

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

* AMENDED *

RECEIVED

FEB 28 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1850' FSL & 1850' FWL, Section 24, T27N, R9W, NMPM

5. Lease Number
NOG-0652-11326. If Indian, All. or
Tribe Name
Navajo7. Unit Agreement Name
Huerfanito Unit8. Well Name & Number
Huerfanito Unit 779. API Well No.
30-045-0635810. Field and Pool
Basin FC/S. Blanco PC/Otero Chacra11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒

Notice of Intent

☐

Abandonment

☐

Change of Plans

☐

Other -

☒

Recompletion

☐

New Construction

☐

Subsequent Report

☐

Plugging

☐

Non-Routine Fracturing

☐

Final Abandonment

☐

Casing Repair

☐

Water Shut off

☐☐

Altering Casing

☐

Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to recomplete the Basin Fruitland Coal formation for the existing S. Blanco Pictured Cliffs / Otero Chacra well, per the attached procedure, current wellbore schematic and C102. The C-107A will be filed as soon as possible.

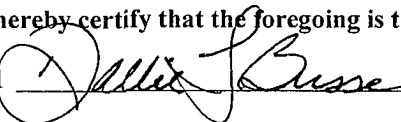
RCVD MAR 6 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed



Dollie L. Busse

Title Staff Regulatory Technician

Date 2/28/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date FEB 29 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

OK

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011

Permit 144075

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FEB 28 2012

Farmington Field Office
Bureau of Land Management

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-06358	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7137	5. Property Name HUERFANITO	6. Well No. 077
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6101

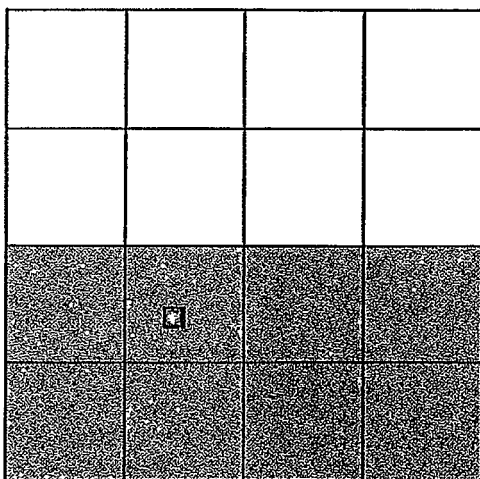
10. Surface Location

UL - Lot K	Section 24	Township 27N	Range 09W	Lot Idn	Feet From 1850	N/S Line S	Feet From 1850	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Dallas L. Brase*
Title: Staff Regulatory Technician
Date: 2/8/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ernest V. Echohawk
Date of Survey: 9/14/1962
Certificate Number: 3602

Burlington Resources

Huerfanito Unit 77

Section 24, Township 27N, Range 9W

San Juan, NM

API#: 3004506358

Fruitland Coal Recompletion

2/28/2012

- 1) MIRU service rig and related equipment. TOH and lay down 2-3/8" tubing.
- 2) RU wireline service. RIH with gauge ring for 4.5" 10.5# production string. Set 4.5" composite bridge plug at 2054'. (Fruitland Coal top is 1820'. Picture Cliffs top is 2054'. TOC is 910' from CBL run 01/23/95).
- 3) Load the hole and pressure test CBP to 600 psi.
- 4) Run CNL, which will be used to correlate to existing GR in order to evaluate Fruitland Coal intervals.
- 5) ND well head & NU frac valve. Pressure test frac valve and casing.
- 6) Perforate and stimulate the Fruitland Coal.
- 7) MIRU flowback services. Flowback well to flowback tank. RDMO flowback services.
- 8) MIRU rig. RIH with tubing. Clean out to CBP at 2054'.
- 9) Flowtest Fruitland Coal up the annulus on a 1/2" choke to atmosphere.
- 10) RIH with tubing/mill assembly drill out CBP at 2054'.
- 11) Clean out to PBTD at 2,204' (pre-existing CBP over Chacra) and obtain a commingled flowrate up the annulus on a 1/2" choke to the atmosphere.
- 12) RIH with tubing/mill assembly drill out CBP at 2,204'.
- 13) Clean out to 3,060' (top of cement retainer over Mesa Verde) and TOOH with mill.
- 14) TIH and land production tubing and obtain a trimingled flowrate up the annulus on a 1/2" choke to the atmosphere.
- 15) Release service rig and turn over to production.

