DIST. 3 FOR APPROVED OMB NO. 1004-0137

**UNITED STATES** DEPARTMENT OF THE INTERIOR

Form 3160-4

(October 1990)

SUBMIT IN DUPLICATE\*
FEB 2 7 (See other instudions of reverse aids)

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

### Burnington Resources Oil & Cas Company  ### DOINGESS AND ELEPHONE NO  ### PO BOOK 4289, Farmington, NM 87499 (505) 326-9700  ### PO BOOK 4289, Farmington, NM 87499 (505) 326-9700  ### Basin Fruitland Coal  ### DOING OF WILLIAM STANDARD RESOURCE  ### DOING OF WILLIAM STANDARD RESOURCE  ### DOING OF WILLIAM STANDARD RESOURCE  ### DOING OF TO INFO COS WILLIAM STANDARD RESOURCE  ### PO BOOK 4289, Farmington, NM 87499 (505) 326-9700  ### DOING OF TO INFO COS WILLIAM STANDARD RESOURCE  ### DOING OF TO INFO COS WILLIAM STANDARD RESOURC				BUREA	U OF LAND	MANAGEMEN	Earmin	aton Field Offic			N AND SERIAL NO.	_
TYPE OF COUNTETON	ver : 65-	<u>-</u>	710 V 3 =	DE S		100 5==	KAMENDED	gion Field Offic	e Teres			_
TYPE OF COMPLETION  ***CALL DESCRIPTION OF THE CONTROL OF THE CONTROL DESCRIPTION OF THE CONTROL DESCR				KEC(		HON REPO	OKT AND	EOG***anager		INDIAN, ALLOT I E	ON TRIDE MAINE	
TYPE OF COMESTION  STATE OF COMESTION  STATE OF COMESTION  STATE OF COMESTION  STATE OF COMESTION  Burlington Resources Oil & Gas Company  SAME OF COMESTION  Burlington Resources Oil & Gas Company  SAME OF COMESTION  Burlington Resources Oil & Gas Company  SAME OF COMESTION  SAM	18 TYPE OF WEL	TF.	WE	. [ ]	WELL X	DRY Other			7 115	IT AGPERAGNIT .	JAME	_
Sharp 2   S. APINELLON	b TYPE OF COM		<b>V</b> :						, UN	III AGREEMENI N	(AIVIL	
Sharp 2  Bullington Resources Oil & Gas Company  Bullington Resources Oil & Gas Company  Bullington Resources Oil & Gas Company  San Juan Profit Company  San Juan Profit Company  San Juan Profit Company  Sec. 18, 128N, R8W  Sec. 18, 128N, R8W  Sec. 18, 128N, R8W  Sec. 18, 128N, R8W  At load depth same as above  Colleged to the same as above  Sec. 18, 128N, R8W  At load depth same as above  Sec. 18, 128N, R8W  At load depth same as above  Sec. 18, 128N, R8W  At load depth same as above  Sec. 18, 128N, R8W  At load depth same as above  Sec. 18, 128N, R8W  At load depth same as above  Sec. 18, 128N, R8W  At load depth sa	NEW WELL X WORK DEEP PLUG DIFF RESVR X Other RECOMPLETE								8. FA	RM OR LEASE NA	ME, WELL NO	-
### Burington Resources Oil & Gas Company  ### DADRESS NO TELEPHONE NO  **PO BOX 4289, Farmington, NM 87499 (505) 328-9700  **PO BOX 4289, FARMINGTON, NM 87499 (505) 328-9700					_ <del>_</del>			_ <del></del>	L		arp 2	<u></u>
Application	2 NAME OF OPERATOR  Burlington Resources Oil & Gas Company								9. AP		5-13210	
LICATION OF WELL (Report beasen searly and an accordance with any State requirements)*  Unit P (SESE), 990° FSL 8,	Burlington Resources Oil & Gas Company 3. ADDRESS AND TELEPHONE NO.										<del>-</del> -	
At lotal depth same as above  At lotal depth same as above  At lotal depth same as above  Iff. PERMIT INO. DATE ISSUED  INO. DATE ISSUED  Iff. PERMIT INO. DATE IN INCIDENT ISSUED  INO. DATE ISSUED  Iff. PERMIT INO. DATE IN INCIDENT ISSUED  INO. DATE ISSUED  Iff. PERMIT INO. DATE IN INCIDENT ISSUED  INO. DATE ISSUED	PO BOX 4289, Farmington, NM 87499 (505) 326-9700											_
All opend without improved abow same as above  All opend without improved above same as above sa			· ·	-		e with any State re	equirements)*				BLOCK AND SURVEY	· <del>··</del>
At load depth same as above    4, PERMIT NO.   DATE ISSUED   12, COUNTY OF   15 STATE   PARKED   14 APPROVED   15 STATE   PARKED   15 STATE   PARKED   15 STATE   PARKED   15 STATE   PARKED   16 STATE   16 STAT	At surface	Unit	P (SESE), 99	'FSL&	990' FEL				)	JR AREA		
At load depth same as above    4, PERMIT NO.   DATE ISSUED   12, COUNTY OF   15 STATE   PARKED   14 APPROVED   15 STATE   PARKED   15 STATE   PARKED   15 STATE   PARKED   15 STATE   PARKED   16 STATE   16 STAT	At top prod into	erval repo	orted below	same	as above					Sec. 18.	T28N. R8W	
14. PERMIT NO. DATE ISSUED   12. COUNTY OR PARISH   Now Maxico   12. ACM   Now Maxico   1									ļ	,	,	
PARTIES   PART	At total depth	sam	e as above						ł		•	
DATE ENLOSED   16 DATE T.D. REACHED   17 DATE CORPT. (Ready to prov)   18 ELEVATIONS (P. RIBLE RT OF)   19 ELEVATIONS (P. RIBLE RT					14.	PERMIT NO.	DATE ISSUE	D	12. C	OUNTY OR	13 STATE	_
DATE PRODUCTION   DATE OF A SECRET   DATE OWNER, DATE   DATE OWNER, DATE OWNE				•	1		į		ł		Now Mayica	
