

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 22 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management.

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 390' FSL & 990' FWL, Section 10, T24N, R3W, NMPM

5. Lease Number
SF-078912

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Lindrith B Unit

8. Well Name & Number
Lindrith B Unit 27

9. API Well No.
30-039-23609

10. Field and Pool
Lindrith West Gallup Dakota

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -- ☐ Payadd

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attachment.

RCVD FEB 27 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 2/22/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 23 2012

FARMINGTON FIELD OFFICE

BY _____

NMOCD

PC

Lindrith B Unit #27
Lindrith West Gallup Dakota
API# 3003923609
ConocoPhillips Company

12/16/2011 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.
12/17/2011 POOH w/ 2 3/8" tbg.
12/19/2011 Set 4 1/2" CBP @ 7245'. PT CBP. Test – OK.
12/20/2011 RU Basin W/L. Run CBL/CCL/GR from 7245' – Surface. RD W/L.
12/21/2011 Install Frac Valve. PT to 3600#/30min. Test – OK. RD RR.
1/30/2012 NU Frac Stack. PT to 4500#/30min. Test – OK.
1/31/2012 RU Basin W/L to Perf **Gallup** w/ .34" diam. – 2SPF @ 6568', 6558', 6548', 6538', 6528', 6518', 6504', 6494', 6484', 6472', 6460', 6450', 6440', 6416', 6410', 6396', 6384', 6372', 6366', 6354' = 40 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 131,740gals 70Q X-Link. Pumped 115,000# of 20/40 Brown Sand w/ 30,173# of Brown Sand w/ 10,500# of Flex Sand. Start Flowback.
2/3/2012 RIH w/ CBP set @ 6110'. RD Flowback & Frac Equipment.
2/3/2012 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.
2/6/2012 Tag CBP @ 6110' & M/O.
2/7/2012 Circ clean.
2/8/2012 C/O to CBP @ 7245' (PBTD)
2/9/2012 Flow Test Gallup.
2/10/2012 RIH w/ 211jts, 2 3/8", 4.7#, J-55 tbg set @ 6610' w/ F-Nipple @ 6580'.
2/13/2012 RIH w/ Pump & Rods.
2/14/2012 RD RR @ 06:00hrs on 2/14/2012.