RCVD FEB 28'12 OIL CONS. DIV.

DIST. 3

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED	ą.
Budget Bureau No. 1004-0135	
Expires: March 31, 1993	

1. Type of Well:	5. Lease Number:
Gas	I-22-IND-2772
2. Name of Operator:	6. If Indian, allottee or Tribe Name:
BURLINGTON RESOURCES OIL & GAS COMPANY LP	UTE MOUNTAIN UTE
3. Address and Phone No. of Operator:	7. Unit Agreement Name:
P. O. Box 4289, Farmington, NM 87499	8. Well Name and Number:
(505) 326-9700	UTE MOUNTAIN UTE 40
4. Location of Well, Footage, Sec. T, R, U:	9. API Well No.
FOOTAGE: 1665' FSL & 1790' FEL	3004529354
S: 20 T: 032N R: 014W U: J	10. Field and Pool:
	DC - BARKER DOME::DESERT CREEK
	11. County and State:
	SAN JUAN, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	ICE, REPORT, OTHER DATA
Notice of Intent Recompletion	Change of Plans
X Subsequent Report Plugging Ba	ck New Construction
Final Abandonment Casing Repo	air Non-Routine Fracturing
Abandonment Altering Cas	ing Water Shut Off
, July Gue	water ond on
X Other- Re-D	The state of the s
X Other- Re-D 13. Describe Proposed or Completed Operations This well was re-delivered on 1/10/2012 and produced natural	Conversion to Injection . I gas and entrained hydrocarbons. IS DUE TO 3RD PARTY PLANT SHUT DOWN FOR HIGH H2S.
X Other- Re-D 13. Describe Proposed or Completed Operations This well was re-delivered on 1/10/2012 and produced natural Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAY	Conversion to Injection . I gas and entrained hydrocarbons. IS DUE TO 3RD PARTY PLANT SHUT DOWN FOR HIGH H2S.
TP: 1020 CP: 1020 A Other- Re-D X Other- Re-D Initial	lelivery Conversion to Injection I gas and entrained hydrocarbons. IS DUE TO 3RD PARTY PLANT SHUT DOWN FOR HIGH H2S. MCF: 900
TP: 1020 CP: 1020 A Other- Re-D X Other- Re-D Initial	conversion to Injection gas and entrained hydrocarbons. S DUE TO 3RD PARTY PLANT SHUT DOWN FOR HIGH H2S.
This well was re-delivered on 1/10/2012 and produced natural Notes: This WELL WAS SHUT IN MORE THAN 90 DAY TP: 1020 CP: 1020 Initial Meter No.: 91901142	Conversion to Injection I gas and entrained hydrocarbons. IS DUE TO 3RD PARTY PLANT SHUT DOWN FOR HIGH H2S. MCF: 900 DEOR RECORD JAN 2 C 2012
This well was re-delivered on 1/10/2012 and produced natural Notes: This WELL WAS SHUT IN MORE THAN 90 DAY TP: 1020 CP: 1020 Initial Meter No.: 91901142 Gas Co.: WGR	Conversion to Injection I gas and entrained hydrocarbons. IS DUE TO 3RD PARTY PLANT SHUT DOWN FOR HIGH H2S. MCF: 900 D FOR RECORD JAN 2 C 2012
This well was re-delivered on 1/10/2012 and produced natural Notes: This WELL WAS SHUT IN MORE THAN 90 DAY TP: 1020 CP: 1020 Initial IN MORE THAN 90 DAY Meter No.: 91901142 Gas Co.: WGR Proj Type.: REDELIVERY San Juan III	Conversion to Injection I gas and entrained hydrocarbons. IS DUE TO 3RD PARTY PLANT SHUT DOWN FOR HIGH H2S. MCF: 900 D FOR RECORD JAN 2 C 2012 Pesource Area
This well was re-delivered on 1/10/2012 and produced natural Notes: This WELL WAS SHUT IN MORE THAN 90 DAY TP: 1020 CP: 1020 Initial ACCEPTE Meter No.: 91901142 Gas Co.: WGR Proj Type.: REDELIVERY San Juan I	Conversion to Injection I gas and entrained hydrocarbons. IS DUE TO 3RD PARTY PLANT SHUT DOWN FOR HIGH H2S. MCF: 900 D FOR RECORD JAN 2 C 2012
This well was re-delivered on 1/10/2012 and produced natural Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAY TP: 1020 CP: 1020 Initial ACCEPTE Meter No.: 91901142 Gas Co.: WGR Proj Type.: REDELIVERY San Juan 1	Conversion to Injection I gas and entrained hydrocarbons. IS DUE TO 3RD PARTY PLANT SHUT DOWN FOR HIGH H2S. MCF: 900 D FOR RECORD JAN 2 C 2012 Pesource Area
This well was re-delivered on 1/10/2012 and produced natural Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAY TP: 1020 CP: 1020 Initial ACCEPTE Meter No.: 91901142 Gas Co.: WGR Proj Type.: REDELIVERY San Juan 14. I Hereby certify that the foregoing is true and correct. Signed Tan Jessim Title:	Conversion to Injection I gas and entrained hydrocarbons. IS DUE TO 3RD PARTY PLANT SHUT DOWN FOR HIGH H2S. MCF: 900 D FOR RECORD JAN 2 C 2012 Resource Area Land Management