TOTAL DEPTH, MD & TVD   21	5 DATE SPUDDED	D 16 I	DATE T.D. REACH	ED	17 DATE COM	IPL (Ready to prod	,	18 ELEVATIONS (DF, R	KB, RT,	an Juan BR, ETC)*		<del></del>
### PRODUCTION NTERVAL (S) OF THIS CONFLETION TOP, BOTTOM, NAME (MD AND TVD)*    2										· · · · · · · · · · · · · · · · · · ·	·	
A 188	TOTAL DEPTH,	MD &TVD	21. PLU	BACK T	D , MD &TVD				ROTAR	Y TOOLS	CABLE TOOLS	
Basin Fruittand Coal 1922' - 2104'   TYPE RECEPTIOL AND OTHER LOSS RUN						1	2	<u> </u>	<u>L</u>			_
Basin Fruitland Coal   1922 - 2104	4 PRODUCTION II	NTERVAL	(S) OF THIS COM	PLETION-T	ГОР, ВОТТОМ,	NAME (MD AND TV	D)*					
CASING RECORD (Report all strings set in well)  ASSING SIZEGRADE WEIGHT, LBJFT DEPTH SET (MID) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  10 34", 14-40 32.75# 225" 13 3/8" TOC @ surface, 100sx  7" 23/# 3770" 8 3/4" TOC @ surface, 225sx  4 1/12", K-55 10.58 4786" 6 1/4" TOC @ surface, 225sx  LINER RECORD 30 TUBING RECORD  SIZE TOP (MID) BOTTOM (MID) SACKS CEMENT SCREEN (MID) SIZE DEPTH SET (MID) PACKER SET (MID)  PERFORATION RECORD 10 TUBING RECORD PACKER SET (MID)  PERFORATION RECORD 12 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  PERFORATION RECORD Interval, size and number)  PERFORATION RECORD 12 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  PERFORATION RECORD Interval, size and number)  PERFORATION RECORD Interval, size and number of number size and number)  PERFORATION RECORD Interval, size and number of number size and size and number size and number size and size and number size and size and size and number size and size and size and number size and size and size an				2104'			<del></del>					_
CASING RECORD (Report all strings set in well)  AMOUNT PULLED  TO 3/4", H-40 32,75# 225" 13,318" TOC @ SURface, 100sx  7" 234 3770' 8,344" TOC @ surface, 105ex  7" 1234 3770' 8,344" TOC @ surface, 105ex  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD)  FERFORATION RECORD (Internal, size and number)  ACID SIZE (INTERNAL			HER LOGS RUN						27. WA			
ASING SIZE GRADE   WEIGHT, LB./FT   DEPTH SET (MD)   HOLE SIZE   TOP OF CEMENTING RECORD   AMOUNT PULLED		ICIAL				ACING DECORD	(Panart all atilis	o antinumull	Ь		INO	
10 34", H-40   32.75N   225   13.38"   TOC @ surface, 1005x	8. CASING SIZE/GRA	ADE	WEIGHT, LB./FT	DEP					ORD	AN	OUNT PULLED	_
4 1/2", K-55	10 3/4", H-4				225'	13 3/8"						<del>-</del> -
UNER RECORD  SIZE TOP (MD) BOTTOM (MC) SACKS CEMENT* SCREEN (MD)  SIZE DEPTH SET (MD) PACKER SET (MD)  1 2 3/8", 4.7#, J-55 4890"  PERFORATION RECORD (Interval, size and number)  32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  WEF Fruitland Coal wi, 40" diam.  PF @ 2090"-2092", 2094"-2104" = 24 holes  Acidized wi, 500gals 10% Formic Acid. Frac wi, 2,000gals 25#, X-Link Pre-Pad, wi 14,086gals 25# Linear 75% N2 Foam wi  36,620# 20/400 Arizona sand. N2:478,100SCF.  Acidized wi, 500gals 10% Formic Acid. Frac wi, 4,000gals 25#, X-Link Pre-Pad, wi, 23,342gals 25# Linear 75% N2 Foam wi  36,620# 20/400 Arizona sand. N2:478,100SCF.  Acidized wi, 500gals 10% Formic Acid. Frac wi, 4,000gals 25#, X-Link Pre-Pad, wi, 23,342gals 25# Linear 75% N2 Foam wi  77,460# 20/400 Arizona sand. N2:694,800SCF.  PRODUCTION  PR											240ov (c===)	_
Size TOP (MD) BOTTOM (MO) SACKS CEMENT* SCREEN (MO) Size DEPTH SET (MO) PACKER SET (MO)  2 3/8", 4.7#, J55  4680°  32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  WER Fruitland Coal w/. 40" diam.  PF@ 2090'-2092', 2094'-2104' = 24 holes  Acidized w/. 500gals 10% Formic Acid, Frac w/. 2,000gals 25#, X.L.link Pre-Pad, w/. 14,086gals 25# Linear 75% N2 Foam w/. 36,620# 20/40 Arizona sand. N2-78,100SCF.  PF@ 1922'-1924', 1984'-1986', 1983'-1990', 2020'-2, 2040'-2042', 2050'-2052', 2060'-2062' = 28 holes  al Fruitland Coal Holes - 52  Acidized w/. 500gals 10% Formic Acid, Frac w/. 4,000gals 25#, X.L.link Pre-Pad, w/. 23,342gals 25# Linear 75% N2 Foam w/. 77,460# 20/40 Arizona sand. N2-594,800SCF.  PRODUCTION  PRODUCTION METHOD (Flowing, gas 5ff, pumping—size and type of pump)  SI  1/6/11 2 1 hr.  TOB SI - 207 psi  OL-BBL  GAS-MCF  WATER-BBL  GAS-MCF  WATER-BBL  OL-BCL  CAS-MCF  TEST PERCOD  TEST PERCOD  OL-BCL  CAS-MCF  WATER-BBL  CAS-MCF  WATER-BBL  CAS-MCF  CAS-MCF  WATE	4 1/2", K-5	<u>.                                    </u>		RECORE		0 1/4"		ம் 1000 , 248CT	TL.		.3485X (SQZS)	<u></u>
