4 ½", L-80 24. SIZE	ТОР	11.6		8,353	082' 3' (D/O) INER RECOR SACKS	D SCREE	8 ³ / ₄ " 6 ¹ / ₄ " EN SIZE	E	, ST @ Incl	4,03′ udės (si)) BBL		
4 ½", L-80			#	8,353	3' (D/O)	D			ST @ Incl	4,03′ udės (si	501 sx (990cf) 7' / ACP @ 3,524' OH cmt prior to idetrack 50' 303 sx (610cf)) BBL		
									, ST @ Incl	4,03′ udės (si	501 sx (990cf) 7' / ACP @ 3,524' OH cmt prior to idetrack) BBL		
į		2511		4,	,082'		8 3/4"	ļ	, ST @	4,03	501 sx (990cf) 7' / ACP @ 3,524'	20	BBL		
'		<i>Δ3</i> π		4,	,082'		8 3/4"				501 sx (990cf)	20	BBL		
~ 7", J-55	; l	23#								, , ,					
9 5/8",		32.3#	#		230'		12 1/4"		,	SFC,	76 sx (122cf)	6	6 BBL		
CASING SI		WEIGHT L		DEP	TH SET	_ H	OLE SIZE			CEMEN	TING RECORD		NT PULLED		
23					SING RE			rt all							
BASIN DAK															
MD-8,375' / TVD-8118' 22. Producing Interval(s), of this completion			etion - '		5' / TVD-8118' Name					GR/CCL/CBL					
				Depth		YES ,									
18. Total Measur	ed Depth of	Well			Back Measured		0. Was Dir	ectiona	I Survey N	Made?	21. Type Electric a		s Run		
10/28/11	12/22/	/11		1/4/12		2.	/6/12				GL-6637' / I	KB-6652'			
13. Date Spud		e T.D. Read	ched		Rig Released		6 Date Cor	npleted	(Ready to	Produ	ice) 17 Elevation	ıs	1		
ВН:	J	5		31N	9W		1	946		s	1725	E	San Juan		
Surface:	p	5	 _	31N	9W		+	890	Lin		1168	E	San Juan		
12.Location	Unit Ltr	Section		Township	Range	Lot	Feet from	m the	N/S Lin	S F	eet from the	E/W Line	County .		
10. Address of O P.O. Box 4289, I		ı, NM 874	99-4289	9					11		ame or Wildcat BASIN DAKOTA				
Burlington Reso	urces Oil	Gas Comp	any LF	•					145	538		<u> IST. 3</u>			
8. Name of Opera		WORKOV	/ER 🔲	DEEPENIN	IG □PLUGBA	CK 🔲 I	DIFFEREN	T RES		OGRIE)·	~	- u		
C-144 CLOSURE ATTACHMENT 7. Type of Completion.												ONS. DIL	Į.		
						rec wens only)				6. Well Number #24-B RCVD MAR 1 12					
☐ COMPLET	ION REPO	RT (Fill in	boxes	#1 through #3	31 for State and	Fee wells	only)		6.	San Juan 32-9 Unit 6. Well Number					
4 Reason for file		. 1 1011	<u> </u>	<u> LOOMIN</u>		EPORT AND LOG				Lease N	Name or Unit Agreemen	Contraction In Section 2	:		
WELL C	OMPLE	TION	OR R	FCOMP	I FTION RE	POR	T AND I	OG				Marine Mayora	6,-4,7,7		
1220 S St Francis	Dr , Santa Fe	, NM 87505			Santa Fe,	NM 87505					Oil & Gas Lease No EE				
1000 Rio Brazos R District IV				1220 South St. Francis Dr.								FED/INDIA	AN		
District III	,	•			il Conserva					2 Type of Lease					
District II 1301 W Grand Av	enue Artesia	NM 88210		0	:1 C	. 41 T	\			30-045 -35208					
District I 1625 N French Dr	, Hobbs, NM	88240		Energy,	Minerals a	nd Natu	ıral Reso	ource	S	WEI	LL API NO.		July 17, 2008		
1 wo copies	Tate District (Office		State of New Mexico						Form C-105					
Submit To Approprium Two Copies		OCC													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 2067'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 2167'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 3333'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 3767'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 5330'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 5722'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 6024'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 6415'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 7362'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 8091'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 8210'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	Т	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian	OH OP CAS					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Froi	n To	Thickness In Feet	Lithology
				ſ			
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						P	

Two Copies District I			1	C		•						
District I				State of New Mexico Energy, Minerals and Natural Resources							rm C-	
