Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.	
District II	OH CONCEDIATION DIVISION			0-039-30889
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
<u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & C	
87505				291-49
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Johnston A Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number #7	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin DK/Basin Mancos	
4. Well Location				
Unit Letter N: 885 feet from the South line and 1678 feet from the West line				
Section 32		Range 6W		Arriba County
医克里克斯曼斯斯克斯	11. Elevation (Show whether D			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check 7	Appropriate Box to indicate i	Nature of Notice,	Report of Othe	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			K 🗆	ALTERING CASING $\ \square$
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER: SP	UD REPORT	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
3/6/12 MIRU MOTE 212. Spud w/ 12 ½" bit & 09:00 am hrs on 3/6/12. Drilled ahead w/ 12 ½" bit to 236'. Circ hole. TIH w/ 7 jts., 9 5/8", 32.3#, H-40, ST&C casing, set @ 231'. RU to cmt. Pre-flush w/ 25 bbls pre-flush and 20 bbls FW spacer. Pumped 76 sx (122cf-22bbls=1.60 yld) pre-mix w/ 20% fly-ash. Drop plug and displaced w/ 15 bbls FW. Bump plug w/ 250#. Circulate trace cement back to surface. WOC. NU WH. RD RR @ 15:30 hrs on 3/6/12.				
3/7/12 Tag cement @ surface. Install WH.				RCVD MAR 9'12
				OIL CONS. DIV.
PT will be conducted by Drilling Ri	g. Results will appear on next repo	ort		DIST. 3
Spud Date: 3/6/12	Rig Re	leased Date:		
1				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE A MUSIC	TITLE_	Regulatory Tech	nnician DATE_	3/8/12
Type or print name Denise Journ	ey E-mail address: I	Denise.Journey@con	ocophillips.com	PHONE: 505-326-9556
For State Use Only		Deputy Oil & G	as Inspector	,
APPROVED BY:	TITLE_	Distric		DATE 3/14/12
Conditions of Approval (if any):				