

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30788
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ASHCROFT SWD
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat ENTRADA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5440' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100, AZTEC, NM 87410
4. Well Location Unit Letter B : 998 feet from the NORTH line and 2114 feet from the EST line Section 26 Township 29N Range 11W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5440' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: REPAIR TUBING ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. called Charlie Perrin on 2/16/12 to verbally update him that the cause for pressure on tubing casing annulus was determined by slickline work to be a tubing leak and that XTO Energy Inc. intends to replace tubing and packer currently in the well as soon as the new tubing and packer are delivered. Attached is the repair procedure. The rig is now scheduled to start work on 3/12/12.

RCVD MAR 9 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REGULATORY ANALYST DATE 3/8/12
Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com PHONE 333-3204

For State Use Only

APPROVED BY Bel Bingham TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 3/14/12

Ashcroft SWD #01
Surf Loc: 2,114' FEL & 998' FNL, Sec 26, T29S, R11W
BH Loc: same
San Juan County, NM
API #30-045-30788

TUBING REPAIR

Prod csg: 7", 23#, J-55 csg @ 7,510'. TOC 3,300' by TS

Tbg: 2-7/8", 6.5#, J-55, EUE 8rd IPC tbg @ 6,882' (landed in sealbore of pkr)

Pkr: 7" Baker Model DB pkr w/mill out ext, XO, F nipple, tbg sub, R-nipple & WL entry guide (6,877' – 6,896')

Perfs: 6,952' – 7,382' (Morrison Bluff & Entrada)

PBTD: 7,462'

Notify NMOCD of start of rpr work.

1. MIRU completion rig w/pit & pmp.
2. Calc kill wt fluid needed by SI press. Have mud co. mix kill wt CaCl_2 wtr & load in tanks & rig pit.
3. Perf 4 holes in tbg @ $\pm 6,835'$.
4. Circ well with kill wt CaCl_2 wtr.
5. SWI & monitor press to confirm well is dead.
6. Remove mstr vlv, ND WHD & NU BOP.
7. Sting tbg out of inj pkr. TOH & LD 2-7/8" IPC tbg in well.
8. PU & TIH w/pkr plucker fish assembly.
9. Tag & sting into pkr. Mill over inj pkr @ 6,877' until it comes free.
10. TOH. LD fishing assembly & inj pkr assembly.
11. TIH w/bit & string mill. Tag fill. If needed, clean out fill to PBTD. TOH w/bit & mill.
12. Set RBP @ 6,870' on WL.
13. PT 7" csg.
14. Pull RBP @ 6,870'.

15. RIH w/new injection pkr assembly w/plug in place on WL. Set the top of inj pkr @ 6,870'. Est end of inj pkr assembly @ 6,890'.
16. TIH w/Baker anchor seal assembly & new 2-7/8" 6.5#, L80, 8rd EUE, IPC tbg to inj pkr.
17. Circ tbg csg annulus with wtr treated with pkr fluid chemical. Sting anchor seal assembly into inj pkr & land tbg in WHD. ND BOP. NU WHD & mstr vlv. PT tbg.
18. Latch & pull plug from R-nipple w/slickline.
19. RDMO compl rig.
20. **Schedule MIT test with NMOCD.** PT TCA to 1,000 psig for 30" on chart for MIT test.
21. Re-connect inj lines & set bldg over WHD. After NMOCD approves MIT then return well to inj.