

Submit 3 Copies To Appropriate  
District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 16, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-31444 <del>7</del>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name MADDOX WALLER
8. Well Number 101S
9. OGRID Number 14538
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BURLINGTON RESOURCES OIL GAS COMPANY, LP

3. Address of Operator

P.O. BOX 4289, FARMINGTON NM 87499

4. Well Location

Unit Letter C : 855' feet from the FNL line and 1420' feet from the FWL line  
Section 14 Township 032N Range 011W NMPM SAN JUAN County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6394' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RE-DELIVERY 12/21/11 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was shut in more than 90 days due to waiting on surface equipment installation. Returned to production on 12/21/11 produced an initial MCF of 262.

TP: 3 CP: 56 Initial MCF: 262

Meter No.: 121682

Gas Co.: TEP

Project Type: REDELIVERY

RCVD MAR 2 '12  
OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tamra Sessions TITLE Staff Regulatory Tech DATE 02/29/12

Type or print name Tamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE: 505-326-9834

**For State Use Only**

APPROVED BY: ACCEPTED FOR RECORD TITLE  DATE MAR 09 2012

Conditions of Approval (if any):

A