

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35208
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
8. Well Number 24B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin Mancos/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
2. Name of Operator Burlington Resources Oil Gas Company LP	8. Well Number 24B
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	9. OGRID Number 14538
4. Well Location Unit Letter P : 890 feet from the South line and 1168 feet from the East line Section 5 Township 31N Range 9W NMPM San Juan County	10. Pool name or Wildcat Blanco MV/Basin Mancos/Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6637' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAR 1 '12
OIL CONS. DIV.

PLEASE SEE ATTACHED.

DIST. 3

Spud Date: 10/28/11

Rig Released Date: 11/23/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 2/29/12

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: B. J. Pell TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/6/12

Conditions of Approval (if any):

A

PC

SAN JUAN 32-9 UNIT 24B
BURLINGTON RESOURCES
API # 30-045-35208
Blanco MV/Basin Mancos/Basin Dakota

- 12/2/11** RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 4,650'.
- 12/17/12** MIRU AWS 378.
- 12/19/12** PT casing to 6600#/30 min. Test OK.✓
- 12/20/12** TIH, Air drill out 3' of cmt to latch plug @ 8,340'. Drilled ahead to 8,375' (TD).
New TD reached on 12/22/12.
- 1/3/12** TIH, tag Open Hole TD @ 8,375'. Install Frac valve. PT csg to 6600#/30 min. OK.
RD RR @ 18:00 hrs on 1/4/12.
- 1/12/12** RU to Frac: Open Hole frac lower Dakota from 8,363' – 8,375'. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 52,290 gal slickwater w/ 20,225 # 20/40 Arizona Sand.
- 1/13/12** RU WL to Perf **Upper Dakota** w/ .34" diam w/ 2 SPF @ 8,314', 8,316', 8,318', 8,320', 8,322', & 8,324' = 12 holes. 1 SPF @ 8,220', 8,221', 8,222', 8,223', 8,224', 8,228', 8,230', 8,232', 8,236', 8,238', 8,240', 8,244', 8,246', 8,247', 8,248', 8,250', 8,252', 8,254', 8,255', 8,256', 8,258', 8,260', 8,266', 8,268', 8,270', 8,271', 8,272', 8,274', 8,275', 8,276', 8,278', 8,279', 8,280', 8,282', 8,284', 8,286', 8,290', 8,292', 8,294', 8,296' & 8,298' = 41 holes. Total holes = 53.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 76,692 gal slickwater w/ 22,516# 20/40 Arizona Sand.
Set CBP @ 8,120'.
Perf **Lower Mancos** w/ .34" diam. w/ 3 SPF @ 7,570', 7,574', 7,578', 7,582', 7,584', 7,586', 7,590', 7,594', 7,598', 7,600', 7,602', 7,606', 7,610', 7,614', 7,618', 7,622', 7,626', 7,630', 7,634', & 7,638' = 60 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 137,844 gal slickwater w/ 65,810# 40/70 Brady sand.
Set CFP @ 7,550'.
Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 7,416', 7,422', 7,428', 7,434', 7,440', 7,446', 7,452', 7,458', 7,464', 7,470', 7,476', 7,482', 7,488', 7,494', 7,500', 7,506', 7,512', 7,518', 7,524', & 7,530' = 60 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 158,634 gal slickwater w/ 84,340# 40/70 Arizona Sand. Start Flowback.
- 1/14/12** RU WL, set CBP @ 6,464'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam w/ 1 SPF @ 5,962', 5,980', 5,990', 6,028', 6,040', 6,050', 6,062', 6,072', 6,080', 6,096', 6,122', 6,136', 6,154', 6,166', 6,174', 6,184', 6,218', 6,226', 6,238', 6,268', 6,276', 6,288', 6,302', 6,312', 6,340', 6,348', & 6,396' = 27 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 43,218 gal 70Q N2 slickfoam w/ 101,164# 20/40 Arizona sand & 19,597# 40/70 Arizona sand. Total N2: 1,647,000scf.
Set CBP @ 5,920'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam w/ 1 SPF @ 5,340', 5,350', 5,364', 5,376', 5,394', 5,414', 5,434', 5,450', 5,462', 5,494', 5,516', 5,556', 5,568', 5,582', 5,592', 5,616', 5,630', 5,660', 5,676', 5,596', 5,706', 5,712', 5,720', 5,770', 5,798', 5,830', 5,836', & 5,866' – 28 holes.
Frac w/ 35,868 gal 70Q N2 slickfoam w/ 107,487# 20/40 Arizona sand & 19,597# 40/70 Arizona sand. Total N2: 1,352,000scf. Start flowback.
- 1/16/12** RU WL. Set CPB @ 5,050'. RD release all crews.
- 2/2/12** MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test OK.
- 2/3/12** TIH, tag CBP @ 5,050' & DO. CO & DO CFP @ 5,920'. CO & DO CFP @ 6,464' **Started selling MV/Mancos gas @ 18:00 hrs on 2/3/12.** Blow/Flow.
- 2/6/12** TIH, CO & DO CBP @ 7,550'. CO & DO CBP @ 8,120'. CO to PBTD 8,375'. **Started selling MV/Mancos/DK gas @ 06:00 hrs on 2/6/12.** Blow/flow.
- 2/13/12** RU WL. Run Spinner Log across MV/Mancos/DK. RD WL. Flow well.
- 2/14/12** TIH w/ 266 jts., 2 3/8", 4.7#, L-80 tubing, set @ 8,275' w/ FN @ 8,274'. Flowtest. ND BOPE. NU WH. RD RR @ 18:00 hrs on 2/14/12.