| | | RI | | LING | CE | | REC. | ~1 2¶ | TZ. | Distribution: BLM 4 Copies Regulatory Accounting Well File Revised. March 9, 2006 | |
|---|------------|--------------------------|-----------|--------|-------------------|-------------------------------|----------|--------------|----------------------------------|---|--|
| | ALLOCA | ON FORM | 3ureau of | Land M | FINA REVI | L 🛭 SED 🗍 | | | | | |
| Commingle Type | | | | | | | | | Date: | 1/30/2012 | |
| SURFACE DOWNHOLE Type of Completion | | | | | | | | | API N | o. 30-039-30726 | |
| NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ | | | | | | COMMIN | GLE 🗌 | | DHC I | No. DHC4311 | |
| | | | | | | | | | Lease No. SF-080505-A | | |
| Well Name | | | | | | | | | Well No. | | |
| San Juan 28-6 Unit | | | | | | | | | #117N | | |
| Unit Letter Surf- J | Section 10 | Township Range R006W 190 | | | 1900 | Footage 9' FSL & 1920' FEL | | | County, State Rio Arriba County, | | |
| BH- O | 10 | T028 | | R006W | | ' FSL & 189 | | | New Mexico | | |
| Completion Date Test Method | | | | | | | | | | | |
| 12/10/2011 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ | | | | | | | | | | | |
| FORMATION | | | GAS | | PF | ERCENT | CONDENSA | | TE | PERCENT | |
| MESAVERDE | | | 1157 MCFD | | 84% | | | | | 84% | |
| | | | | | 8% | | | | | 8% | |
| MANCOS | | | 108 MCFD | | | | | | | | |
| DAKOTA | | | 105 MCFD | | 7% | | · | | | 7% | |
| 1370 | | | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. | | | | | | | | | | | |
| APPROVED BY DATE | | | | | TITLE | | | PHONE | | | |
| Joe Heurth | | | 2-6-12 | | | 600 | | | 599-1365 | | |
| 1/30/12 | | | | | ` | Engineer | | | 505-599-4076 | | |
| Bill Akwari | | | | | | | | | | | |
| x Langlis Koland 1/30/12 | | | | | Engineering Tech. | | | 505-326-9743 | | | |
| Kandis Roland | | | | | | | | | | | |

Not 100% ?