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Farmington Field Office
Bureau of Land Management

Revised: March 9, 2006

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Well File**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Date: 1/31/2012

API No. 30-039-21625

DHC No. DHC4347

Lease No. SF-078943-A

Well Name

San Juan 29-7 Unit

Well No.

#89A

Unit Letter
ESection
7Township
T029NRange
R007WFootage
2020' FNL & 390' FWLCounty, State
Rio Arriba County,
New Mexico

Completion Date

1/25/2012

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal and Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). Volumetrics was used to allocate the two new zones, Fruitland Coal 73% and Pictured Cliffs 27%. A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production is allocated based on average formation yields from offset wells. Condensate Allocation 100% Mesaverde.

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