

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008															
		1. WELL API NO. <b>30-045 -35208</b>																		
		2 Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
		3 State Oil & Gas Lease No <b>FEE</b>																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																				
4 Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>San Juan 32-9 Unit</b>  6. Well Number <b># 24-B</b> <b>RCVD MAR 1'12</b>																		
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>OIL CONS. DIV.</b>																		
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b> <b>DIST. 3</b>																		
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11 Pool name or Wildcat <b>BASIN DAKOTA</b>																		
12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
<b>Surface:</b>	<b>p</b>	<b>5</b>	<b>31N</b>	<b>9W</b>		<b>890</b>	<b>N</b>	<b>1168</b>	<b>E</b>	<b>San Juan</b>										
<b>BH:</b>	<b>J</b>	<b>5</b>	<b>31N</b>	<b>9W</b>		<b>1946</b>	<b>S</b>	<b>1725</b>	<b>E</b>	<b>San Juan</b>										
13. Date Spud <b>10/28/11</b>		14. Date T.D. Reached <b>12/22/11</b>		15. Date Rig Released <b>1/4/12</b>		16 Date Completed (Ready to Produce) <b>2/6/12</b>		17 Elevations <b>GL-6637' / KB-6652'</b>												
18. Total Measured Depth of Well <b>MD-8,375' / TVD-8118'</b>			19 Plug Back Measured Depth <b>MD-8,375' / TVD-8118'</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>													
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN DAKOTA – 8,220' – 8375'</b>																				
<b>23 CASING RECORD (Report all strings set in well)</b>																				
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
<b>9 5/8", H-40</b>		<b>32.3#</b>		<b>230'</b>		<b>12 1/4"</b>		<b>SFC, 76 sx (122cf)</b>		<b>6 BBL</b>										
<b>7", J-55</b>		<b>23#</b>		<b>4,082'</b>		<b>8 3/4"</b>		<b>SFC, 501 sx (990cf)</b> <b>ST @ 4,037' / ACP @ 3,524'</b> <b>Includes OH cmt prior to sidetrack</b>		<b>20 BBL</b>										
<b>4 1/2", L-80</b>		<b>11.6#</b>		<b>8,353' (D/O)</b>		<b>6 1/4"</b>		<b>TOC @ 4,650' 303 sx (610cf)</b>												
<b>24 LINER RECORD</b>																				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE										
										<b>2 3/8", 4.7#, L-80</b>										
										DEPTH SET										
										<b>8,275'</b>										
										PACKER SET										
26 Perforation record (interval, size, and number) <b>Basin Dakota – Open Hole 8,353' – 8,375' = 22'</b> <b>Basin Dakota w/ .34" diam</b> <b>2 SPF @ 8,314' – 8,324' = 12 holes</b> <b>1 SPF @ 8,220' – 8,298' = 41 holes</b> <b>Total Holes = 53</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td><b>8,353' – 8,375'</b></td> <td><b>Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 52,290 gal slickwater w/ 20,225 # 20/40 Arizona Sand.</b></td> </tr> <tr> <td><b>Open Hole</b></td> <td></td> </tr> <tr> <td><b>8,220'-8,324</b></td> <td><b>Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 76,692 gal slickwater w/ 22,516# 20/40 Arizona Sand.</b></td> </tr> <tr> <td></td> <td></td> </tr> </tbody> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>8,353' – 8,375'</b>	<b>Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 52,290 gal slickwater w/ 20,225 # 20/40 Arizona Sand.</b>	<b>Open Hole</b>		<b>8,220'-8,324</b>	<b>Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 76,692 gal slickwater w/ 22,516# 20/40 Arizona Sand.</b>		
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<b>28. PRODUCTION</b>																				
Date First Production <b>2/6/12 - GRS</b>			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>													
Date of Test <b>2/14/12</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>4 mcf/h</b>	Water - Bbl. <b>trace</b>	Gas - Oil Ratio													
Tubing Press <b>SI- 587psi</b>	Casing Pressure <b>SI-391psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>90 mcf/d</b>	Water - Bbl <b>4 bwpd</b>	Oil Gravity - API - ( <i>Corr</i> )														
29 Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>						30 Test Witnessed By														

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2067'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2167'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3333'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3767'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5330'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5722'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6024'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6415'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7362'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8091'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8210'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary) 50-100

