

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 22 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-079962

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name

ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
Bloomfield Canyon Federal 1

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-09045

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
Basin Dakota

Unit D (NWNW), 1145' FNL & 880' FWL, Section 35, T30N, R11W, NMPM

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other – Remedial

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached.

RCVD FEB 27 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician Date 2/22/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**FEB 23 2012**

FARMINGTON FIELD OFFICE
FY _____ Snn

NMOCD *TV*

pc

Bloomfield Canyon Federal 1
API# 3004509045
Basin Dakota
ConocoPhillips Company

1/10/2012 MIRU AWS 731. ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbg hanger. Stuck.
1/12/2012 RU W/L. RIH w/ Gauge Ring & Tag @ 3619'. RD W/L. 1/13/12 RU W/L. Freepoint @ 6720'.
Tbg came free. RD W/L. 72' of tbg in hole. 1/17/2012 Tag TOF @ 6720'. Unload well. 1/18/12 RIH w/
RBP & Pkr to check casing. Casing leak located from 3805' – 3836'. **1/19/12 Notified BLM (Stephen
Mason) & OCD (Brandon Powell) of csg leak from 3805' – 3836'. Plans are to run CBL to find TOC and
squeeze. Verbal approval received.** 1/19/12 RU W/L. Run CBL from 6600' – Surface. Set RBP @ 4080'.
Set Pkr @ 4020'. PT Pkr & RBP. Test – OK. 1/20/2012 RU cmt. Spot plug on RBP. 95' plug top @ 3915'.
WOC. Pumped 243sx Class B 15.6#, 1.18yld cmt. Displaced w/ 15bbls FW. Pressure up to squeeze. WOC.
1/23/2012 Tag cmt @ 3560'. D/O cmt to 3762'. Circ clean. 1/24/2012 D/O cmt to 3900'. PT csg to
680#/10min. Test – OK. D/O cmt plug to 4050'. PT csg from 4080' – Surface to 600#/10min. Test – OK.
1/26/2012 Latch onto RBP @ 4080' & POOH. PT csg to 560#/30min. Test – Failed. Slow Leak. 1/27/2012
RIH w/ RBP & Pkr to isolate leak. Csg leak @ 3803' – 4223'. Set RBP @ 4300'. **1/27/2012 Notified BLM
(Stephen Mason) & OCD (Brandon Powell) of csg leak @ 3803' – 4223' and requested permission to
squeeze cement from 3800' – 4200'. Verbal approval received.** 1/31/2012 RU cmt. Pumped 39sx Type B
Cement, 1.18yld. Displaced w/ 14bbls FW. WOC. 2/1/2012. PT csg to 500#/30min. Test – OK. RIH & Tag
cmt @ 3917'. D/O cmt to 4073'. PT to 500#. Lost 100# in five minutes. D/O cmt to 4135'. PT csg to 500#.
Test – Failed. 2/2/2012 D/O cmt to 4268'. Circ clean. RU W/L. Run Casing Inspection Log from 4293' –
290'. RD W/L. 2/9/2011 POOH w/ RBP @ 6600'. Circ clean. **2/9/12 Notified BLM (Stephen Mason) &
OCD (Brandon Powell) of squeeze results and plans for well. Casing integrity log indicates csg holes in
MV interval. Requested permission to fish tbg inside DK interval up to 5 days. Verbal approval received.**
2/10/12 Attempt to fish. 2/13/2012 Discovered possible casing collage @ 6700'. **Notified BLM (Stephen
Mason) & OCD (Brandon Powell) of request to move workover rig off current location, file P&A
procedures and proceed to P&A subject well. Verbal approval received to move workover rig off.** RIH
w/ 213jts, 2 3/8", 4.7#, J-55 tbg set @ 6632' w/ F-Nipple @ 6631'. ND BOPE. NU WH. RD RR @ 17:00hrs
on 2/14/2012.