PERFORATION RECORD (Interval, size and number)  32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  Wer Fruitland Coal wi. 40" diam.  PF @ 2090'-2092', 2094'-2104' = 24 holes  Der Fruitland Coal wi. 40" diam.  PF @ 2090'-2092', 2094'-2104' = 24 holes  Der Fruitland Coal wi. 40" diam.  PF @ 1992'-1924', 1984'-1986', 1988'-1990', 2020'-2', 2040'-2042', 2050'-2052', 2060'-2052' = 28 holes  all Fruitland Coal Holes - 52  Acidized wi. 500gals 10% Formic Acid. Frac wi. 2,000gals 25#  X-Link Pre-Pad, wi. 14,086gals 25# Linear 75% N2 Foam wi. 36,620# 20/40 Arizona sand. N2:478,100SCF.  Acidized wi. 500gals 10% Formic Acid. Frac wi. 4,000gals 25#  X-Link Pre-Pad, wi. 23,342gals 25# Linear 75% N2 Foam wi. 77,460# 20/40 Arizona sand. N2:694,800SCF.  E FIRST PRODUCTION  PRODUCTION		OP (MD)				SCREEN (MD)	SIZE			<del>,</del>	CKER SET (MD)	<del></del>
PRODUCTION			<del></del>			<del> </del>	2 3/8", 4.7#,	J-55 4690'		<u> </u>	<del></del>	<u></u> -
Acidized w/ 500gals 10% Formic Acid. Frac w/ 2,000gals 25#   X-Link Pre-Pad, w/ 14,086gals 25# Linear 75% N2 Foam w/ 36,620# 20/40 Arizona sand. N2:478,100SCF.   2090'-2042', 2080'-2062' = 28 holes   Acidized w/ 500gals 10% Formic Acid. Frac w/ 2,000gals 25#   X-Link Pre-Pad, w/ 14,086gals 25# Linear 75% N2 Foam w/ 36,620# 20/40 Arizona sand. N2:478,100SCF.   Acidized w/ 500gals 10% Formic Acid. Frac w/ 4,000gals 25#   X-Link Pre-Pad, w/ 23,342gals 25# Linear 75% N2 Foam w/ 77,460# 20/40 Arizona sand. N2:694,800SCF.   Acidized w/ 500gals 10% Formic Acid. Frac w/ 4,000gals 25#   X-Link Pre-Pad, w/ 23,342gals 25# Linear 75% N2 Foam w/ 77,460# 20/40 Arizona sand. N2:694,800SCF.   PRODUCTION METHOD (Flowing, gas tift, pumping—size and type of pump)   Well. STATUS (Froducing or sinut-in)   SI   SI   SI   SI   SI   SI   SI   S	PERFORATION	RECORD	l (Interval, size and	number)		32	ACI	ID, SHOT, FRACTURE	, CEME	NT SQUEEZE. E	TC.	-
Acidized w/ 500gals 25# Linear 75% N2 Foam w/ 36,620# 20/40 Arizona sand. N2:478,100SCF.  2090' - 2104' 36,620# 20/40 Arizona sand. N2:478,100SCF.  Acidized w/ 500gals 10% Formic Acid. Frac w/ 4,000gals 25# X-Link Pre-Pad, w/ 23,342gals 25# Linear 75% N2 Foam w/ 77,460# 20/40 Arizona sand. N2:694,800SCF.  EFIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  N/A FLOWING  E OF TEST HOURS TESTED CHOKE Size PROOTH FOR TEST PERIOD  W. TUBING PRESS.  CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  TEST PERIOD  W. TUBING PRESS.  CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO  TEST PERIOD  OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR)  SI - 1 psi SI -207 psi 0 213 mcf/d 2 bwp/d  TUST OF ATTACHMENTS  Swell is now a FC/MV commingle per DHC 4374.  I harden certoy that the foregoing and alpached miormation is complete and correct as determined from all available records  (See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to Management of agency of the				•				Ţ				_
per Fruitland Coal W. 40" diam.  2090' - 2104' 36,620# 20/40 Arizona sand. N2:478,100SCF.  27, 2040'-2042', 2050'-2052', 2060'-2062' = 28 holes al Fruitland Coal Holes - 52  Acidized w/ 500gals 10% Formic Acid. Frac w/ 4,000gals 25# X.Link Pre-Pad, w/ 23,342gals 25# Linear 75% N2 Foam w/ 77, 460# 20/40 Arizona sand. N2:694,800SCF.  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  N/A  FLOWING  FOR TEST PRODUCTION  N/B FLOWING  FLOWING  FLOWING  FILOWING  FILO	SPF @ 2090'-20	092', 20	94'-2104' = 24	holes		1		1				<b>‡</b>
Acidized w/ 500gals 10% Formic Acid. Frac w/ 4,000gals 25# X.Link Pre-Pad, w/ 23,342gals 25# Linear 75% N2 Foam w/ 77,460# 20/40 Arizona sand. N2:694,800SCF.  PRODUCTION PRODUCTION PRODUCTION PRODUCTION N/A FLOWING FLOWING FLOWING FOOTH FOR OIL-BBL TEST PERIOD O 9 mcf/d W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE SI-1 psi SI-207 psi DISPOSITION OF GAS (Sold, used for locit, venided, etc.) To be sold  UST OF ATTACHMENTS Si well is now a FC/MV commingle per DHC 4374.  Integer certify that the foregoing and allached information is complete and correct as determined from all available records  "(See Instructions and Spaces for Additional Data on Reverse Side) e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to Mathempto Metal and the person of the committed of the commi	nner Fruitland	Coal w	'.40" diam.							-		
ACUITATE WITHOUT ACTION	•			8'-1990',	, 2020'-	2030	- 2104	30,020# 20/40 A1/2	Olia Sa	110.142.470,10	103CF.	_
