

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 22 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

14-20-603-5033

6. If Indian, Allottee or Tribe Name

Navajo

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless, Producer LLC

3a. Address

P.O. BOX 168 Farmington, NM 87499

3b. Phone No. (include area code)

505-326-2659

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

1850 FSL & 1900 FWL
NE/SW, Sec 7, T26N, R18W 6th pm

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo Tribal P # 4

9. API Well No.

30-045-21346

10. Field and Pool, or Exploratory Area

Tocito Dome

11. County or Parish, State

San Juan co, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Please find the Final P&A report for the subject well attached.

RCVD FEB 27 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Habib Guerrero

Title Operations Engineer

Signature

Date

12/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

FEB 23 2012

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOLD AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Robert L. Bayless, Producer LLC
Navajo Tribal P #4

January 11, 2012
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1850' FSL and 1900' FWL, Section 7, T-26-N, R-18-W
San Juan County, NM
Lease Number: 14-20-603-5033
API #30-045-21346

Plug and Abandonment Report Notified NMOCD and BLM on 1/3/12

Plug and Abandonment Summary:

Plug #1 mix and pump 80 sxs (94.4 cf) class B cement with 2% Cal. Chloride inside casing from 6311' to 5896' to isolate the Penn "D" interval. Tag cement low.
Plug #1A/#2 mix and pump 80 sxs (94.4 cf) class B cement with 2% Cal. Chloride inside casing from 6311' to 5896' to isolate the Penn "D" interval. Tag cement at 5455'. S. Mason, BLM and B. Powell, NMOCD, approved tag cover Ismay top.
Plug #3 mix and pump 32 sxs (37.76 cf) class B cement inside casing from 5053' to 4887' to cover the Hermosa top.
Plug #4 mix and pump 32 sxs (37.76 cf) class B cement inside casing from 4426' to 4260' to cover the Cutler top.
Plug #5 mix and pump 32 sxs (37.76 cf) class B cement inside casing from 3834' to 3668' DeChelly top.
Plug #6 mix and pump 32 sxs (37.76 cf) class B cement inside casing from 2971' to 2805' the Chinle top.
Plug #7 mix and pump 40 sxs (47.2 cf) class B cement inside casing from 2216' to 2009' to cove the Entrada and Todilito tops.
Plug #8 mix and pump 32 sxs (37.76 cf) class B cement inside casing from 1563' to 1397' to cover the 9.625" casing shoe.
Plug 9 & 10 mix and pump 77 sxs (90.86 cf) class B cement inside casing from 1152' to 753' to cover the Morrison and Dakota tops.
Plug #11 mix and pump 117 sxs (138.06 cf) class B cement inside casing from 178' to surface.
Plug #12 mix and pump 20 sxs (23.6 cf) class B cement to top off casing and annulus then install P&A marker.

- 1/3/12 MOL. RU. Check well pressure: casing 84#, tubing 0# and bradenhead 0#. Unseat pump and start to LD rods. SI well. SDFD.
- 1/4/12 Check well pressure: tubing 0#, casing 10# and bradenhead 0#. Finish LD rods; no pump in hole. X-over tubing. Dig out and found second valve on intermediate. ND wellhead. NU BOP and test. Pressure test to 1500# ok. TOH and tally 205 joints 2-7/8" tubing and SN. SI well. SDFD.
- 1/5/12 Check well pressure: casing 5#, lite blow off 9-5/8" intermediate casing, tubing and bradenhead 0#. RIH with 5.6 gauge ring; hung up at 3213'. Unable to work past 3213'. TOH and RD wireline. J. Lovato, BLM, approved procedure change. SI well. SDFD.

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Bayless
Navajo Tribal P #4

January 11, 2012
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Plug and Abandonment Summary (Continued):

- 1/6/12 Check well pressure: tubing and casing 5#, lite blow on intermediate casing, and bradenhead 0#. TIH and tag cement low at 6358'. Spot Plug #1a. SI well. SDFD.
- 1/9/12 Check well pressure: tubing 22#, casing 5# with intermediate casing and bradenhead 0#. TIH with 19 stands and tag cement high at 5455'. B. Power, NMOCD and Gail Leslie-Bob, NN BLM representatives approved Plug #1a covering Plug #2 as well. Pump Plugs #3, #4, #5, #6, #7 and #8. SI well. SDFD.
- 1/10/12 Open up well; no pressure. Casing on a vacuum. S. Mason, BLM, Gail Leslie-Bob NN BLM, B. Powell, NMOCD approved combining Plug #9 and #10. Pressure test bradenhead and intermediate casing to 300#. RIH with 3 1/8" HSC, perf 3 holes at 178'. Attempt to establish rate through squeeze holes, intermediate casing began to circulate at 1 bbl and bradenhead started circulating as well. Pump 20 bbls and circulate well clean. Plug #9, #10 and #11. SI well. SDFD.
- 1/11/12 Open up well; no pressure. Dig out wellhead, ND BOP. Write and perform hot work permit and cut off wellhead. Install P & A marker. MOL.

Gail Leslie-Bob, Navajo Nation Minerals Dept-BLM representative was on location.