

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF0788286. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
892000844E8. Well Name and No.  
GALLEGOS CANYON UNIT 3529. API Well No.  
30-045-26415-00-S110. Field and Pool, or Exploratory  
UNKNOWN11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavaci@bp.com

3a. Address

200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281.366.4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R12W NENE 0900FNL 0820FEL  
36.666870 N Lat, 108.074310 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/14/12 RU Key 142; BH 0 psi; Csg 7 psi; Tbg 0 psi. Blow down well.

02/15/12 Pressure Test BOP &amp; all related equipment; 200-300 psi low &amp; 750+/- high for 5 min each; all test pass minimum requirements. TIH; set Baker 4 1/2" 1AA CIBP N-1 mechanical @1430'. circ w/fresh wtr. Pres test csg/CIBP; 15 min 600 psi; had 35 psi gain in pressure, due to thermal expansion of cold wtr introduced into csg. Drain wtr from pmp lines.

RCVD FEB 24 '12  
OIL CONS. DIV.  
DIST. 3

02/16/12 TIH tag CIBP @1430'; pick up to 1429'. Spot Halliburton cmt trucks. #1 plug; Batch mix 34 sks (6.84 bbls) Class G neat 1430' - 1000'; @15.8 ppg; yield of 1.15 cuft/sks cmt. Pmp 3 bbls city wtr ahead followed by cmt; displace w/4 bbls city wtr. #2 plug; Batch mix 36 sks Class G neat 411' - 8' @15.8 ppg; yield 1.15 cuft/sks; pmp cmt to surface; good cement to surface ND BOPE; dig cellar; cut off csg; cement in surface casing by 4 1/2" csg annulus measured 17' from cut off point. Cement in 4.5" casing annulus approx 4' down. Batch mix 36 sks class G neat; 4' to surface &amp;

14. I hereby certify that the foregoing is true and correct

Electronic Submission #131231 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 02/22/2012 (12SXM1138SE)

Name (Printed/Typed) CHERRY HLAVA

Title AGENT

Signature (Electronic Submission)

Date 02/20/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 02/22/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCDA

**Additional data for EC transaction #131231 that would not fit on the form**

**32. Additional remarks, continued**

17' to surface; inside outside csg. (same yield & density) Excess cmt into clean up pit. Weld on dry hole marker. Cement job observed & approved by Thomas Pixley of the BLM. RD MO location.