1922' - 2062' 77,460# 20/40 Arizona sand. N2:694,800SCF.  PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  N/A FLOWING  FOR TEST HOURS TESTED CHORE SIZE PROD'N FOR TEST PERIOD  1/6/12 1 hr. 1/2" 0 9 mcf/d trace  W. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO  TO BE SI - 207 psi SI - 207 psi O 213 mcf/d 2 bwp/d  TO be sold  LIST OF ATTACHMENTS  S well is now a FC/MV commingle per DHC 4374.  I heleby-certicy that the foregoing and aliached information is complete and correct as determined from all available records  **See Instructions and Spaces for Additional Data on Reverse Side)  et 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to MENTAGE AND A crime of agency of the	)22', 2040'-204	2', 2050	'-2052', 2060'	2062' =	28 holes		<del></del>	Acidized w/ 500ga	ls 10%	Formic Acid.	Frac w/ 4,000gals 25#	¥
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  N/A  FLOWING  FOR TEST  HOURS TESTED  CHOKE SIZE  PROD'N FOR  TEST PERIOD  OL-BBL  GAS-MCF  WATER-BBL  GAS-MCF  WATER-BBL  GAS-OIL RATIO  1/6/12  1 hr.  1/6/12  1 hr.  1/1/2"  O 9 mcf/d  trace  Oil GRAVITY-API (CORR)  S1-1 psi  S1-207 psi  OIL-BBL  GAS-MCF  WATER-BBL  Oil GRAVITY-API (CORR)  S1-1 psi  S1-207 psi  OIL-BBL  GAS-MCF  WATER-BBL  OIL GRAVITY-API (CORR)  To be sold  LIST OF ATTACHMENTS  IS well is now a FC/MV commingle per DHC 4374.  The proper certicy that the foregoing and allached information is complete and correct as determined from all available records  **See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to have a gent per department of agency of the	otal Fruitland (	Coal Ho	les - 52				1 '			2gals 25# Line		
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  N/A  FLOWING  E OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N FOR TEST PERIOD  1/6/12  1 hr.  1/2"  0 9 mcf/d  trace  W. TUBING PRESS.  CASING PRESSURE  CALCULATED 24-HOUR RATE  SI - 1 psi SI - 207 psi 0 213 mcf/d  TEST WITNESSED BY  To be sold  LIST OF ATTACHMENTS  Is well is now a FC/MV commingle per DHC 4374.  I hereby certify that the foregoing and albehed information is complete and correct as determined from all available records  *(See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to Make and a gency of the	· ramand (					1922'	- 2062'	77,460# 20/40 Ariz	zona sand. N2:694,800SCF.			_
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  N/A  FLOWING  E OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N FOR TEST PERIOD  1/6/12  1 hr.  1/2"  0 9 mcf/d  trace  W. TUBING PRESS.  CASING PRESSURE  CALCULATED 24-HOUR RATE  SI - 1 psi SI - 207 psi 0 213 mcf/d  TEST WITNESSED BY  To be sold  LIST OF ATTACHMENTS  Is well is now a FC/MV commingle per DHC 4374.  I hereby certify that the foregoing and albehed information is complete and correct as determined from all available records  *(See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to Make and a gency of the								1				
FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  N/A  FLOWING  E OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N FOR TEST PERIOD  1/6/12  1 hr.  1/2"  0 9 mcf/d  trace  W. TUBING PRESS.  CASING PRESSURE  CALCULATED 24-HOUR RATE  SI - 1 psi SI - 207 psi 0 213 mcf/d  TEST WITNESSED BY  To be sold  LIST OF ATTACHMENTS  Is well is now a FC/MV commingle per DHC 4374.  I hereby certify that the foregoing and albehed information is complete and correct as determined from all available records  *(See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to Make and a gency of the								<del>                                     </del>				_
N/A FLOWING  E OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO  1/6/12 1 hr. 1/2" 0 9 mcf/d trace  W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 25 well is now a FC/MV commingle per DHC 4374.  LIST OF ATTACHMENTS Is well is now a FC/MV commingle per DHC 4374.  Thereby certify that the foregoing and allached information is complete and correct as determined from all available records  **Swell is now a FC/MV commingle per DHC 4374.**  Thereby certify that the foregoing and allached information is complete and correct as determined from all available records  **Swell is now a FC/MV commingle per DHC 4374.**  Thereby certify that the foregoing and allached information is complete and correct as determined from all available records  **Swell is now a FC/MV commingle per DHC 4374.**  TITLE Staff Regulatory Technicain DATE 2/27//2 FEB 2 9 2012  **(See Instructions and Spaces for Additional Data on Reverse Side)  #*CSee Instructions and Spaces for Additional Data on Reverse Side)  #*CSee Instructions and Spaces for Additional Data on Reverse Side)	33. TE FIRST PRODU	CTION	( PRC	DUCTION	METHOD (Flow)			(qm)		(WELL STATUS !	Producing or shut-in \	<del>-</del>
