

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 22 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Robert L. Bayless, Producer LLC**

3a. Address  
**P.O. BOX 168 Farmington, NM 87499**

3b. Phone No. (include area code)  
**505-326-2659**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1840 FSL & 2090 FWL  
NE/SW, Sec 16, T26N, R18W 6th pm**

5. Lease Serial No.

**20-603-5034**

Indian, Allottee or Tribe Name

**Navajo**

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

**Navajo Tribal U # 14**

9. API Well No.

**30-045-21310**

10. Field and Pool, or Exploratory Area

**Tocito Dome**

11. County or Parish, State

**San Juan co, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please find the Final P&A report for the subject well attached.**

RCVD FEB 27 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Habib Guerrero**

Title **Operations Engineer**

Signature

Date

**02/17/2012**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Date

**FEB 23 2012**

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD A

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Robert L. Bayless, Producer LLC  
**Navajo Tribal U #14**

January 5, 2012  
Page 1 of 2

1840' FSL and 2090' FWL, Section 16, T-26-N, R-18-W  
San Juan County, NM  
Lease Number: 14-20-603-5034  
API #30-045-21310

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 12/22/11

**Plug and Abandonment Summary:**

- 12/22/11 Check well pressure: tubing 200#, casing 250#, intermediate lite blow and bradenhead 0#. Work pump free. TOOH and LD rods. SI well. SDFD.
- 12/23/11 Check well pressure: casing 30#, tubing 120#, intermediate 0# and bradenhead 0#. Finish LD rods and pump with 1" strainer nipple. Dig out and found 2<sup>nd</sup> valve on bradenhead; replace. ND wellhead. PU on tubing and release tubing hanger. Strip on BOP and test. PU on tubing; unable to release tubing anchor. Calculate stuck at 6200'. SI well. SDFD.
- 12/27/11 Check well pressure: tubing 250#, production and intermediate casings 5# and bradenhead 0#. PU on tubing string. TOH. Tubing hung up two times while SB tubing, while TAC at 5557' and 3600'. TOH and total tally 198 joints 2-7/8" tubing, NS and mud anchor, 6319.87'. PU 7" casing scraper, TIH tubing with scraper to 6266'. LD casing scraper. SI well. SDFD.
- 12/28/11 Check well pressure; casing 40#, bradenhead 0# and no tubing. TIH tubing with cement retainer to 6129', set down 30,000#. TIH and set cement retainer at 6266'. TOH inspect 176 joints tubing. Pump 37 bbls water 2 bpm with no pressure. Pump red dye 60 bbls at 3 bpm with no pressure; light gas blow out casing valve. Did not change after pumping stopped. TOH with tubing; found 2 joints split. J. Lovato and T. Salyers, BLM, approved procedure change. RIH and set 7" CIPB at 6218'. Gas blow on casing stopped. SI well. SDFD.
- 12/29/11 Open up well; no pressure. TIH tubing pressure testing tubing string every 11 stands. LD 1 split joint. Tag CIBP at 6218'. Final pressure test of full string to 600#. Retrieve standing valve. Pressure test production casing to 850# with intermediate casing SI. Open intermediate casing and establish a rate 1 bpm at 400#. Note: 2006 recvords indicate hold in casing near surface.  
**Plug #1** with CIBP at 6218' mix and pump 32 sxs (37.76 cf) class B cement inside casing from 6218' to 6052'. PUH and WOC. SI well. SDFD.
- 12/30/11 Open up well; no pressure. RU. RU A-Plus wireline; attempt to run CBL. Unable to make accurate log. Load casing with 1/2 bbl and establish rate out intermediate casing vavle 1 bpm at 400#. PU 7" DHS packer and RIH. Set packer at 49'. Pressure test casing from 6052' to 49' to 800# for 10 minutes. Gail Leslie Bob with NNMD approve no WOC on plugs but required CR for surface plug. Release packer and LD.

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Bayless  
Navajo Tribal U #14

January 5, 2012  
Page 2 of 2

**Plug and Abandonment Summary (continued):**

- 12/31/11 RU BlueJet wireline and RIH. Run CBL from 6000' to surface. Good cement in annulus to 700' then tapers off. ITH and tag cement at 6069'. PUH. SI well. SDFD.
- 1/03/12 Open up well; no pressure. RU pump to tubing and open casing to pit.  
**Plug #2** mix and pump 30 sxs (35.4 cf) class B cement inside casing from 5667' to 5512' TOC. TOH LD tubing.  
**Plug #3** mix and pump 30 sxs (35.4 cf) class B cement inside casing from 4960' to 4805'. TOH, LD tubing.  
**Plug #4** mix and pump 32 sxs (37.76 cf) class B cement inside casing from 4351' to 4185' TOC. TOH LD tubing.  
**Plug #5** mix and pump 30 sxs (35.4 cf) class B cement inside casing from 3746' to 3591' TOC. TOH LD tubing.  
**Plug #6** mix and pump 32 sxs (37.76 cf) class B cement inside casing from 2850' to 2684' TOC. TOH LD tubing.  
**Plug #7** mix and pump 40 sxs (47.2 cf) class B cement inside casing from 2128' to 1978' TOC. TOH LD tubing.  
**Plug #8** mix and pump 30 sxs (35.4 cf) class B cement inside casing from 1551' to 1396' TOC. TOH LD tubing.  
**Plug #9** mix and pump 70 sxs (82.6 cf) class B cement inside casing from 1026' to 668' TOC. TOH LD all tubing. SI well. SDFD.
- 1/04/12 Open up well; no pressure. Establish rate out intermediate casing valve of 1 bpm at 400#. Pressure test bradenhead to 300#. RIH and tag cement at 679', PUH and shoot 3 perfs at 179', POH and RD wireline. TIH tubing and set cement retainer at 145'. Attempt to establish rate below cement retainer, bled 1200# to 1150#. SI casing and pump down intermediate casing. Bled down from 1500# to 1450# in 1 minute; no circulation out tubing. TOH and inspect stinger; OK. S. Prince, NNMD approved procedure change.  
**Plug #10** mix and pump 33 sxs (38.94 cf) class B cement inside casing from 145' to surface, circ good cement came out casing valve. ND BOP. Dig out wellhead. Monitor atmosphere and write Hot Work Permit. Cut off wellhead. Found cement low in casings.  
**Plug #11** mix and pump 30 sxs (35.4 cf) and top off casing then install P & A marker. SDFD.
- 1/05/12 Travel to location. Monitor atmosphere around P & A marker. Weld on 3' extension to P & A marker. RD. MOL.

Gail Leslie-Bob, Navajo Nation Minerals Dept. representative was on location.