1625 N French Dr	, Hobbs, NM	88240	Energy,	, Minerals a	nd Natui	ral Kesource	S 1 1X	/FII ADII	NO.	J	uly 17,	
District II 1301 W Grand Ave			_					1. WELL API NO. 30-045-35208				
District III				il Conserv				2. Type of Lease				
1000 Rio Brazos Ro District IV	d, Aztec, NM	87410	12	220 South				STATE		FED/INDIA	N	
1220 S St Francis	Dr , Santa Fe,	NM 87505	Santa Fe, NM 87505				3 Sta	ate Oil & Gas	Lease No.			
\\\ELL C	OMDI E	TION OF	DECOMP.	I ETION P	EDODT	AND LOG				· • • • • • • • • • • • • • • • • • • •	776	
4. Reason for fili		I ION OR	NECOMP	LL HON K	LIONI	VIAD FOR			Init Agreement l			
	-						Sa	ı Juan 32-9 t				
	ON REPO	RT (Fill in bo	xes #1 through #	31 for State and	Fee wells o	only)	6 We #24 B	ll Number		-		
☐ C-144 CLOS		ACHMENT							RCVD N	MR 1'1:	2	
7. Type of Comp		VODVOVED	DEEDENIN	іс Прицер	^ CV □ D	IFFERENT RES	EDVOID F	LOTHER	OIL CO	MS. DIV		
8. Name of Opera		WORKOVEK	DEEFENIN	IG LIFLOOD	ACK [] D.		9 00				-	
Burlington Reso	urces Oil (Gas Company	LP				14538			ST. 3		
10 Address of Op P.O. Box 4289, F		NM 87499-	1289				11 Po	ol name or W	ıldcat) MESA VERD	E		
12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S	Feet from		W Line	Coun	
G .C	Р.	<u> </u>	213	OW		900	Line	 	160	Б		
Surface:		5	31N	9W		890			168	E	San	
BH:	J	5	31N	9W		1946	S		725	E	San	
13. Date Spud	1	T.D. Reached		Rig Released		. Date Complete 3/12 - GRS	d (Ready to	Produce)	17. Elevations GL-6637' / KI	0 66521		
10/28/2011 18 Total Measure	12/22/		1/4/12	Back Measured		Was Directiona	al Survey May	le? 21 '	Type Electric an		Run	
MD-8,375' / TVI		****	Depth		YE		ar Gurvey Ividi		CCL/CBL	a Onici Logs	ixuii	
22 Dec 1 7 :	aa1/-> C	1.1	MD-8,37	5' / TVD-8,118	,		•					
22. Producing Int BLANCO M				, Name								
23.	ESA VEL	(DE 3,340		SING RE	CORD	(Report al	l l strings s	et in wel	<u></u> _			
CASING SIZ	ZE I W	EIGHT LB /		TH SET		LE SIZE		MENTING RE		AMOUN	T PUL	
9 5/8", H-		32.3#		230'		2 1/4"		C, 76 sx (1		6 BBL		
7", J-55	;	23#	4.	,082'	8 3/4"		SFC	SFC, 501 sx (990cf), 20 BI				
									P @ 3,524'			
							Incud	es OH cmt				
4 1/2", L-	90	11.6#	9.25	21 (D/O)		5 1/4"	TOCO	sidetracl	8 sx (610cf)			
	00	11.0#		<mark>3' (D/O)</mark> INER RECOF		1/4	25.		NG RECORD	·		
7.4.			BOTTOM	SACKS	SCREEN	N SIZE		DEPTH :		PACK	ER SE	
SIZE	TOP			CEMENT		2 3/8", 4.7	#, L-80	8,275'				
	ТОР			1		ID, SHOT, FR	ACTURE (PEMENT S	OHEEZE ET			
SIZE		rval size and	number)		127 40					·.		