TO be sold  I hereby certify that the foregoing and allached information is complete and correct as determined from all available records  *(See Instructions and Spaces for Additional Data on Reverse Side)  I hr.   1/2"			i			or and hamburg.	or pu			1	g or onut it)	
1/6/12 1 hr. 1/2" 0 9 mcf/d trace  W. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR)  SI - 1 psi SI - 207 psi 0 213 mcf/d 2 bwp/d  DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)  To be sold  LIST OF ATTACHMENTS  Is well is now a FC/MV commingle per DHC 4374.  Inhereby certify that the foregoing and altached information is complete and correct as determined from all available records  **(See Instructions and Spaces for Additional Data on Reverse Side)  et 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to MAKE Page department of agency of the	ATE OF TEST		OURS TESTED	СНОК			-BBL	GASMCF	WAT		GAS-OIL RATIO	<del></del>
W. TUBING PRESS.  CASING PRESSURE  CALCULATED 24-HOUR RATE 25 World  DISPOSITION OF GAS (Sold, used for fuel, venied, etc.)  To be sold  LIST OF ATTACHMENTS  Is well is now a FC/MV commingle per DHC 4374.  Thereby certify that the foregoing and allached information is complete and correct as determined from all available records  TITLE  Staff Regulatory Technicain  *(See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to MAKEN PAY department of agency of the	1/6/12		1 hr.			JI FERIOU	0	9 mcf/d		trace		
SI - 1 psi SI - 207 psi 0 213 mcf/d 2 bwp/d  DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  LIST OF ATTACHMENTS  s well is now a FC/MV commingle per DHC 4374.  Thereby certify that the foregoing and algorithed information is complete and correct as determined from all available records  **(See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to MIKE Page department of agency of the		ss. c		E CALC	ULATED C	DILBBL			BL		OIL GRAVITY-API (CORR)	_
To be sold  LIST OF ATTACHMENTS  Is well is now a FC/MV commingle per DHC 4374.  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)  **(See Instructions and Spaces for Additional Data on Reverse Side)	O1 4	.	CI 207		OUR RATE	٥	242	51A	9 h	1A	}	
To be sold  LIST OF ATTACHMENTS Is well is now a FC/MV commingle per DHC 4374.  Thereby certify that the foregoing and altached information is complete and correct as determined from all available records  TITLE  Staff Regulatory Technicain  *(See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to MIKE PAT department of agency of the					<del>,</del>	<u>U</u>		uu	z nwp		J ED BŸ	-
s well is now a FC/MV commingle per DHC 4374.  Thereby certify that the foregoing and attached information is complete and correct as determined from all available records    ED			To be sold									
The staff Regulatory Technicain  *(See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to Make and Spaces for Additional Data on Reverse Side)			V 00mm!n::!-	nor Div	C 4274						.000	ren eng de
*(See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to MIKE Party department of agency of the						and correct as determ	nined from all availal	ple records			A SPECIAL	I POR A CALO LAMPA
*(See Instructions and Spaces for Additional Data on Reverse Side)  e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to MIKE Party department of agency of the	$(\lambda)$	,,,	· +//	) ).						_ /	-/-	Canc 0 C G
e to 0.3.0 Section foot, makes it a crime for any person knowingly and whitely to make invalid uppartition agency of the	IGNED	11 / Sep	160	iss	L TITLE	Sta	ff Regulatory 1	Technicain	DATE	2/2		
e to 0.3.0 Section foot, makes it a crime for any person knowingly and whitely to make invalid uppartition agency of the	<del></del>	<del></del>	*	See In:	structions	and Spaces t	for Additiona	l Data on Revers	e Side	<del></del>	EADARM	TOMPRIDOF
ited States any false, fictitious or fraudulent statements or representations as to any matter bitton its surjection	itle 18 U.S.C S	Section 1	001, makes it	a crime f	for any perso	on knowingly and	d willfully to	(engany departmen	t of age	ency of the	E. S. Y. WAREN OF	Sir-

Form 3160-4 (October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR** BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\* (See other In-structions on

FOR APPROVED FEB 16 2012

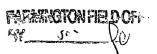
Expires: December 31, 1991

