Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR ' BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

FEB 14 20 NMM-0468014
6. If Indian, Allottee or Tribe Name

	rm 3160-3 (APD) for	Kuraci	Lot Land Mar	JUNYAY,	A/Agreement, Name and/or N
SUBMIT IN TRIPLICA	ATE - Other instructio	ons on page 2		N/A	A/Agreement, Name and/or N
1 Type of Well	1			8 Well Name a	nd No
Oil Well X Gas Well Other Name of Operator				ML KING #22H	
XTO ENERGY INC.				9 API Well No	
3a Address 3b Phone No (include area code)		ea code)	30-045-35302		
382 CR 3100 AZTEC, NM 87410		505-333-3100			Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey	y Description)			BASIN FRUI	
SHL:2069' FSL & 410' FWL NWSW	Sec. 20 (L) -T25N-R	10W N.M.P.M.			
BHL:724' FSL & 688' FEL SESE Sec.20(P)-T25N-R10W			11 County or Parish, State		
				SAN JUAN	MM
12 CHECK APPROPRIAT	ΓΕ BOX(ES) ΤΟ INI	DICATE NATURE OF N	IOTICE, REPO	RT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent	Acidize	Deepen	X Production	n (Start/Resume)	Water Shut-Off
	1 = .	<u> </u>			
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	on [Well Integrity
	Casing Repair	New Construction	Recomple	te (Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	
	Convert to Injection	on Plug Back	Water Dis	posal	•
following completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final msp. XTO Energy Inc. has OWU and 1st IFR 75 MCFD.	If the operation results in Notices shall be filed on ection)	n a multiple completion or re ily after all requirements, inc	BIA Required secompletion in a relation	new interval, a Fo on, have been con	s shall be filed within 30 day rm 3160-4 shall be filed one apleted, and the operator ha
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