Submit To Appropriate District Office Two Copies District 1					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210				FIE	RECEIVED					1. WELL API NO. 30-015-37460								
District III 1000 Rio Brazos Ro District IV	J, Aztec, N	M 874	110	ŀ	Oil Conservation Division FEB 2 1220 South St. Francis Dr.					2. Type of Le	ГΕ	FEE		ED/IND	IAN			
1220 S. St Francis				MA	ACCD ARTESIA, NM 87505					3 State Oil &					(4.00 to 1.00			
WELL (LETI	ION C)R'Y	ECC	WPL	EHON RE	POF	RT A	ANE	LOG		5. Lease Name	goar tour person o	nıt Agree	A STATE OF THE PARTY OF	ame	
☐ COMPLETI	ON REP	ORT	(Fill in b	oxes #	1 throu	gh #31	for State and Fee	e well:	s only))						- Otato		
C-144 CLOS #33; attach this at 7 Type of Comp	nd the pla											/or	6. Well Numb	er [.]		17		
■ NEW N	VELL [] WO	RKOVE	R 🔲	DEEPE	NING	□PLUGBACI	<u> П</u>	DIFFI	EREI	NT RESERV	OIR						
8 Name of Opera	itor	•		COG	OPER.	ATING	LLC						9 OGRID 229137					
10 Address of O	perator	550 V	West Tex	as Ave	Suite	100 Mi	idland, Texas 79	2701					11 Pool name MAR		ıldçat CO; GLOI	RIETA-	YESO, 9	7866
12.Location	Unit Ltr		Section	43 711	Towns		Range	Lot			Feet from t	he	N/S Line	Feet	from the	E/W	Line	County
Surface:	L		2		17	'S	30E				1650		South		330	V	Vest	Eddy
вн:																		
13 Date Spudded 12/9/11 18. Total Measure		12/	D. Reach /16/11	ed ,		_	Released 12/17/11 k Measured Dep	oth			<u> </u>	1	(Ready to Prod /16/12 Survey Made?	·	R	T, GR,	etc) 3741	and RKB, I'GR ther Logs Run
	6240				ŀ		6175	, iii		20	Was Direct	N	•					na Ray CCL
22 Producing Int	erval(s), o	of this	completi	on - T	op, Bot	tom, Na Ye:									•			
23							ING REC	OR)	D (R	enc	ort all str	rinc	s set in we	-117				
CASING SIZ	ZE	W	VEIGHT	LB /F			DEPTH SET		יו) ע		LE SIZE	1112	CEMENTING		CORD	Al	MOUNT	PULLED
13-3/8			48				451		17-1/2		500sx -			•				
8-5/8			24				1359		11		700sx							
5-1/2			17				6227	_	7-7/8		1050	Osx						
		-						_		· · · · ·								
24.						LINI	ER RECORD					25.	T	UBIN	NG REC	ORD	-	
SIZE	TOP			BOT	ГОМ		SACKS CEM	ENT	SCF	REEN	١	SIZ		DE	EPTH SE		PACK	ER SET
	 -								┼—				2-7/8	+	5776)	<u> </u>	
26. Perforation				d num	ber)		L		27	ACI	ID, SHOT,	FR.	ACTURE, CE	MEN	IT, SQU	EEZE,	ETC.	
4610 - 4860				PEN						ΉΓ	INTERVAL		AMOUNT A		IND MA	TERIA	LUSED	
4990 - 5240 5310 - 5560				PEN PEN					4610 - 4860 4990 - 5240		See Attachment See Attachment							
5630 - 5880				PEN						5310 - 5560		See Attachment						
					5630 - 5880						See Attachment							
28											ΓΙΟΝ							
	0/12					od (Flo Pumpin	wing, gas lift, pi ig, 2-1/2" x 2" x	umpin : 24' F	RHBC	pum	p		Well Status		Pre	in) oducing		
Date of Test 1/24/12	Hours	Tested 24	d	Chol N/A	te Size		Prod'n For Test Period		Oıl ·	- Bbl	69 l	Gas	- MCF 36	Wa T	ater - Bbl 320		Gas - C	Oil Ratio 522
Flow Tubing	Casın	g Press	sure	l	ulated 2	4-	Oil - Bbl.				- MCF	. 1	Water - Bbl.			vity - A	PI - <i>(Cor</i>	
Press 70		70			Rate		69				36		320				38 2	
29 Disposition of		d, usea	d for fuel	, vente	d, etc)	So	ld							30 T	est Witne			
31 List Attachme							Logs, C102, 0	C103,	Devia	ıtion	Report, C10	4						
32. If a temporary N/A					-			•										
33 If an on-site b	urial was	used a	it the wel	l, repo	rt the e	xact loc		ite bu	rial [·] N	I/A								
I hereby certif	v that th	he inf	ormatio	on sh	own o	n both	Latitude sides of this	form	is tr	ue c	and compl	ete .	Longitude to the best of	ту	knowled	lge an	NA d belief	D 1927 1983
Signature		(1)	M			Print Nam		/ Jac	kson		Title	e R	Regulatory A	naly	st		Date 2	/16/12
E-mail Addres	s <u>cja</u>	cksor	n@cone	cho.c	<u>om</u>													

