squeeze holes at 7,550' and 6,000', establish circulation and pump 255 sx of 50/50 poz cmt mixed at 13.5 ppg and 100 sx of neat cmt mixed at 15.6 ppg. A CBL will then be run and provided to the regulatory agencies for review. Upon successful zonal isolation between 7,550' and 6,000', the Dakota, Mancos and Mesaverde formations will be stimulated with nitrogen foam fracs. After the well is stimulated, the 5-1/2" production casing will be perforated at 2,830'. Circulation will be established to surface and the well will be cemented with 450 sx 50/50

RCVD FEB 13 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct	
Electronic Submission #130597 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 02/10/2012 (12TLS0110SE)	
Name (Printed/Typed)	Title
Signature (Electronic Submission)	Date 02/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TROY SALYERS	Title PETROLEUM ENGINEER	Date 02/10/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #130597 that would not fit on the form

10. Field and Pool, continued

BLANCO MESAVERDE

32. Additional remarks, continued

poz cement mixed at 13.5 ppg and 100 sx neat cement mixed at 15.6 ppg. If cement is not circulated to surface a CBL will be run and submitted to regulatory agencies. The squeeze perforation at 2,830' will need to be pressure tested on a chart to minimum of 500 psig. Minimum TOC required prior to approval of the completion report by BLM granted is 1,070' (50' above the Nacimiento formation top). ✓

Verbal approval to perforate the 5-1/2" production casing at 7,500' and 6,000' was granted by Troy Salyer, BLM at 2:45 pm on 2/8/12 and by Brnadon Powell, NMOCD at 3:30 pm on 2/8/12. ✓