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submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 16 2012

**Farmington Field Office
Bureau of Land Management**

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 990' FSL & 990' FEL, Section 18, T28N, R8W, NMPM</p> | <p>5. Lease Number
SF-079205</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Sharp 2</p> <p>9. API Well No.

30-045-13219</p> <p>10. Field and Pool
Basin FC / Blanco MV</p> <p>11. County and State
San Juan, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

**RCVD FEB 21 '12
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct.

Signed *Dollie L. Busse* Title Staff Regulatory Technician Date 2/16/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FEB 17 2012

FARMINGTON FIELD OFFICE

NMOCD A

PC

Sharp 2 (Recomplete)
API #30-045-13219
Basin FC / Blanco MV
Page Two

11/18/2011 MIRU KEY 15.
11/19/2011 ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbg hanger.
11/21/2011 POOH w/ 2 3/8" tbg. RU BlueJet W/L. RIH w/ CBP set @ 3,750'. RD W/L.
11/22/2011 RU W/L. Run CCL/CBL/CNL from 3,750' to surface. RD W/L.
TOC @ 2920'. Contacted Steve Mason/BLM & Brandon Powell/OCD to request permission to squeeze. Permission granted.
RIH shoot 2 squeeze holes @ 2,850'. RD W/L.
11/23/2011 TIH w/ packer set @ 2,580'. Test pkr. Test – OK.
RU to cmt. Pumped 220sx(304cf-54bbls) Type III cmt, displaced w/ 12bbls H2O. RD.
11/28/2011 Released & LD Pkr. RU W/L & ran CBL from 2,650' – surface. RD W/L. TOC @ 1,000'.
11/29/2011 Installed new WH. NU BOPE. Load csg & PT to 2800#/30min. Test – OK.
11/30/2011 RD RR @ 10:00hrs on 11/30/11.
12/12/2011 NU Frac Stack. PT csg to 2800#/30min. Test – OK.
12/22/2011 RU BlueJet W/L. Perf **Lower Fruitland Coal** w/ .40" diam. – 2SPF @ 2090'-2092', 2094'-2104' = 24 holes. Acidized w/ 500gals 10% Formic Acid. Frac w/ 2,000gals 25# X-Link Pre-Pad, w/ 14,086gals 25# Linear 75% N2 Foam w/ 36,620# 20/40 Arizona sand. N2:478,100SCF. Set CFP @ 2,070'.
Perf **Upper Fruitland Coal** w/ .40" diam. – 2SPF @ 1922'-1924', 1984'-1986', 1988'-1990', 2020'-2022', 2040'-2042', 2050'-2052', 2060'-2062' = 28 holes. Acidized w/ 500gals 10% Formic Acid. Frac w/ 4,000gals 25# X-Link Pre-Pad, w/ 23,342gals 25# Linear 75% N2 Foam w/ 77,460# 20/40 Arizona -sand. N2:694,800SCF. Start Flowback.
12/27/2011 RIH w/ CBP set @ 1,800'. RD Flowback & Frac equipment.
1/03/2012 MIRU BASIC 1549. ND WH. NU BOPE. PT BOPE. Test – OK.
1/04/2012 Tag CBP @ 1,800' & D/O. C/O & D/O CFP @ 2,070'.
1/06/2012 Flow Test FC. Flow back.
1/10/2012 Leak discovered @ 2,850' squeeze holes. Contacted Steve Mason/BLM & Brandon Powell/OCD requested to find & remediate leak. Permission granted.
1/10-1/25/2012 Isolate leaks @ 2,850' & squeeze. 1st squeeze w/ 1/2bbl Finecem cmt, 3.5sx reg. cmt. 2nd squeeze pumped 125sx(4bbls) Type III, used cmt retainer & pkr. POH & PT squeeze to 600#/30min. Test – OK.
1/27/2012 D/O CBP @ 3,750'. C/O to PBD @ 4,769'.
1/31/2012 RIH w/ 151jts 2 3/8", 4.7#, J-55 tbg set @ 4,690', w/ F-Nipple @ 4,688'. ND BOPE. NU WH. RD RR @ 17:30hrs on 1/31/12.

Well is now a FC/MV commingle per DHC 4374.

PC