Yale State #17. API#: 30-015-37460 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4610 - 4860	Acidized w/3,000 gals 15% acid.
	Frac w/111,653 gals gel, 120,706# 16/30 ottawa sand,
	19,021# 16/30 siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
4990 - 5240	Acidized w/3,200 gals 15% acid.					
	Frac w/123,522 gals gel, 146,231# 16/30 ottawa sand,					
	30,544# 16/30 siberprop.					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
5310 - 5560	Acidized w/2,200 gals 15% acid.					
	Frac w/123,171 gals gel, 148,504# 16/30 ottawa sand,					
	29,230# 16/30 siberprop.					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
	Acidized w/3,200 gals 15% acid.						
	Frac w/125,222 gals gel, 147,457# 16/30 ottawa sand,						
	31,230# 16/30 siberprop.						



API Well Number Banner

Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015374600000

30 15 37460

YALE STATE No.017

COG OPERATING LLC

Submit 3 Copies To Appropriate District Office	State of New M			Form C-103
District I	Energy, Minerals and Na	tural Resources	WELL TOWNS	June 19, 2008
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO.	015-37460
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Fr		STATE	∑ FEE □
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, NM	8/303	6. State Oil & Ga	s Lease No.
87505				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLI		LUG BACK TO A		r Unit Agreement Name ale State
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number	ale State
1. Type of Well. Oil Well	das well Other		o. www.ramour	17
	OG Operating LLC		9. OGRID Numb	er 229137
3. Address of Operator	C '- 100 M' II - 1 TW 7076	\1	10. Pool name or	
	Ave., Suite 100 Midland, TX 7970) I 	Mar Loco; Glorie	ta-Yeso 9/866
4. Well Location	550 Cart Carry de Courth	15ma and 220	fort form the W	lagt line
Unit Letter L: 16 Section 2	550 feet from the South Township 17S Range	line and <u>330</u> 30E NMPM	feet from the $\underline{\underline{W}}$ County	
Section 2	Township 17S Range 11. Elevation (Show whether D			Eddy
Programme Company		1' GR		A STATE OF THE STATE OF
Embedding State Control of the Contr			Paragramma	
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other	Data
NOTICE OF IN	ITENTION TO	CUD	- DEQUENT DE	DODT OF
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON □	REMEDIAL WOR	SEQUENT RE	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		_
DOWNHOLE COMMINGLE				
OTHER.	П	OTHER Con	noletion	\boxtimes
OTHER: 13. Describe proposed or comp	Deleted operations. (Clearly state al	Il pertinent details, and	npletion I give pertinent date	es, including estimated date
13. Describe proposed or comp of starting any proposed w	Deleted operations. (Clearly state alork). SEE RULE 1103. For Mult	Il pertinent details, and	give pertinent date	es, including estimated date
13. Describe proposed or comp of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Mult	Il pertinent details, and	give pertinent date	es, including estimated date
13. Describe proposed or composed was or recompletion. 1/3/12 Tested csg to 3500# for	ork). SEE RULE 1103. For Mult or 30 min. ok.	Il pertinent details, and iple Completions: At	give pertinent date	es, including estimated date
13. Describe proposed or composed was or recompletion. 1/3/12 Tested csg to 3500# for 1/4/12 Perf Lower Blinebry (a)	ork). SEE RULE 1103. For Mult or 30 min. ok. @ 5630 - 5880 w/1 SPF, 26 ł	Il pertinent details, and iple Completions: Att	l give pertinent date ach wellbore diagr	es, including estimated date am of proposed completion
13. Describe proposed or composed of starting any proposed we or recompletion. 1/3/12 Tested csg to 3500# for 1/4/12 Perf Lower Blinebry (alto) 1/5/12 Acidize w/3,200 gals	ork). SEE RULE 1103. For Mult or 30 min. ok. @ 5630 - 5880 w/1 SPF, 26 h 15% HCL. Frac w/125,222 p	ll pertinent details, and iple Completions: Att noles. gals gel, 147,457#	l give pertinent date ach wellbore diagr	es, including estimated date am of proposed completion and, 31,320# 16/30
13. Describe proposed or compostarting any proposed was or recompletion. 1/3/12 Tested csg to 3500# for 1/4/12 Perf Lower Blinebry (1/5/12 Acidize w/3,200 gals siberprop. Set CBP @	ork). SEE RULE 1103. For Mult or 30 min. ok. @ 5630 - 5880 w/1 SPF, 26 h 15% HCL. Frac w/125,222 p) 5590. Perf Middle Blinebr	Il pertinent details, and iple Completions: Attached to the completions of the completions of the complete to	I give pertinent date ach wellbore diagrach wellbore diagrach with the second s	es, including estimated date am of proposed completion and, 31,320# 16/30 es. Acidize w/2,200
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