SIZE 26. Perforation Point Lookout/L	record (inte	fee w/ .34" d				INTERVAL		AND KIND N	MATERIAL USI	ED		
SIZE 26. Perforation Point Lookout/L 1 SPF @ 5,962'	record (inte	fee w/ .34" di 7 holes				INTERVAL	AMOUNT	AND KIND N	15% HCL A		w/ 43	
26. Perforation Point Lookout/L 1 SPF @ 5,962' Upper Menefee/ 1 SPF @ 5,340'-	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	fee w/ .34" di 7 holes v/ .34" diam			DEPTH	INTERVAL	AMOUNT Acidize v gal 70Q	AND KIND N v/ 10 bbls 1 N2 slickfoa	15% HCL A m w/ 101,16	cid. Frac 4# 20/40 /	AZ saı	
SIZE 26. Perforation Point Lookout/L 1 SPF @ 5,962' - Upper Menefee/	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	fee w/ .34" di 7 holes v/ .34" diam			5,962'-	INTERVAL -6,396'	AMOUNT Acidize v gal 70Q 1 19,597#	AND KIND M v/ 10 bbls 1 N2 slickfoa 10/70 AZ s	15% HCL A nm w/ 101,16 and. N2: 1,	cid. Frac 4# 20/40 / 647,000sc	AZ sai	
26. Perforation Point Lookout/L 1 SPF @ 5,962' Upper Menefee/ 1 SPF @ 5,340'-	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	fee w/ .34" di 7 holes v/ .34" diam			DEPTH	INTERVAL -6,396'	AMOUNT Acidize v gal 70Q l 19,597# 4 Frac w/3	AND KIND M v/ 10 bbls I N2 slickfoa 10/70 AZ s 35,868 gal	15% HCL A nm w/ 101,16 and. N2: 1, 70Q N2 slick	cid. Frac 4# 20/40 / 647,000sc foam w/ 1	AZ saı f 107,48	
26. Perforation Point Lookout/L 1 SPF @ 5,962' Upper Menefee/ 1 SPF @ 5,340'-	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	fee w/ .34" di 7 holes v/ .34" diam			5,962'-	INTERVAL -6,396'	AMOUNT Acidize v gal 70Q l 19,597# Frac w/ 3 20/40 AZ	AND KIND M v/ 10 bbls 1 N2 slickfoa 10/70 AZ s: 35,868 gal 4 5 sand & 19	15% HCL A nm w/ 101,16 and. N2: 1,	cid. Frac 4# 20/40 / 647,000sc foam w/ 1	AZ sai f 07,48	
26. Perforation Point Lookout/L 1 SPF @ 5,962' Upper Menefee/ 1 SPF @ 5,340'-	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	fee w/ .34" di 7 holes v/ .34" diam			5,962'-	INTERVAL -6,396'	AMOUNT Acidize v gal 70Q l 19,597# 4 Frac w/3	AND KIND M v/ 10 bbls 1 N2 slickfoa 10/70 AZ s: 35,868 gal 4 5 sand & 19	15% HCL A nm w/ 101,16 and. N2: 1, 70Q N2 slick	cid. Frac 4# 20/40 / 647,000sc foam w/ 1	AZ sai f 07,48	
26. Perforation Point Lookout/L 1 SPF @ 5,962' - Upper Menefee/ 1 SPF @ 5,340' - Total Holes = 55	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	fee w/ .34" di 7 holes v/ .34" diam			5,962'-	INTERVAL -6,396' -5,866'	AMOUNT Acidize v gal 70Q l 19,597# a Frac w/ 3 20/40 AZ 1,352,000	AND KIND M v/ 10 bbls 1 N2 slickfoa 10/70 AZ s: 35,868 gal 4 5 sand & 19	15% HCL A nm w/ 101,16 and. N2: 1, 70Q N2 slick	cid. Frac 4# 20/40 / 647,000sc foam w/ 1	AZ sar f [07,48]	
26. Perforation Point Lookout/L 1 SPF @ 5,962' - Upper Menefee/ 1 SPF @ 5,340' - Total Holes = 55	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	fee w/ .34" di 7 holes v/ .34" diam holes		(Flowing, gas ly	DEPTH 5,962'.	INTERVAL -6,396' -5,866'	AMOUNT Acidize v gal 70Q 1 19,597# 4 Frac w/3 20/40 AZ 1,352,000	AND KIND M v/ 10 bbls 1 N2 slickfoa 10/70 AZ s: 35,868 gal 4 5 sand & 19	15% HCL A nm w/ 101,16 and. N2: 1, 70Q N2 slick 9,597# 40/70	cid. Frac 4# 20/40 / 647,000sc foam w/ 1	AZ sai f 07,48	
