District I 1625 N. French Dr., Hobbs, NM 88240 District IL 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

	Pit, Closed-Loop System, Belo
0801y	Proposed Alternative Method Permit o
	Type of action: Permit of a pit, closed-loop system, belo

Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Energen Resources Corporation OGRID #: _ 162928
Address: 2010 Afton Place, Farmington, NM 87401
Facility or well name: Carracas 27B #16H
API Number: 30-039-31056 OCD Permit Number: 8525
U/L or Qtr/Qtr M Section 26 Township 32N Range 04W County: Rio Arriba
Center of Proposed Design: Latitude
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC RCUD MAR 20 '12
Temporary: Drilling Workover OIL CONS. DIV.
□ Permanent □ Emergency □ Cavitation □ P&A DIST. 3
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
Subsection H of 19.15.17.11 NMAC Type of Operation: ☐ P&A ☑ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
□ Drying Pad □ Above Ground Steel Tanks 🗷 Haul-off Bins □ Other □ Lined □ Unlined Liner type: Thickness □ mil □ LLDPE□ HDPE□ PVC □ Other □ Liner Seams: □ Welded□ Factory □ Other □ Other □ Description
4
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
□ Visible sidewalls and liner □ Visible sidewalls only □ Other

☐ Alternative Method:

Liner type: Thickness_

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)							
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)							
Four foot height, four strands of barbed wire evenly spaced between one and four feet							
Alternate. Please specify							
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)							
☐ Screen ☐ Netting ☐ Other							
Monthly inspections (If netting or screening is not physically feasible)							
Signs: Subsection C of 19.15.17.11 NMAC							
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
☐ Signed in compliance with 19.15.3.103 NMAC							
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.							
10							
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accepta material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropring office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of apply Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No						
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	. Yes No						
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No						
Within a 100-year floodplain FEMA map	☐ Yes ☐ No						

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Cliens Specifications and Compatibility Assessment - based upon Quality Control/Quality Assurance Construction and Installation Plan the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Gr Instructions: Please indentify the facility or facilities for the disposal of liquidiscilities are required. Disposal Facility Name:	ids, drilling fluids and drill cuttings. Use attachment if mo	re than two
Disposal Facility Name:		
	•	
Will any of the proposed closed-loop system operations and associated activi operations? Yes (If yes, please provide the information below) No	ties occur on or in areas that will not be used for future sei	rvice and
Required for impacted areas which will not be used for future service and op Soil Backfill and Cover Design Specifications based upon the app Re-vegetation Plan - based upon the appropriate requirements of Sub Site Reclamation Plan - based upon the appropriate requirements of Sub	ropriate requirements of Subsection H of 19.15.17.13 NM. section I of 19.15.17.13 NMAC	AC
Siting Criteria (regarding on-site closure methods only: 19.15.17.10 NM. Instructions: Each siting criteria requires a demonstration of compliance of provided below. Requests regarding changes to certain siting criteria may be considered an exception which must be submitted to the Santa Fe Environment of the constrations of equivalency are required. Please refer to 19.15.1	in the closure plan. Recommendations of acceptable sou require administrative approval from the appropriate dis onmental Bureau office for consideration of approval. J	trict office or may
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USG	S; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried was NM Office of the State Engineer - iWATERS database search; USG		☐ Yes ☐No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USG	S; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any oth lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed:		☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or conversal inspection (certification) of the proposed site; Aerial photo; S		☐ Yes ☐No
Within 500 horizontal feet of a private, domestic fresh water well or spring th watering purposes, or within 1000 horizontal feet of any other fresh water we - NM Office of the State Engineer - iWATERS database; Visual inspe	ell or spring, in existence at the time of initial application.	☐ Yes ☐No
Within incorporated municipal boundaries or within a defined municipal fres adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written	·	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map	o; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-	Mining and Mineral Division	☐ Yes ☐No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of C Society; Topographic map	Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☐No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	n of the following items must be attached to the closure pla	an. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate Proof of Surface Owner Notice - based upon the appropriate requirement Construction/Design Plan of Burial Trench (if applicable) based upon th Construction/Design Plan of Temporary Pit (for in-place burial of a dryin Protocols and Procedures - based upon the appropriate requirements of 19 Confirmation Sampling Plan (if applicable) - based upon the appropriate Waste Material Sampling Plan - based upon the appropriate requirements Disposal Facility Name and Permit Number (for liquids, drilling fluids and Soil Cover Design - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsections.	s of Subsection F of 19.15.17.13 NMAC e appropriate requirements of 19.15.17.11 NMAC ag pad) - based upon the appropriate requirements of 19.15 9.15.17.13 NMAC requirements of Subsection F of 19.15.17.13 NMAC s of Subsection F of 19.15.17.13 NMAC and drill cuttings or in case on-site closure standards cannot on H of 19.15.17.13 NMAC ion I of 19.15.17.13 NMAC	

Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate	and complete to the best of my knowledge and belief.						
Name (Print):	Title:						
Signature:	Date:						
e-mail address:	Telephone:						
20							
_ /\ _ /\ _ /\ _	sure Plan (only) OCD Conditions (see attachment)						
^	Approval Date: 3/20/2012						
Title: Compliance Office oc	D Permit Number:						
Closure Report (required within 60 days of closure completion): Subsection K Instructions: Operators are required to obtain an approved closure plan prior to report. The closure report is required to be submitted to the division within 60 day complete this section of the form until an approved closure plan has been obtained	implementing any closure activities and submitting the closure ys of the completion of the closure activities. Please do not						
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Control of the	Closure Method waste Removal (Closed-loop systems only)						
If different from approved plan, please explain.							
Closure Report Regarding Waste Removal Closure For Closed-loop Systems T. Instructions: Please indentify the facility or facilities for where the liquids, drilling than two facilities were utilized.	g fluids and drill cuttings were disposed. Use attachment if more						
•	oosal Facility Permit Number: <u>NM-01-0010B</u>						
Disposal Facility Name: Disp							
Were the closed-loop system operations and associated activities performed on or in Yes (If yes, please demonstrate compliance to the items below) X No	areas that will not be used for future service and operations?						
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	S:						
24							
Closure Report Attachment Checklist: Instructions: Each of the following items mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude Longitud							
25 Operator Classic Continues							
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.							
Name (Print): Anna Stotts	Title: Regulatory Analyst						
Signature: JMA Stoll	Date: 3/14/12						
e-mail address: astotts@energen.com	Telephone: 505-324-4154						

Submit to Appropr	bmit to Appropriate District Office			State of New Mexico						Form C-105							
District I 1625 N French Dr., Hobbs, NM 88240			E	Energy, Minerals and Natural Resources							July 17, 2008						
District II 1301 W Grand Avenue, Artesia, NM 88210												1. WELL API NO.					
District III	venue, Arte	sia, NN	4 88210		OIL CO)NSERV <i>A</i>	ATION	DIVISIO	ON	ŀ	30-039 2. Type						
1000 Rio Brazos Rd, Aztec, NM 87410					123	20 South S	St. Fran	cis Dr.						क जिल	ED/INIDIAN		
District IV 1220 S St Francis Dr , Santa Fe, NM 87505					Santa Fe, NM 87505						3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing:									ľ	5. Lease N							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Carracas 27B								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) #16H																	
9 Type of Completion NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER closed loop closure																	
8. Name of Ope	erator			• • •						·	9. OGRIE						
		es C	Corporati	on							162	2928	1				
10. Address of	•										11. Pool	name	or Wildca	t			
2010 Aft		-/ 1	Farmingt	on,	NM 87401				<u></u>		Basin Fruitland Coal N/S Line Feet from the E/W Line County						
12. Location Surface	Unit Let	ter	Section		Township	Range	Lo	t	Feet f	from the	N/S Line	Fee	t from the	E/W Line	County		
BH.	M		26		32N	04W			 		 	├					
13. Date Spudd	ad 14	Dot	e T D Reache		16 Data Bua	Dalagand		16 0	oto Cor	mmlatad (I	Pandri ta Dro	duas'	117	Elouotrona	(DE % DVD		
13. Date Spudd	eu 14	Dau	e i D Reacin	eu	15. Date Rig 8/17/1			10 0	ale Coi	inpietea (r	Ready to Pro	duce,		GR, etc.)	(DF & RKB,		
18 Total Meas	ured Deptl	h of W	/ell			19. Plug Back Measured Depth			Was Directional Survey Made				21. Type Electric and Other Logs Run				
22. Producing I	nterval(s),	, of thi	is completion	- Top,	, Bottom, Name												
23.				(CASING R	ECORD	(Repo	rt all st	rings	set in v	vell)						
CASING S	SIZE	ν	VEIGHT LB.	/FT.	DEPTH	SET	НО	LE SIZE		C	EMENTING	G RE	CORD	AMO	OUNT PULLED		
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SIZE	170	OP		BOL	BOTTOM SAC		ACKS CEMENT		SCREEN S		SIZE		DEPTH S	EI I	PACKER SET		
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						***	07770										
28. Date First Produ	votion		Droduate	on Ma	ethod (Flowing		ODUC			- J		T	Well Stat	tus (Prod. o	n Chut m)		
Date Plist Flour	iction		Froducti	ion ivid	culou (1-towing	, gas tijt, pur	nping - S	ize ana iyi	e pum	<i>b)</i>			Well Stat	ius (1 70a. o	r Shut-inj		
Date of Test		Hour	rs Tested	1	Choke Size	Prod'n Fo Test Perio		Oıl - Bbl.		Gas - M	CF W	/ater	- Bbl.	Gas - O	il Ratio		
Flow Tubing Press.				Calculated 24- Hour Rate	4- Oıl - Bbl		Gas - MCF Wa		Wat	ter - Bbl.		Oil Gravity - API -(Corr)					
29 Disposition of Gas (Sold, used for fuel, vented, or				ed, etc.)					30. Test Witnessed By								
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site	burial wa	is used	d at the well, i	report	the exact location	on of the on-		l: 36.953!	 58	Longi	tude -	107	.23083	NAD:	1927 X 1983		
I hereby certij	fy that the	e info	mation sho	wn-or	t both sides of												
Signature	An	Nic	Hott	1	Printe	d		Stotts		-	-	-		-	3/14/12		
E-mail address astotts@energen.com Name Anna Stotts Title Regulatory Analyst Date 3/14/12																	