5 LEASE DESIGNATION AND SERBHWINGTON FIELD Office.

Type of Well:   Completion				
13 TYPE OF WELL:    ORL   CASING RECOMPLETION.				
D TYPE OF COMPLETION.    NEW   WORK   DEEP   PLUG   DEEP				
RECOMPLETE				
Sharp 2   Shar				
2 NAME OF OPERATOR  **Burlington Resources Oil & Gas Company**  **A DIRES AND TELEPHONE NO.**  **PO BOX 4289, Farmington, NM 87499 (505) 326-9700  **LOCATION OF WELL (Report location clearly and in accordance with any State requirements)**  **At surface**  **At surface**  **Unit P (SESE), 990' FSL & 990' FEL  **At lop prod. interval reported below**  **same as above**  **T4. PERMIT NO.**  **DATE SPUDDED**  **At lotal depth**  **same as above**  **T4. PERMIT NO.**  **DATE SPUDDED**  **T12. PLUG, BACK T.D., MD &TVD**  **20. TOTAL DEPTH, MD &TVD**  **21. PLUG, BACK T.D., MD &TVD**  **22. FMULTPILE COMPL. HOW MANY**  **POPULTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)**  **Basin Fruitland Coal**  **19. ELEVATIONS (DF, RKB, RT, BR, ETC)**  **19. ELEV. CASING RECORD (Report all strings set in well)**  **CASING SIZEGRADE**  **WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE**  **CASING SIZEGRADE**  **WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE**  **CASING SIZEGRADE**  **VEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE**  **CASING SIZEGRADE**  **VEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE**  **CASING SIZEGRADE**  **VEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE**  **CASING SIZEGRADE**  **VEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE**  **CASING SIZEGRADE**  **VEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE**  **CASING SIZEGRADE**  **VEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE**  **CASING RECORD (Report all strings set in well)*  **CASING SIZEGRADE**  **VEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE**  **TOP OF CEMENT, CEMENTING RECORD*  **A MOUNT PULLED**  **TOP OF SULETONS*  **A 112", K-55**  **JUBING RECORD*  **JUBING				
Burlington Resources Oil & Gas Company   30-045-13219				
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700  At Surface Unit P (SESE), 990' FSL & 990' FEL  At lop prod. interval reported below same as above  At lotal depth same as above  14. PERMIT NO. DATE ISSUED  15. COUNTY OR 13 STATE PARISH PARISH New Mexico  17. DATE COMPL. (Ready to prod.)  18. (BATE TD. REACHED T7.28176  19. DATE SPUDDED 18. (BATE TD. REACHED T7.28176  10. TOTAL DEPTH, MD & TVD  21. PLUG, BACK T.D., MD & TVD  22. FILUG, BACK T.D., MD & TVD  24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVO)'  Basin Fruitland Coal 1922' - 2104'  25. TYPE ELECTRIC AND OTHER LOGS RUN  CCL/CBL/CNL  26. CASING RECORD (Report all strings set in well)  CASING SIZE/CRADE WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  10. 34", H-40  32.7"  23.9"  37.0"  33.9"  TOC @ surface, 1,225x  4112", K-55  10.5#  4786' 6 1/4"  TOC @ surface, 2,225x  4112", K-55  10.5#  10.5H 4786' 6 1/4"  TOC @ surface, 2,225x  4112", K-55  TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD)  TO SIZE DEPTH SET (MD)  10. SIZE DEPTH SET (MD)  PACKER SET (MD)  PACKER SET (MD)				
PO BOX 4289, Farmington, NM 87499   (505) 326-9700   Basin Fruitland Coal				
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface  Unit P (SESE), 990' FSL & 990' FEL.  At top prod. interval reported below same as above  At total depth same as above  14. PERMIT NO. DATE ISSUED  12. COUNTY OR PARISH PARISH New Mexico  15- DATE SPUDDED 16. (BATE T D. REACHED 17 DATE COMPL. (Ready to prod.) 17/24/76  17/24/76  17/24/76  17/24/76  17/24/76  17/24/76  20. TOTAL DEPTH, MD BTVD 21. PLUG, BACK T.D., MD BTVD 22. IF MULTIPLE COMPL. HOW MANY' 4769 2 Yes  24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'  25 WAS DIRECTIONAL SURVEY MADE  26 TYPE ELECTRIC AND OTHER LOGS RUN  CCL/CBL/CNL  27. WAS WELL CORED  CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB /FT. DEPTH SET (MD)  AMOUNT PULLED  10 34", H-40 32.75# 225' 13 3/8" TOC @ surface', 225sx 4 112", K-55 10.5# 4786' 6 1/4" TOC @ surface', 225sx 4 112", K-55 10.5# 10 SHCK SCRENT (MD) PACKER SET (MD)				
At surface Unit P (SESE), 990' FSL & 990' FEL  At lop prod. interval reported below same as above    14. PERMIT NO.   DATE ISSUED   12. COUNTY OR PARISH San Juan   New Mexico   New Mexico   12. COUNTY OR PARISH   New Mexico   12. COUNTY OR PARISH				