26. Perforation Point Lookout/L 1 SPF @ 5,962' - Upper Menefee/ 1 SPF @ 5,340' - Total Holes = 55	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	fee w/ .34" di 7 holes v/ .34" diam holes	duction Method	(Flowing, gas li	DEPTH 5,962'.	INTERVAL -6,396' -5,866'	AMOUNT Acidize v gal 70Q 1 19,597# 4 Frac w/3 20/40 AZ 1,352,000	AND KIND M v/ 10 bbls i N2 slickfoa 10/70 AZ si 35,868 gal 5 sand & 19 0scf.	15% HCL A nm w/ 101,16 and. N2: 1, 70Q N2 slick 9,597# 40/70	cid. Frac 4# 20/40 / 647,000sc foam w/ 1	AZ sai f 07,48	
26. Perforation Point Lookout/L 1 SPF @ 5,962' Upper Menefee/ 1 SPF @ 5,340' Total Holes = 55	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	fee w/ .34" di 7 holes v/ .34" diam holes	am Juction Method	(Flowing, gas ly	DEPTH 5,962'.	INTERVAL -6,396' -5,866' DUCTION - Size and type	AMOUNT Acidize v gal 70Q l 19,597# 4 Frac w/ 3 20/40 AZ 1,352,000	AND KIND No. 10 bbls 1 N2 slickfoa 10/70 AZ s 35,868 gal 1 S 3 sand & 1 S 3 scf.	15% HCL A am w/ 101,16 and. N2: 1, 70Q N2 slick 9,597# 40/70	cid. Frac 4# 20/40 / 647,000sc foam w/ 1 AZ sand.	AZ sar f [07,48]	
26. Perforation Point Lookout/L 1 SPF @ 5,962' - Upper Menefee/ 1 SPF @ 5,340' - Total Holes = 55 28 Date First Produc 2/3/12 - GRS Date of Test 2/14/12	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	fee w/ .34" di 7 holes v/ .34" diam holes	duction Method (pp) wing Choke Size 1/2"	Prod'n For Test Period	DEPTH 5,962'- 5,962'- 5,340'- PRO ft, pumping Oil - Bb	INTERVAL -6,396' -5,866' DUCTION - Size and type	AMOUNT Acidize v gal 70Q l 19,597# 4 Frac w/ 3 20/40 AZ 1,352,000 Well State S/ Gas - MC 29mcf/h	AND KIND My/10 bbls IN2 slickfoa 10/70 AZ si 35,868 gal 4 sand & 19 oscf. Is (Prod. or Si Water - Trace	15% HCL A 1m w/ 101,16 and. N2: 1, 70Q N2 slick 9,597# 40/70 hut-m)	cid. Frac 4# 20/40 / 647,000sc foam w/ 1 AZ sand.	AZ sar f 107,48' N2:	
26. Perforation Point Lookout/L 1 SPF @ 5,962' - Upper Menefee/ 1 SPF @ 5,340' - Total Holes = 55 28 Date First Produc 2/3/12 - GRS Date of Test 2/14/12 Tubing Press.	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	Pro pun Flo ested Pressure	duction Method http://wing Choke Size 1/2" Calculated 24-	Prod'n For Test Period Oıl - Bbl	DEPTH 5,962'- 5,962'- 5,340'- PRO ft, pumping Oil - Bb Gas	INTERVAL -6,396' -5,866' DUCTION - Size and type	AMOUNT Acidize v gal 70Q l 19,597# 4 Frac w/ 3 20/40 AZ 1,352,000 Well State S/ Gas - MC 29mcf/h Water	AND KIND M V/ 10 bbls N2 slickfoa 10/70 AZ s 35,868 gal G sand & 19 Oscf. Water- Trace Bbl Oil	15% HCL A am w/ 101,16 and. N2: 1, 70Q N2 slick 9,597# 40/70	cid. Frac 4# 20/40 / 647,000sc foam w/ 1 AZ sand.	AZ sar f 107,48' N2:	
