

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 23 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-078097-A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Bruington SRC 2

9. API Well No.

30-045-20485

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 990' FNL & 990' FEL, Section 25, T31N, R11W, NMPM

10. Field and Pool

Blanco Pictured Cliffs

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operationsRCVD MAR 1 '12
OIL CONS. DIV.
DIST. 3

* Provide a copy of previous CBL to agencies or run a current CBL showing TOC

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 2/23/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason TitleDate FEB 28 2012

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD AV

ConocoPhillips
BRUINGTON SRC 2
Expense - P&A

Lat 36° 52' 26.688" N

Long 107° 56' 8.736" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function test BOP.
6. PU and remove tubing hanger. TOOH with tubing (per pertinent data sheet). LD tubing.

Rods:	No	Size:	NA	Length:	NA
Tubing:	Yes	Size:	2-3/8"	Length:	2563'
Packer:	No	Size:	NA	Depth:	NA

7. PU 2 3/8" workstring and round trip casing scraper to top perforation at 2560' (or as deep as possible).
8. RIH and set 4 1/2" CR at 2510'. Load hole. Pressure test tubing to 1000 PSI. Pressure test casing to 800 psi. If casing does not test, spot and tag subsequent plug as necessary. Run CBL to surface (plug depths may change per CBL).

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 (Pictured Cliffs Perfs & Top, 2410-2510', 12 Sacks Class B Cement)

Mix 12 sx Class B cement and spot above CR to isolate the Pictured Cliffs perfs & formation top. PUH.

~~2170~~ ~~2170~~
10. Plug 2 (Fruitland Top, 1928-2028', 12 Sacks Class B Cement)

Mix 12 sxs of Class B cement and spot a balanced plug to cover the Fruitland formation top. POOH.

11. Plug 3 (Ojo Alamo & Kirtland Tops, 1061-1250', 63 Sacks Class B Cement)

Perforate squeeze holes at 1250'. Establish rate into squeeze holes. RIH and set 4 1/2" CR at 1200'. Mix 63 sxs of Class B cement, squeeze 44 sxs outside casing and leave 19 sxs inside casing to isolate the Ojo Alamo & Kirtland Tops. POOH.

12. Plug 4 (Surface Shoe, 0-162', 61 Sacks Class B Cement)

Perforate squeeze holes at 134'. Establish circulation out bradenhead with water and circulate bradenhead annulus clean. Mix 61 sxs Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