At total depth same as above    14. PERMIT NO.   DATE ISSUED   12. COUNTY OR PARISH   13. STATE   14. PERMISH   14. PERMIT NO.   DATE ISSUED   15. COUNTY OR PARISH   15. COUNTY OR PARISH   15. COUNTY OR PARISH   15. COUNTY OR PARISH   16. COUNTY OR PAR				
14. PERMIT NO.   DATE ISSUED   12. COUNTY OR PARISH PARISH   13 STATE PARISH   San Juan   New Mexico   New				
PARISH   San Juan   New Mexico   15 -DATE SPUDDED   18. DATE TO. REACHED   17 DATE COMPL. (Ready to prod )   18 ELEVATIONS (DF. RKB, RT, BR. ETC.)'   19 ELEV. CASINGHEAD   17/24/76   17/28/76   11/31/12   17/31/12   18 ELEVATIONS (DF. RKB, RT, BR. ETC.)'   19 ELEV. CASINGHEAD   17/24/76   17/28/76   11/31/12   17/31/12   18 ELEVATIONS (DF. RKB, RT, BR. ETC.)'   19 ELEV. CASINGHEAD   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   17/24/76   18 ELEVATIONS (DF. RKB, RT, BR. ETC.)'   19 ELEV. CASINGHEAD   19 ELEV. CASINGHEAD   17/24/76   17/24/76   18 ELEVATIONS (DF. RKB, RT, BR. ETC.)'   19 ELEV. CASINGHEAD   17/24/76   17/24/76   17/24/76   18 ELEVATIONS (DF. RKB, RT, BR. ETC.)'   19 ELEV. CASINGHEAD   17/24/76   18 ELEVATIONS (DF. RKB, RT, BR. ETC.)'   19 ELEV. CASINGHEAD   18 ELEVATIONS (DF. RKB, RT, BR. ETC.)'   19 ELEV. CASINGHEAD   17/24/76   19 ELEV. CASINGHEAD   18 ELEVATIONS (DF. RKB, RT, BR. ETC.)'   19 ELEV. CASINGHEAD   19 E				
San Juan   New Mexico   15 DATE SPUDDED   16 DATE T D. REACHED   17 DATE COMPL. (Ready to prod )   18 ELEVATIONS (DF. RKB, RT, BR, ETC.)*   19 ELEV. CASINGHEAD   1724/76   1/31/12   1/				
15 DATE SPUDDED   16.   BATE T D. REACHED   17 DATE COMPL. (Ready to prod )   18 ELEVATIONS (DF, RKB, RT, BR, ETC)'   19 ELEV. CASINGHEAD   1/24/76   5729'   1/31/12   5729'   1/31/12   5729'   1/31/12				
7/24/76 7/28/76 7/28/76 1/31/12 5729'  20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD 22. IF MULTIPLE COMPL, HOW MANY* 23 INTERVALS DRILLED BY 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25 WAS DIRECTIONAL SURVEY MADE  24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25 WAS DIRECTIONAL SURVEY MADE  25 WAS DIRECTIONAL SURVEY MADE  27. WAS WELL CORED  NO  CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  10 3/4", H-40 32.75# 225' 13 3/8" TOC @ surface, 100sx  7" 23# 3770' 8 3/4" TOC @ surface, 225sx  4 1/2", K-55 10.5# 4786' 6 1/4" TOC @ 1000', 248cf add.349sx (sqzs)  29 LINER RECORD 30 TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)				
20. TOTAL DEPTH, MD &TVD  21. PLUG, BACK T.D, MD &TVD  4786  4769  22. IF MULTIPLE COMPL, HOW MANY*  4786  4769  24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  Basin Fruitland Coal 1922' - 2104'  26. TYPE ELECTRIC AND OTHER LOGS RUN  CCL/CBL/CNL  27. WAS WELL CORED  NO  CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE  WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE  TOP OF CEMENT, CEMENTING RECORD  AMOUNT PULLED  10. 3/4", H-40  32.75#  225'  13. 3/8"  TOC @ surface, 100sx  7"  23#  3770'  8. 3/4"  TOC @ surface, 225sx  4. 1/2", K-55  10.5#  4786'  6. 1/4"  TOC @ 1000', 248cf  add,349sx (sqzs)  29  LINER RECORD  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  DEPTH SET (MD)  PACKER SET (MD)				
4786   4769   2   yes				
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  Basin Fruitland Coal 1922' - 2104'  26 TYPE ELECTRIC AND OTHER LOGS RUN CCL/CBL/CNL  28 CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  10 3/4", H-40 32.75# 225' 13 3/8" TOC @ surface, 100sx  7" 23# 3770' 8 3/4" TOC @ surface, 225sx  4 1/2", K-55 10.5# 4786' 6 1/4" TOC @ 1000', 248cf add.349sx (sqzs)  29 LINER RECORD 30 TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)	<del></del>			
Survey Made				
Basin Fruitland Coal 1922' - 2104'   27. WAS WELL CORED   No   No				
CCL/CBL/CNL         No           CASING RECORD (Report all strings set in well)           CASING SIZE/GRADE WEIGHT, LB /FT. DEPTH SET (MD)         HOLE SIZE         TOP OF CEMENT, CEMENTING RECORD         AMOUNT PULLED           10 3/4", H-40         32.75#         225'         13 3/8"         TOC @ surface, 100sx         TOC @ surface, 225sx           7"         23#         3770'         8 3/4"         TOC @ surface', 225sx         TOC @ 1000', 248cf         add.349sx (sqzs)           29         LINER RECORD         30         TUBING RECORD           SIZE         TOP (MD)         BOTTOM (MD)         SACKS CEMENT*         SCREEN (MD)         SIZE         DEPTH SET (MD)         PACKER SET (MD)				
CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  10 3/4", H-40 32.75# 225' 13 3/8" TOC @ surface, 100sx  7" 23# 3770' 8 3/4" TOC @ surface', 225sx  4 1/2", K-55 10.5# 4786' 6 1/4" TOC @ 1000', 248cf add.349sx (sqzs)  29 LINER RECORD 30 TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)				
CASING SIZE/GRADE				
10 3/4", H-40         32.75#         225'         13 3/8"         TOC @ surface, 100sx           7"         23#         3770'         8 3/4"         TOC @ surface', 225sx           4 1/2", K-55         10.5#         4786'         6 1/4"         TOC @ 1000', 248cf         add.349sx (sqzs)           29         LINER RECORD         30         TUBING RECORD           SIZE         TOP (MD)         BOTTOM (MD)         SACKS CEMENT*         SCREEN (MD)         SIZE         DEPTH SET (MD)         PACKER SET (MD)				
7"         23#         3770'         8 3/4"         TOC @ surface', 225sx           4 1/2", K-55         10.5#         4786'         6 1/4"         TOC @ 1000', 248cf         add.349sx (sqzs)           29         LINER RECORD         30         TUBING RECORD           SIZE         TOP (MD)         BOTTOM (MD)         SACKS CEMENT*         SCREEN (MD)         SIZE         DEPTH SET (MD)         PACKER SET (MD)				
4 1/2", K-55 10.5# 4786' 6 1/4" TOC @ 1000', 248cf add.349sx (sqzs)  29 LINER RECORD 30 TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)	<del></del>			
29         LINER RECORD         30         TUBING RECORD           SIZE         TOP (MD)         BOTTOM (MD)         SACKS CEMENT*         SCREEN (MD)         SIZE         DEPTH SET (MD)         PACKER SET (MD)				
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)				
1 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
ower Fruitland Coal w/ .40" diam.				
2SPF @ 2090'-2092', 2094'-2104' = 24 holes Acidized w/ 500gals 10% Formic Acid. Frac w/ 2,000gals 25#				
X-Link Pre-Pad, w/ 14,086gals 25# Linear 75% N2 Foam w/ Upper Fruitland Coal w/ .40" diam. 2090' - 2104' 36 620# 20/40 Arizona sand N2:478 100SCF	vI			
Upper Fruitland Coal w/ .40" diam. 2090' - 2104' 36,620# 20/40 Arizona sand. N2:478,100SCF.				
2022' 2040'-2042' 2050'-2052' 2060'-2062' = 28 holes	054			
Acidized w/ bougais 10% Formic Acid. Frac w/ 4,000gais 25#				
Total Fruitland Coal Holes - 52 X-Link Pre-Pad, w/ 23,342gals 25# Linear 75% N2 Foam w/ 77,460# 20/40 Arizona sand. N2:694,800SCF.	vi			
	71117			
RCVD FEB 21				
(1 C. L.	45114 5111			
PRODUCTION DISTRICT	<u>d</u> id.			
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump)  WELL STATUS (Producing or shut-in)	<u>.</u>			
N/A FLOWING  OATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO	ĎÚ.			
TEST PERIOD   GAS-MCF WATER-BBL GAS-OIL RATIO	<u></u>			
1/6/12 1 hr. 1/2" 0 9 mcf/d trace				
LOW TUBING PRESS CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	<u>DI</u> V.			
24-HOUR RATE	. <u>DI</u> V. <u>3</u>			
SI - 1 psi	. <u>DI</u> V. <u>3</u>			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY	. <u>DI</u> V. <u>3</u>			
I O ho cold	. <u>DI</u> V. <u>3</u>			
To be sold	. <u>DI</u> V. <u>3</u>			
35 LIST OF ATTACHMENTS	. <u>DI</u> V. <u>3</u>			
	. <u>DI</u> V. <u>3</u>			
35 LIST OF ATTACHMENTS  This well is now a FC/MV commingle per DHC 4374.  36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	.D]Ų. 3			
35 LIST OF ATTACHMENTS This well is now a FC/MV commingle per DHC 4374. 36 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records	. <u>DI</u> V. <u>3</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



API # 30-045-13219			Sharp 2 (Recomplete)			
Ojo Alamo	1010'	1225'	White, cr-gr ss.	is in	Ojo Alamo	1010'
Kirtland			Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	1225'
Fruitland	1765'	2105'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	1765'
Pictured Cliffs	2105'	2235'	Bn-Gry, fine grn, tight ss.	ř.,	Pic,Cliffs	2105'
Lewis	2235'	3755'	Shale w/siltstone stringers		Lewis	2235'
Cliffhouse	3755'	3800'	Light gry, med-fine gr ss, carb sh & coal	25.11	Mesa Verde	3755'
Menefee	3800'	4375'	Med-dark gry, fine gr ss, carb sh & coal	ž	Menefee	3800'
Point Lookout	4375'	4786'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	4375'

.