26. Perforation Point Lookout/L 1 SPF @ 5,962' Upper Menefee/ 1 SPF @ 5,340' Total Holes = 55 28 Date First Produc 2/3/12 - GRS Date of Test 2/14/12 Tubing Press. SI-587psi	record (inte .ower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28 tion Casing F S1-391p	Pro pun Flo	duction Method (pp) wing Choke Size ½" Calculated 24- Hour Rate	Prod'n For Test Period	DEPTH 5,962'- 5,962'- 5,340'- PRO ft, pumping Oil - Bb Gas	INTERVAL -6,396' -5,866' DUCTION - Size and type	AMOUNT Acidize v gal 70Q l 19,597# 4 Frac w/ 3 20/40 AZ 1,352,000 Well State S/ Gas - MC 29mcf/h	AND KIND No. 10 bbls N2 slickfoa 10/70 AZ s 35,868 gal 4 sand & 19 sef. Is (Prod. or S Water - Trace Bbl Oil	15% HCL A 1m w/ 101,16 and. N2: 1, 70Q N2 slick 9,597# 40/70 hut-m) Bbl. Gravity - API -	cid. Frac 4# 20/40 / 647,000sc foam w/ 1 AZ sand.	AZ sar f 107,48 N2:	
26. Perforation Point Lookout/L 1 SPF @ 5,962' Upper Menefee/ 1 SPF @ 5,340'- Total Holes = 55 28 Date First Produc 2/3/12 - GRS Date of Test 2/14/12 Tubing Press. SI-587psi 29 Disposition of C	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28	Pro pun Flo ested Pressure si U for fuel, ventee	duction Method (pp) wing Choke Size ½" Calculated 24- Hour Rate (t, etc.) Sold	Prod'n For Test Period Oıl - Bbl	DEPTH 5,962'- 5,962'- 5,340'- PRO fit, pumping Oil - Bb 0 Gas 681	INTERVAL -6,396' -5,866' DUCTION - Size and type I - MCF mcf/d	AMOUNT Acidize v gal 70Q i 19,597# 4 Frac w/ 3 20/40 AZ 1,352,000 Well State SI Gas - MC 29mcf/h Water - 8bwpd	AND KIND M v/ 10 bbls N2 slickfoa 10/70 AZ si 35,868 gal d sand & 19 Decf. Water- Trace Bbl Oil 30 Test Wit	15% HCL A 15 m w/ 101,16 16 and. N2: 1, 17 no N2 slick 19,597# 40/70 16 hut-m 17 Gravity - API- 18 messed By	cid. Frac 4# 20/40 / 647,000sc foam w/ 1 AZ sand.	AZ sai f 107,48 N2:	
26. Perforation Point Lookout/L 1 SPF @ 5,962' Upper Menefee/ 1 SPF @ 5,340'- Total Holes = 55 28 Date First Produc 2/3/12 - GRS Date of Test 2/14/12 Tubing Press. SI-587psi 29 Disposition of C 31 List Attachment	record (inte .ower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28 tion Hours T 1 Casing I S1-391p ins (Sold, used	Propun Flo ested Pressure si I for fuel, vented s well is a Ba	duction Method (19) wing Choke Size ½" Calculated 24- Hour Rate (1, etc.) Sold sin Dakota, Bas	Prod'n For Test Period Oil - Bbl 0	DEPTH 5,962'- 5,962'- 5,340'- PRO ft, pumping Oil - Bb Gas 681 lanco Mesa	INTERVAL -6,396' -5,866' DUCTION - Size and type of - MCF mcf/d averde being con	AMOUNT Acidize v gal 70Q i 19,597# 4 Frac w/ 3 20/40 AZ 1,352,000 Well State SI Gas - MC 29mcf/h Water - 8bwpd	AND KIND M v/ 10 bbls N2 slickfoa 10/70 AZ si 35,868 gal d sand & 19 Decf. Water- Trace Bbl Oil 30 Test Wit	15% HCL A 15 m w/ 101,16 16 and. N2: 1, 17 no N2 slick 19,597# 40/70 16 hut-m 17 Gravity - API- 18 messed By	cid. Frac 4# 20/40 / 647,000sc foam w/ 1 AZ sand.	AZ sai f 107,48 N2:	
