

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		FEB 03 2012	
2 Name of Operator XTO ENERGY INC.		Farmington Field Office	
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone Number (Area Code and Number) 505-333-3100		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 860' ENL & 1,820' FWL NENW SEC. 21 (C) - T27N-R10W N.M.P.M.		7 If Unit or CA/Agreement, Name and/or No. EJ JOHNSON C #1E	
		8 Well Name and No. 30-045-24206	
		9 API Well No. BASIN DAKOTA	
		10 Field and Pool, or Exploratory Area SAN JUAN NM	
		11 County or Parish, State	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. received verbal approval from Steve Mason (BLM) @ 8:40 a.m., 2/1/12, and Charlie Perrin (NMCD) @ 8:45 a.m., 2/1/12 to isolate casing leaks from 3,407' - 3,900' with 300 PSI Seal Maker. XTO anticipates work to be performed 2/6/12. Please see attached XTO Verbal Approval Form for more information.

XTO received verbal approval from Brandon Powell 2/2/12 for the C-144 CLEZ Permit.

RCVD FEB 9 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL		Title REGULATORY COMPLIANCE TECHNICIAN
Signature Barbara A. Nicol		Date 02/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Office	Date FEB 07 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A

**XTO
Verbal Approval Form**

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
EJ Johnson	C #1E	3004524206	San Juan	Michael Logan
Detailed Description of Proposed Action Requiring Verbal Approval				
<p>Isolated casing leaks from 3407'-3,900'. Pressure bleeds off from 500-250 psi in 10". CBL indicates good cement from stage tool at 4,683' to ~1,800'.</p> <p>Propose to squeeze casing leak with 300 PSI production instead of conventional cement.</p>				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
BLM	Steve Mason	2/1/2012 8:40a.m.	Production Engineer to write a memo explaining why XTO did not catch this casing leak sooner since production had started to decline in August of 2011	
NMOCD	Charlie & Brandon	2/1/2012 8:45 a.m.		
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	
Yes	B. Powell	2/2/2012		