

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 22 2012

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Office 4-20-603-5033

Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Navajo Tribal P # 3

9. API Well No.

30-045-20020

10. Field and Pool, or Exploratory Area

Tocito Dome

11. County or Parish, State

San Juan co, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless, Producer LLC

3a. Address

P.O. BOX 168 Farmington, NM 87499

3b. Phone No (include area code)

505-326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

510 FSL & 660 FEL

SE/SE, Sec 8, T26N, R18W 6th pm

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please find the Final P&A report for the subject well attached.

RCVD FEB 27 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Habib Guerrero

Title Operations Engineer

Signature

Date

02/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 23 2012

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Robert L. Bayless, Producer LLC
Navajo Tribal P #3

December 13, 2011
Page 1 of 2

510' FSL and 660' FEL, Section 8, T-26-N, R-18-W
San Juan County, NM
Lease Number: 14-20-603-5033
API #30-045-20020

Plug and Abandonment Report
Notified NMOCD and BLM on 12/2/11

Plug and Abandonment Summary:

- 12/2/11 Road equipment to location. SDFD.
- 12/5/11 Check well pressures: SITP 50#, SICP 450# and casing 0#. Blow well down to pit. LD rods with stuffing box and 2-1/2" top-set pump. SI well. SDFD.
- 12/6/11 Check well pressures: tubing 10#, casing 60# and bradenhead 0#. Blow well down to pit. X-over for 2 7/8" tubing. ND wellhead, NU and test BOP. TOH inspect and tally 202 joints 2 7/8" tubing with slim hole collars. TIH with scraper to 2900'. SI well. SDFD.
- 12/7/11 Check well pressures: SITP 20#, SICP 20# and bradenhead 0#. Blow down to pit. TIH tubing with casing scraper to 6273', TOH. TIH with tubing and set 4.5" DHS cement retainer at 6245'. Load tubing with 30 bbls, pressure test tubing to 1000#. Release and sting out cement retainer at 6245'. Establish circulation out casing valve with 58 bbls. Pressure test casing to 850# for 10 minutes. SI well. SDFD.
- 12/8/11 Open up well; no pressures. TOH tubing and LD setting tool. RU pump to casing and load hole with 14 bbl. Run CBL to 6245' to surface, cement in annulus fell back 4450' to 3700'. Tag cement retainer at 6245'.
Plug #1 with CR at 6245' mix and pump 58 sxs (68.44 cf) class B cement inside casing from 6245' to 5481' to cover the Ismay interval. PUH. SI well. SDFD
- 12/9/11 Open up well; no pressure. Note: all procedure changes approved by S. Mason; BLM and Gail Leslie Bob, Navajo Nation. TIH to 5007'. RU pump to tubing and load hole with 3 bbl.
Plug #2 mix and pump 65 sxs (76.7 cf) class B cement inside casing from 5007' to 4151' to cover Hermosa and Cutler tops. LD tubing to 3746'.
Plug #3 mix and pump 15 sxs (17.7 cf) class B cement inside casing from 3746' to 3549' to cover the DeChelly top. LD tubing to 2877'.
Plug #4 mix and pump 15 sxs (17.7 cf) class B cement inside casing from 2877' to 2680' to cove the Chinle top. LD tubing to 2106'.
Plug #5 mix and pump 56 sxs (66.08 cf) class B cement inside casing from 2106' to 1368' to cover the Entrada and Todilto tops. LD tubing to 1057'.
Plug #6 mix and pump 31 sxs (36.56 cf) class B cement inside casing from 1057' to 649' to cover the Dakota top.
LD all tubing. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Bayless
Navajo Tribal P #3

December 13, 2011
Page 2 of 2

Plug and Abandonment Summary (continued):

12/12/11 Open up well; no pressure. Perforate 3 squeeze holes at 150'. Pump down casing 1/8 bpm at 700#. Pump to intermediate casing, pump 1/2 bpm at 800# with circulation out casing valve for 1 bbl then 2 bpm at 350#. RU pump to casing with red dye in pump hose; circulate 4.5 bbls drill mud out intermediate casing then red dye. Estimate hole in casing at 75'. TIH and set 4.5" DHS cement retainer at 131'. Establish rate below cement retainer of 2 bpm at 350'. Pressure test casing to 900#.
Plug #7 with CR at 131' mix and pump 46 sxs (54.28 cf) class B cement, pumped 18 sxs to circulate good cement out 8 5/8" casing valve. Shut in intermediate casing and pump 17 more sxs below cement retainer at 1/8 bpm at 500#, held 200#. LD all tubing. RD. ND BOP. Dig out wellhead below surface casing head. Write Hot Work Permit. Cut off wellhead.
Plug #8 mix and pump 20 sxs class B cement to top off 4 1/2" casing and install P & A marker. SI well. SDFD.

12/13/11 RD and MOL.

Gail Leslie Bob, Navajo Nation Minerals Dept. representative was on location.