Submit 1 Copy To Appropriate District Office	State of New Me	Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1, 2	2011
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				30-045-35315	
811 S First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type		
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.			⊠ FEE □	
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S St. Francis Dr , Santa Fe, NM 87505		6. State Oil & Ga V-1509	as Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. LISE "APPLICATION FOR REPORTS" (FORM C. 101) FOR SUCH			7. Lease Name or Unit Agreement Name Good Times P32-2410		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other			01H		
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. OGRID Number 282327		
3. Address of Operator			10. Pool name or Wildcat		
370 17 th Street, Suite 1700 Denver, CO 80202			South Bisti-Gallup		
4. Well Location	Somether C. Park and 220 Sept. Som	and a P. P.			
	from the \underline{S} line and $\underline{330}$ feet from	_			
	et from the \underline{S} line and $\underline{330}$ feet from the \underline{S} line and $\underline{330}$ feet from the \underline{S} line and \underline{S}				
Section 32 Township 24N Ra	nge 10W NMPM San Juan Coun 11. Elevation (Show whether DR)				,
	6615 C				
12. Check	Appropriate Box to Indicate N	ature of Notice, Re	port or Other Da	ıta	
NOTICE OF IN	TENTION TO:	SUBS	EQUENT RE	PORT OF	
PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.⊠		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆		
DOWNHOLE COMMINGLE		OTUED.			\Box
OTHER: 13 Describe proposed or complete	leted operations. (Clearly state all 1	OTHER:	give nertinent dat	es including estimated	L I date
	ork). SEE RULE 19.15.7.14 NMAC				· uaic
Set surface casing string on 02/10/12	and cement casing string on 02/11	/12. Gelled freshwat	er system.		
Hole diameter: 17.5", casing diameter Casing set from surface to 479' TVD		e <u>48 ppf J55</u> STC. De	epth of <u>17.5"</u> hole	from 0 to 496' TVD/N	MD.
Top of float collar @ 446'. Three cer @ 496'. Started drilling out cement a		t, second joint and for	urth joint of casing	g. TOC @_surface_and !	BOC
Pumped 355 sks Type III Cement + 174 sks circ to surface.	1% Calcium Chloride + 0.25 lbs/sk	cello flake + 0.2% F	L-52A. Yield 1.38	3 cuft/sk. Mixed at 14.6	óppg.
74 sks circ to surface.					
WOC 8.5 hours.					
Casing and BOP tested on 02/11/12. pressure drop.	BOP pressure held at 1500 psi for	30 minutes and casin		_	. No
	`		Į.	CVD FEB 17'12	
Spud Date: 02 09 12	Rig Release Da	ate:	Lacri	TL COMS. DIV.	
02/01/12			•	DIST. 3	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.		
SIGNATURE OF SIGNATURE Type or print name: Brenda R. Line	TITLE Regul		D <i>i</i> PHONE: <u>720</u>	03/0)/1/2 ATE <u>02/45/12</u> 0-876-3989	
For State Use Only					
Deputy Oil & Go			э нюрескої, #3	TE 3/5/12	
APPROVED BY: Volume (if any):	TITLE	District	DA	TE 5/5/12	
Conditions of Approval (It ally).	A				