

RECEIVED

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

14-20-603-5033

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo Tribal P # 7

9. API Well No.

30-045-21746

10. Field and Pool, or Exploratory Area

Tocito Dome

11. County or Parish, State

San Juan co, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless, Producer LLC

3a. Address

P.O.BOX 168 Farmington, NM 87499

3b. Phone No. (include area code)

505-326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1980 FEL

SW/SE, Sec 8, T26N, R18W 6th pm

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Please find the Final P&A report for the subject well attached.

RCVD FEB 27 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Habib Guerrero

Title Operations Engineer

Signature

Date

02/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

FEB 23 2012

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Robert L. Bayless, Producer LLC
Navajo Tribal P #7

December 22, 2011

Page 1 of 3

660' FSL and 1980' FEL, Section 8, T-26-N, R-18-W
San Juan County, NM
Lease Number: 14-20-603-5033
API #30-045-21746

Plug and Abandonment Report
Notified NMOCD and BLM on 12/12/11

Plug and Abandonment Summary:

- 12/13/11 MOL. Attempt to check pressures on wellhead. While removing bull plug from casing valve the valve blew out of the wellhead. Well blowing with unknown pressure. Move mobile equipment away from location as wind direction would allow. Open opposite side of casing valve and attempt to bleed off gas. Pump 40 bbls of water down tubing with starting rate 1 bpm at 750#. Tubing went on a vacuum. Pump 3 bpm at 400 # for 35 bbls and pressure up to 1000#. Continue pumping 2 bpm at 1500# down tubing; blow lessened at 60 bbls total. Casing not blowing after 80 bbls. Tap 2" threads on tubing head and install 2" nipple with 2500# ball valve. SI well. SDFD.
- 12/14/11 Check well pressures: tubing 60#, casing 500#, intermediate casing 120# and bradenhead 0#. Layout relief lines to pit. Intermediate casing blew down immediately. Production casing blowing for an hour. Wait for L&R Oilfield to clean up location. SI well with CP 380#, SITP 120#. Pump 25 bbls at 3 bpm at 350#. Casing died off after pumping 40 additional bbls. SI well with 140# casing pressure. Pump additional 30 bbls of water. Spot in rig and RU. PU on rod string and attempt to unseat pump pulling 28K. Break then snug back up on coupling on bottom of polished rod; stack out rods. Make up stuffing box and pump 55 bbls of water down tubing. Turn polished rod and finally release rods. PU on rods weighing 2K and LD polished rod with stuffing box and 46 1" rods. SI well. SDFD.
- 12/15/11 Check well pressure: tubing 100#, casing 480# and bradenhead 0#. Pump 60 bbls of water down tubing while blow casing to pit. ND WH. PU on tubing string and remove hanger. Strip on and NU BOP; test. Release tubing anchor. TOH with 39 joints tubing to find rods. Attempt to unseat pump; stuck. PU 15K on rods and break free weighing 20K. TOH and LD 11 - 1" rods; 66 - 7/8", 136 3/4" rods with sub and centralizer; broken coupling on bottom. TOH with tubing 3 stands. Stop pump water down casing. Pumped total 260 bbls of water into well today. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Bayless
Navajo Tribal P #7

December 22, 2011
Page 2 of 3

Plug and Abandonment Summary (continued):

- 12/16/11 Check well pressure: tubing 380#, casing 480# and bradenhead 0#. Pump 25 bbls of fresh water down tubing while blowing down casing; tubing pressured up to 1500# and held. Pump 60 bbls of 25 KCl water down casing; tubing unloading. Choke back valve and blow down tubing to pit while pumping 20 bbls 2% KCl water then 30 bbls of fresh water down casing. Tubing stopped blowing. Continue to pump ¾ bpm down casing. TOH and tally 159 joints 2-7/8" EUE tubing. LD TAC and 1 joint 2-7/8" tubing with SN on bottom with 1 joint tubing and collar on bottom. Found pump in SN. Stop pumping water. Pumped total 125 bbls of water while TOH. PU 5.5" DHS cement retainer and RIH; set at 6260'. Pressure test tubing to 1000 PSI. SI well. SDFD.
- 12/19/11 Open up well; no pressure. Load casing with 108 bbls of water, circulate hole clean with 150 bbls.
Plug #1 with CR at 6260' mix and pump 90 sxs (106.2 cf) class B cement inside casing from 6260' to 5466' to isolate the Penn D Interval and the Ismay top. Note: Gail Leslie-Bob, NNMS representative requested WOC and tag Plug #1. TOH and LD setting tool and WOC. TIH tubing to 4782', cement sample not set up. SI well. SDFD.
- 12/20/11 Open up well; no pressure. TIH tubing and set down 12,000# on cement at 5560'. PUH to 5025'. Pressure test casing to 850# for 10 minutes. Pressure test bradenhead to 300# with 1/8 bbl. Pressure test intermediate casing to 300#; bled down to 0# in 1.5 minutes. Attempt to pressure test 4 times; same results. Finally held pressure at 300# for 3 minutes at 1/16 bpm.
Plug #2 mix and pump 95 sxs (112.1 cf) class B cement inside casing from 5025' to 4186'. PUH.
Plug #3 mix and pump 20 sxs (23.6 cf) class B cement inside casing from 3773' to 3597'. PUH.
Plug #4 mix and pump 22 sxs (25.96 cf) class B cement inside casing from 2915' to 2721'. PUH. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Bayless

Navajo Tribal P #7

December 22, 2011

Page 3 of 3

Plug and Abandonment Summary (continued):

- 12/21/11 Open up well; no pressure. TIH tubing and tag cement at 2748'. PUH.
Plug #5 mix and pump 85 sxs (100.3 cf) class B cement inside casing from 2120' to 1370'. PUH.
Plug #6 mix and pump 44 sxs (51.92 cf) class B cement inside casing from 1080' to 692'. PUH.
Plug #7 mix and pump 24 sxs (28.32 cf) class B cement inside casing from 160' to surface, circulate good cement out casing valve. TOH LD all tubing and plugging sub. ND and hang back BOP. Dig out wellhead, monitor atmosphere. Write Hot Work Permit. Cut off wellhead.
Plug #8 mix and pump 20 sxs (23.6 cf) class B cement to top off casings and install P & A marker. SDFD.
- 12/22/11 Load supplies. Travel to location. Mix and pump 35 sxs class B cement and top off P&A marker. RD and MOL.

Gail Leslie, Navajo Nation Minerals Dept. representative was on location.