26. Perforation Point Lookout/L 1 SPF @ 5,962' Upper Menefee/ 1 SPF @ 5,340' Total Holes = 55 28 Date First Produc 2/3/12 - GRS Date of Test 2/14/12 Tubing Press. SI-587psi 29 Disposition of C 31 List Attachment 32 If a temporary	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28 tion Hours T 1 Casing F S1-391p Gas (Sold, usec s Thi y pit was use	Propun Flo ested Pressure si I for fuel, vented s well is a Ba ed at the well,	duction Method (19) wing Choke Size ½" Calculated 24- Hour Rate (1, etc.) Sold sin Dakota, Bas attach a plat-with	Prod'n For Test Period Oil - Bbl 0 in Mancos & B	PRO Oil - Bb Gas 681 lanco Mesa	INTERVAL -6,396' -5,866' DUCTION - Size and type of - MCF mcf/d averde being contary pit.	AMOUNT Acidize v gal 70Q i 19,597# 4 Frac w/ 3 20/40 AZ 1,352,000 Well State SI Gas - MC 29mcf/h Water - 8bwpd	AND KIND M v/ 10 bbls N2 slickfoa 10/70 AZ si 35,868 gal 5 sand & 19 0scf. Water- Trace Bbl Oil 30 Test Wit	15% HCL A 15 m w/ 101,16 16 and. N2: 1, 17 no N2 slick 19,597# 40/70 16 hut-m 17 Gravity - API- 18 messed By	cid. Frac 4# 20/40 / 647,000sc foam w/ 1 AZ sand.	AZ sai f 107,48 N2:	
26. Perforation Point Lookout/L 1 SPF @ 5,962' Upper Menefee/ 1 SPF @ 5,340' Total Holes = 55 28 Date First Produc 2/3/12 - GRS Date of Test 2/14/12 Tubing Press. SI-587psi 29 Disposition of C 31 List Attachment 32 If a temporar 33. If an on-site temporar	record (inte lower Mene - 6,396' = 2' Cliffhouse v 5,866' = 28 tion Hours T 1 Casing F S1-391p Gas (Sold, usec s Thi y pit was use	Pro pun Flo ested Pressure si Ifor fuel, ventee s well is a Ba ed at the well, ised at the well.	duction Method (19) wing Choke Size ½" Calculated 24- Hour Rate (1, etc.) Sold sin Dakota, Bas attach a plat-with	Prod'n For Test Period Oil - Bbl 0 in Mancos & B	PRO ft, pumping Oil - Bb Gas 681 lanco Mesa The temporon-site buri	INTERVAL -6,396' -5,866' DUCTION - Size and type of - MCF mcf/d averde being contary pit.	AMOUNT Acidize v gal 70Q i 19,597# 4 Frac w/ 3 20/40 AZ 1,352,000 Well State SI Gas - MC 29mcf/h Water- 8bwpd	AND KIND M v/ 10 bbls N2 slickfoa 10/70 AZ si 35,868 gal 5 sand & 19 0scf. Water- Trace Bbl Oil 30 Test Wit	15% HCL A 15 m w/ 101,16 16 and. N2: 1, 17 no N2 slick 19,597# 40/70 16 hut-m 17 Gravity - API- 18 messed By	cid. Frac 4# 20/40 / 647,000sc foam w/ I AZ sand.	AZ sar f 107,48' N2:	
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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon T. Strawn T. Atoka	T. Ojo Alamo T. Kirtland	2067'	T. Penn A"
	T. Kirtland		1 4 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
T Atoko		2167'	T. Penn. "B"
_ I.Atuka	T. Fruitland	3333'	T. Penn. "C"
T. Miss	T. Pictured Cliffs	3767'	T. Penn. "D"
T. Devonian	T. Cliff House	5330'	T. Leadville
T. Silurian	T. Menefee	5722'	T. Madison
T. Montoya	T. Point Lookout	6024'	T. Elbert
T. Simpson	T. Mancos	6415'	T. McCracken
T. McKee	T. Gallup	7362'	T. Ignacio Otzte
T. Ellenburger	Base Greenhorn	8091'.	T.Granite
T. Gr. Wash	T. Dakota	8210'	
T. Delaware Sand	T. Morrison		
T. Bone Springs	T.Todilto		
T	T. Entrada		
T	T. Wingate		
T	T. Chinle		
T	T. Permian		
