

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

**RECEIVED**

FEB 01 2012

Farmington Field  
Bureau of Land Management

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/30/2012  
API No. 30-045-35151  
DHC No. DHC3460AZ  
Lease No. SF-078439

Well Name  
**Johnston Federal**

Well No.  
**#9M**

Unit Letter <b>B</b>	Section <b>35</b>	Township <b>T031N</b>	Range <b>R009W</b>	Footage <b>695' FNL &amp; 1406' FEL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date <b>12/9/2011</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>1250 MCFD</b>	<b>58%</b>		<b>100%</b>
<b>DAKOTA</b>	<b>891 MCFD</b>	<b>42%</b>		<b>0%</b>
	<b>2141</b>			

RCVD FEB 9 '12  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Condensate percentages are based upon the historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	<b>2-6-12</b>	<b>Geo</b>	<b>599-6365</b>
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**NMOCD**

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