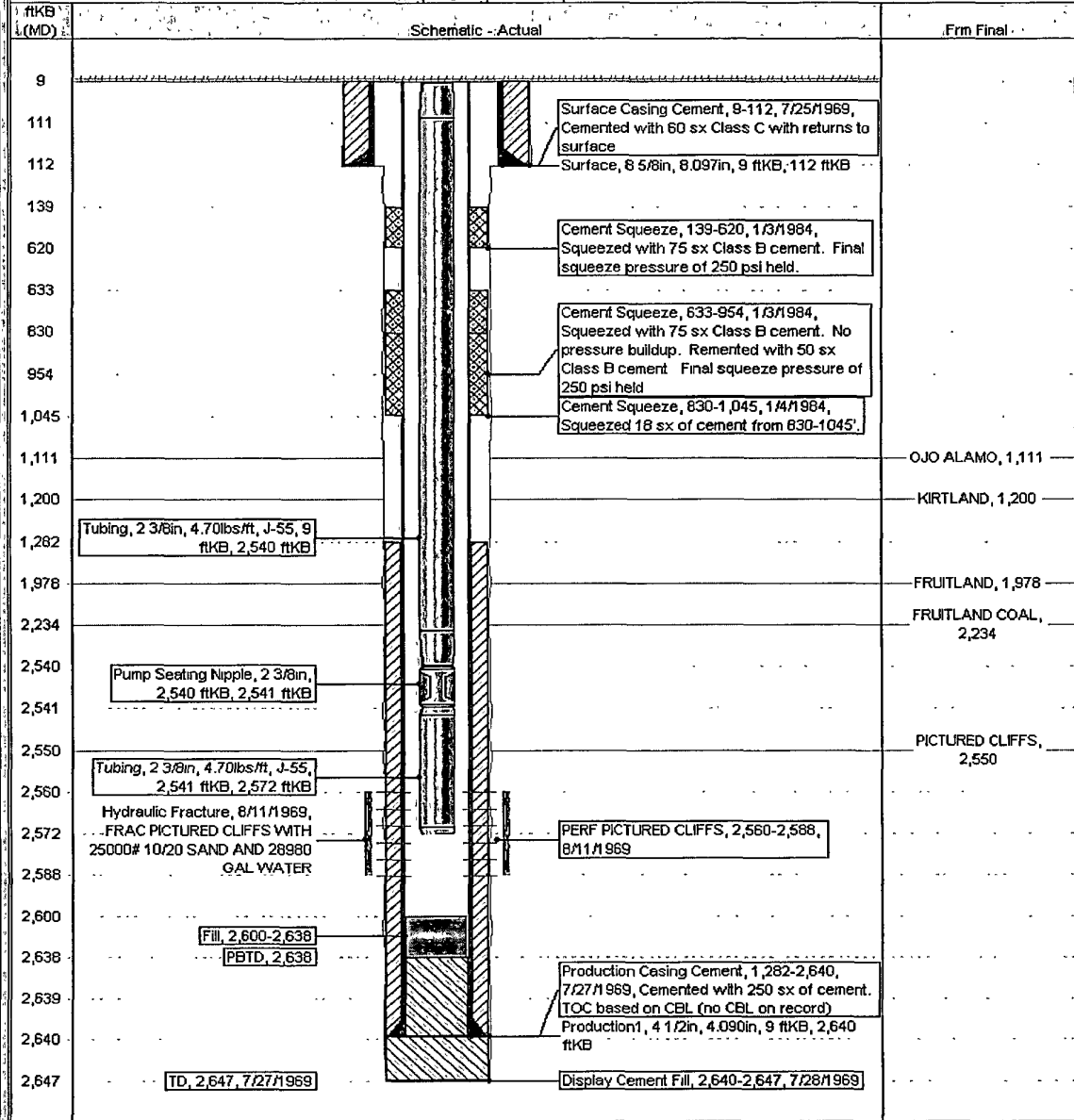
ConocoPhillips

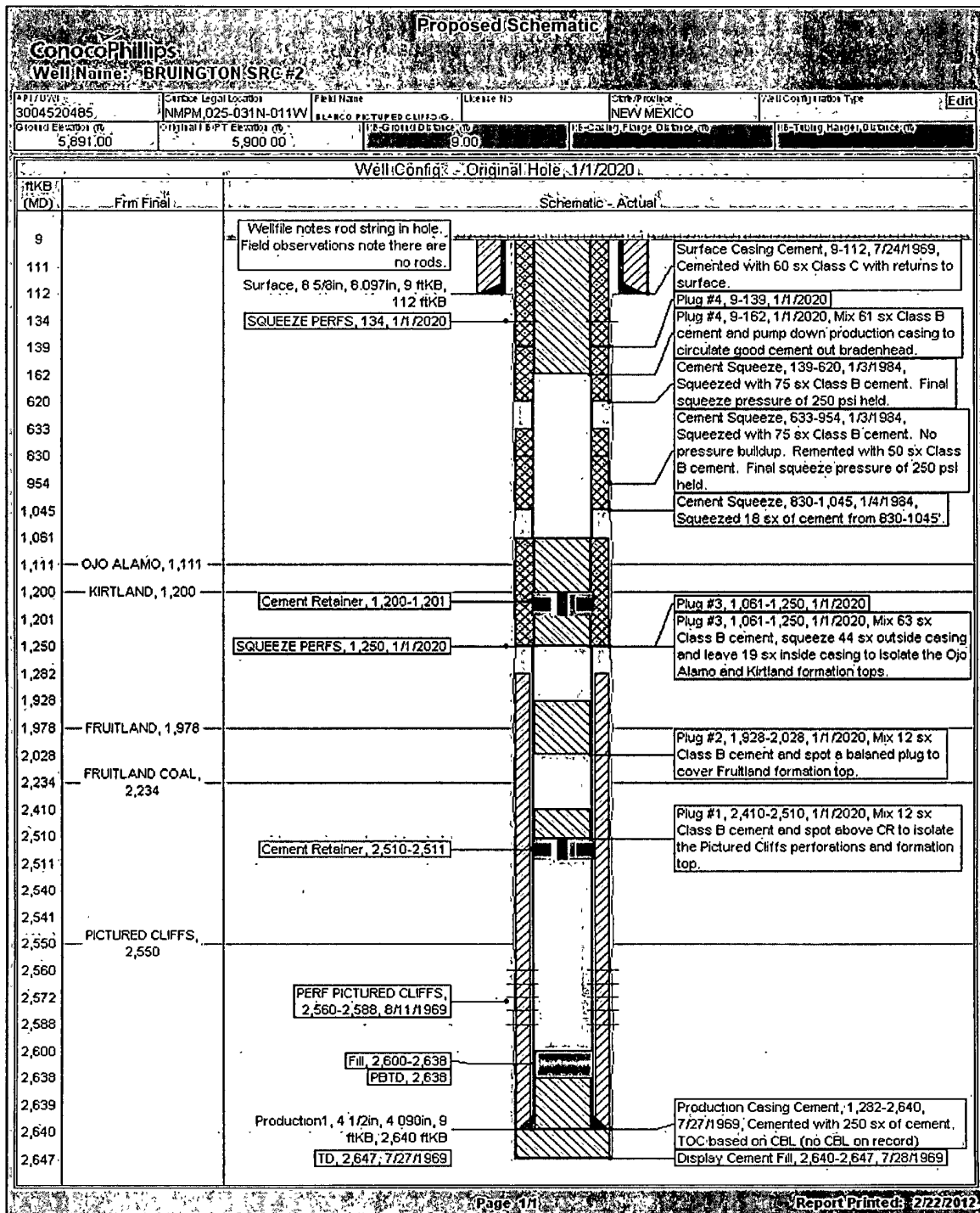
Current Schematic

Well Name: BRUINGTON SRC #2

API/UVI 3004520485	Surface Legal Location NMPM,025-031N-011W	Field Name BLANCO PICTURES CLIFFS	License No	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 5,891.00	Original KIR/RT Elevation (ft) 5,900.00	KIR Ground Dis. (ft) 9.00	KIR Casing Flange Dis. (ft)	KIR Tubing Hanger Dis. (ft)	

Well Config - Original Hole: 2/22/2012 7:30:34 AM





**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 2 Bruington

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Fruitland plug from 2270' – 2170'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.