	T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T T	T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. McKee T. Gallup T. Ellenburger Base Greenhorn T. Gr. Wash T. Delaware Sand T. Morrison T. Bone Springs T. Todilto T T. Entrada T. Wingate T. Chinle	T. Silurian T. Menefee 5722' T. Montoya T. Point Lookout 6024' T. Simpson T. Mancos 6415' T. McKee T. Gallup 7362' T. Ellenburger Base Greenhorn 8091' T. Gr. Wash T. Dakota 8210' T. Delaware Sand T. Morrison T. Bone Springs T. Todilto T T. Entrada T T. Wingate T T. Chinle

			SANDS O	R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT			
Include data on rate of	water inflow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		••••
No. 3, from	to	feet		
· ·				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				-			
			-				
			·				
							,
-						:	-
	00						·

Submit To Approp Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources											rm C-105 aly 17, 2008
1625 N French Dr District II	, Hobbs, N	M 88240								1. WEI					
1301 W Grand Av District III	enue, Artes	ıa, NM 8821	0	O	il Conserva	atior	ı Div	ision		2. Type	0 45/0-3 5	5208			
1000 Rio Brazos R District IV	d, Aztec, N	IM 87410		1220 South St. Francis Dr.					STATE SEE FED/INDIAN						
1220 S St Francis					Santa Fe,					3 State (FEE	Oil & Gas	s Lease No.			
		<u>ETION</u>	OR F	RECOMPL	ETION R	<u> </u>	RT A	AND LOG					550	$-\mu^* \psi A$	in the second
4. Reason for fil	ıng											Unit Agreeme 32-9 Unit	nt Name	e	
⊠ COMPLET	ION REP	ORT (Fill	ın boxe	s #1 through #3	31 for State and	Fee w	ells on	ly)		6. Well N					
☐ C-144 CLO	SURE AT	ТАСНМЕ	ENT							# 24-B					
7. Type of Com	pletion	***	-	T preprint	o Driver	LOV I		PERFERENCE DEC	ED14	ND [7] 0'	THED			_	
8. Name of Oper		J WORKC	VER L	DEEPENIN	G □PLUGBA	ick [<u> </u>	· ·	EKV	9 OGRII					
Burlington Reso		Gas Con	ipany L	<u>.P</u>			**			14538		17.1.5 4			
10 Address of O P.O. Box 4289,		on, NM 87	499-428	89	•			•		11. Pool r		VIIGCAT MANCOS			•
12.Location	Unit Ltr	Section		Township	Range	Lot]]	Feet from the	~	N/S I	Feet from		E/W I	Line	County
Surface:	р		5	31N	9W		_	890		Line S		1168		E	San Juan
BH:	J		5	31N	9W	 	-+	1946		8		1725		E	San Juan
13. Date Spud		ate T.D. Re			Rig Released	İ	116 F	Date Completed	l (Rea			17. Elevation	1		San Guan
10/28/11	12/2		acheu	1/4/12	rig reicased		2/3/		ı (IXCa	ay to Flout	ice)	GL-6637' /		52'	
18 Total Measur				19 Plug E	Back Measured			Was Directiona	al Surv	vey Made?	21	Type Electric	and Otl	her Logs	Run
MD-8,375' / TV	'D-8.118'			Depth MD - 8.3	75' / TVD-8,11	8,	YES				GR.	/CCL/CBL			
22. Producing In	terval(s), o			Top, Bottom,	Name		!								
BASIN	MANC	$\cos -7$	<u>416' –</u>												
23.	uan T	·	ID /ET		SING RE	CO.			stri	ings set	in wel	ll)	· ———	IN COLD	T DI II I ED
9 5/8", H-40		WEIGHT 32.			TH SET 30'	-		E SIZE	-				- F		T PULLED
7", J-55		23)82'			3/4"	_	SFC, 76 sx (122cf) 6 BBL SFC, 501 sx (990cf)FC, 20 BBL					
, ,	_					i			S			P @ 3,524'	.		
					!					Incides OH cmt prior to					
4 1 / 49 = 7			- · · ·	0.272	1 (D (O)			1/30	- Tro		Sidetrac				
4 ½", L-2	80	11.0	b#		' (D/O) NER RECOR	D	0	1/4"	25			3 sx (610c ING RECOF			
SIZE	TOP		BC	OTTOM	SACKS		REEN	SIZE	123		DEPTH		Ф	PACK	ER SET
-					CEMENT			2 3/8", 4.7	#, L-8	0	8,275'			ļ	
26 Perfo	ration reco	ord (interva	1 size 2	ind number)		27	ACII	 D, SHOT, FR	ACT	LIRE CEN	MENIT 9	SOLIFEZE I	ETC	L	
Basin Mancos w	v/ .34" dia	m `	1, 3120, 1	and mannoer)				NTERVAL				MATERIAL			
3 SPF @ 7,416' 3 SPF @ 7,570'						7,4	16'-7,	,530	1	cidize w/ 10 bbls 15% HCL Acid. Frac w/ 158,634 galickwater w/ 84,340# 40/70 Arizona Sand.					
Total Holes = 12		oo noics				7.5	702 7	1 6202				<u># 40/70 Ariz</u> 15% HCL			/
						/,5	• / U - / •	7,638 °	1			15 % HCL ater w/ 65,			
		•				1			Sar						
												nau	h Mad	1 1 1 4 4	1
-28								DUCTION		-	-	OTL	raic		
Date First Produ 2/3/12 - GRS	ction		Produc pump) Flowi	ı	Flowing, gas lif	t, pum	ping - J	Size and type	SI	ell Status (Prod. or S		DIST.	3	
Date of Test 2/14/12		Tested 1		hoke Size 1/2"	Prod'n For Test Period	Oıl	- Bbl 0			s - MCF 0mcf/h	Water -	Bbl race		Gas -	Oıl Ratio
Tubing Press. SI-587psi	Casın	g Pressure		alculated 24-	Oil - Bbl 0	_ <u></u>	Gas -	MCF 230 mcf/d	<u> </u>	Water - Bb		l Gravity - AP	1 - (Cor	<u> </u> r)	
29 Disposition of 0						1		200 mei/u	i		<u> </u>	itnessed By			
31 List Attachmen					, Basin Manco	s, Bas	in Dak	ota well being	comi						
32. If a temporar	ry pit was i	used at the	well, att	tach a plat with	the location of	the ter	mporar	y pit							
1983	- was 11145	acea at all	10	-port me exact	Latitud					Lon	gitude _			NA	D 1927
I hereby certi		he inform	ow	shown on be	oth sides of the Name : De	his fo	orm is Journ	true and coney T	mple itle:]	ete to the Regulato	best of ory Tec	<i>my knowled</i> hnician I	dge an Date : 2	d belie 2/29/12	ρ
E-mail Addre	ess Den	ise.Jour	ney@	conocophill	ips.com		A			 					
							. :_ <i>V</i>			~		<u> </u>			

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T	T. Chinle					
T	T. Permian		OH OB CAS			
	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T	T. Canyon T. Strawn T. Kirtland T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Silurian T. Menefee T. Montoya T. Simpson T. Mancos T. McKee T. Gallup T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. Mingate T. Wingate T. Chinle	T. Canyon T. Strawn T. Kirtland T. Kirtland T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Cliff House T. Menefee T. Montoya T. Montoya T. Mancos T. Mancos T. Mancos T. Mekee T. Gallup T. Gallup T. Gr. Wash T. Dakota T. Morrison T. Bone Springs T. Miss T. Chinle			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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