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008										
		1. WELL API NO. <b>30-045-35208</b>														
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. FEE														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>						5. Lease Name or Unit Agreement Name <b>San Juan 32-9 Unit</b>										
						6. Well Number <b>#24 B</b>										
						<b>RCVD MAR 1 '12</b> <b>OIL CONS. DIV.</b>										
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>						9. OGRID <b>14538</b>										
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>						11. Pool name or Wildcat <b>BLANCO MESA VERDE</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	5	31N	9W		890	S	1168	E	San Juan						
BH:	J	5	31N	9W		1946	S	1725	E	San Juan						
13. Date Spud <b>10/28/2011</b>	14. Date T.D. Reached <b>12/22/11</b>	15. Date Rig Released <b>1/4/12</b>		16. Date Completed (Ready to Produce) <b>2/3/12 - GRS</b>			17. Elevations <b>GL-6637' / KB-6652'</b>									
18. Total Measured Depth of Well <b>MD-8,375' / TVD - 8,118'</b>		19. Plug Back Measured Depth <b>MD-8,375' / TVD-8,118'</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>									
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BLANCO MESA VERDE 5,340' - 6,396'</b>																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB / FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
<b>9 5/8", H-40</b>		<b>32.3#</b>		<b>230'</b>		<b>12 1/4"</b>		<b>SFC, 76 sx (122cf)</b>		<b>6 BBL</b>						
<b>7", J-55</b>		<b>23#</b>		<b>4,082'</b>		<b>8 3/4"</b>		<b>SFC, 501 sx (990cf), ST @ 4,037' / ACP @ 3,524' Includes OH cmt prior to sidetrack</b>		<b>20 BBL</b>						
<b>4 1/2", L-80</b>		<b>11.6#</b>		<b>8,353' (D/O)</b>		<b>6 1/4"</b>		<b>TOC @ 4,650' 303 sx (610cf)</b>								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	2 3/8", 4.7#, L-80		DEPTH SET		PACKER SET						
								8,275'								
26. Perforation record (interval, size, and number) <b>Point Lookout/Lower Menefee w/ .34" diam</b> <b>1 SPF @ 5,962' - 6,396' = 27 holes</b> <b>Upper Menefee/Cliffhouse w/ .34" diam</b> <b>1 SPF @ 5,340' - 5,866' = 28 holes</b> <b>Total Holes = 55</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5,962'-6,396'</td> <td>Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 43,218 gal 70Q N2 slickfoam w/ 101,164# 20/40 AZ sand &amp; 19,597# 40/70 AZ sand. N2: 1,647,000scf</td> </tr> <tr> <td>5,340'-5,866'</td> <td>Frac w/ 35,868 gal 70Q N2 slickfoam w/ 107,487 # 20/40 AZ sand &amp; 19,597# 40/70 AZ sand. N2: 1,352,000scf.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,962'-6,396'	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 43,218 gal 70Q N2 slickfoam w/ 101,164# 20/40 AZ sand & 19,597# 40/70 AZ sand. N2: 1,647,000scf	5,340'-5,866'	Frac w/ 35,868 gal 70Q N2 slickfoam w/ 107,487 # 20/40 AZ sand & 19,597# 40/70 AZ sand. N2: 1,352,000scf.
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<b>28. PRODUCTION</b>																
Date First Production <b>2/3/12 - GRS</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>										
Date of Test <b>2/14/12</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>29mcf/h</b>	Water - Bbl. <b>Trace</b>		Gas - Oil Ratio								
Tubing Press. <b>SI-587psi</b>	Casing Pressure <b>SI-391psi</b>	Calculated 24-Hour Rate	Oil - Bbl <b>0</b>	Gas - MCF <b>681mcf/d</b>	Water - Bbl <b>8bwpd</b>	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By										
31. List Attachments <b>This well is a Basin Dakota, Basin Mancos &amp; Blanco Mesaverde being commingled by DHC order # 4477.</b>																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude _____ Longitude _____ NAD 1927																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Denise Journey</u> Printed Name : <b>Denise Journey</b> Title: <b>Regulatory Technician</b> Date : <b>2/29/12</b> E-mail Address <b>Denise.Journey@conocophillips.com</b>																

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T. Anhy	T. Canyon	T. Ojo Alamo 2067'	T. Penn A"
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## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>	5. Lease Name or Unit Agreement Name <b>San Juan 32-9 Unit</b>  6. Well Number <b># 24-B</b>
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7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER
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8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	9. OGRID <b>14538</b>
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10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>	11. Pool name or Wildcat <b>BASIN MANCOS</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>p</b>	<b>5</b>	<b>31N</b>	<b>9W</b>		<b>890</b>	<b>S</b>	<b>1168</b>	<b>E</b>	<b>San Juan</b>
<b>BH:</b>	<b>J</b>	<b>5</b>	<b>31N</b>	<b>9W</b>		<b>1946</b>	<b>S</b>	<b>1725</b>	<b>E</b>	<b>San Juan</b>

13. Date Spud <b>10/28/11</b>	14. Date T.D. Reached <b>12/22/11</b>	15. Date Rig Released <b>1/4/12</b>	16. Date Completed (Ready to Produce) <b>2/3/12</b>	17. Elevations <b>GL-6637' / KB-6652'</b>
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18. Total Measured Depth of Well <b>MD-8,375' / TVD-8,118'</b>	19. Plug Back Measured Depth <b>MD - 8,375' / TVD-8,118'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>
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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN MANCOS - 7,416' - 7,638'</b>
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### 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8", H-40</b>	<b>32.3#</b>	<b>230'</b>	<b>12 1/4"</b>	<b>SFC, 76 sx (122cf)</b>	<b>6 BBL</b>
<b>7", J-55</b>	<b>23#</b>	<b>4082'</b>	<b>8 3/4"</b>	<b>SFC, 501 sx (990cf)FC, ST @ 4,037'/ACP @ 3,524'</b> <b>Includes OH cmt prior to Sidetrack</b>	<b>20 BBL</b>
<b>4 1/2", L-80</b>	<b>11.6#</b>	<b>8,353' (D/O)</b>	<b>6 1/4"</b>	<b>TOC @ 4,650' 303 sx ( 610cf)</b>	

24. LINER RECORD				25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				<b>SIZE 2 3/8", 4.7#, L-80</b>	<b>DEPTH SET 8,275'</b>

26. Perforation record (interval, size, and number) <b>Basin Mancos w/ .34" diam</b> <b>3 SPF @ 7,416' - 7,530' = 60 holes</b> <b>3 SPF @ 7,570' - 7,638' = 60 holes</b> <b>Total Holes = 120</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>7,416'-7,530'</b></td> <td><b>Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 158,634 gal slickwater w/ 84,340# 40/70 Arizona Sand.</b></td> </tr> <tr> <td><b>7,570'-7,638'</b></td> <td><b>Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 137,844 gal slickwater w/ 65,810# 40/70 Brady Sand.</b></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>7,416'-7,530'</b>	<b>Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 158,634 gal slickwater w/ 84,340# 40/70 Arizona Sand.</b>	<b>7,570'-7,638'</b>	<b>Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 137,844 gal slickwater w/ 65,810# 40/70 Brady Sand.</b>
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### 28. PRODUCTION

Date First Production <b>2/3/12 - GRS</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>	Well Status (Prod. or Shut-in) <b>SI</b>
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Date of Test <b>2/14/12</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>10mcf/h</b>	Water - Bbl <b>trace</b>	Gas - Oil Ratio
Tubing Press. <b>SI-587psi</b>	Casing Pressure <b>SI-391psi</b>	Calculated 24-Hour Rate	Oil - Bbl <b>0</b>	Gas - MCF <b>230 mcf/d</b>	Water - Bbl <b>6bwpd</b>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>	30. Test Witnessed By
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31. List Attachments <b>This well is a Blanco Mesa Verde, Basin Mancos, Basin Dakota well being commingled by DHC Order # 4477.</b>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit
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33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name: <b>Denise Journey</b>	Title: <b>Regulatory Technician</b>	Date: <b>2/29/12</b>
E-mail Address <b>Denise.Journey@conocophillips.com</b>			

ROAD MAP 1112  
 OIL CONC. BILL  
 DIST. 3

PC

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2067'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2167'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3333'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3767'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5330'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5722'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6024'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6415'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7362'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8091'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8210'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology