

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****FEB 28 2012**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management.1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 990' FNL &amp; 990' FEL, Section 25, T28N, R11W, NMPM

5. Lease Number  
SF-047017 B6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Angel Peak B 12

9. API Well No.

30-045-07205

10. Field and Pool  
Fulcher Kutz PC/Basin FC11. County and State  
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission  
☒ Notice of IntentType of Action  
☒ Abandonment☐ Change of Plans☐ Other -☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources requests permission to P&amp;A the subject well per the attached procedure, current and proposed wellbore schematics.

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

RCVD MAR 6 '12

OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 2/28/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_

Date

**MAR 01 2012**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

A

**ConocoPhillips**  
**ANGEL PEAK B 12**  
**Expense - P&A**

Lat 36° 38' 15.864" N

Long 107° 56' 57.624" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
4. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.

5. TOOH with tubing strings (per pertinent data sheet). Pluck packer, and POOH. Use workstring to ensure wellbore is clear through 1,800'.

<b>Tubing (Short):</b>	Yes	<b>Size:</b>	1.9"	<b>Length:</b>	1,572'
<b>Tubing (Long):</b>	Yes	<b>Size:</b>	1.9"	<b>Length:</b>	1,872'
<b>Packer:</b>	Yes	<b>Size:</b>		<b>Depth:</b>	1,793'

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip casing scraper through deepest perforation or as deep as possible.

**All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.**

**6. Plug 1 (Pictured Cliffs, 1700-1800', 17 Sacks Class B Cement)**

RIH w/ 5-1/2" CR and set @ 1,800'. TIH w/ 2-3/8" tbg. Pressure test tubing to 1000 psi. Load casing with water and attempt to establish circulation. Mix 16 sx Class B cement and spot a plug inside the casing to isolate the Pictured Cliff perforations & formation top. POOH.

**7. Plug 2 (Fruitland, 1407-1510', 20 Sacks Class B Cement)**

RIH w/ 5-1/2" CR and set @ 1,510'. Pressure test casing to 800 psi. Mix 20 sx Class B cement and spot a plug inside casing to isolate the Fruitland top. POOH.

**8. Plug 3 (Ojo Alamo/Kirtland, 637-949', 114 Sacks Class B Cement)**

Perforate 3 HSC holes at 949'. Set a 5-1/2" CR @ 899'. Establish injection rate into squeeze holes. Mix 114 sx Class B cement. Sqz 74 sx Class B cement into HSC holes and leave 40 sx cement inside casing to isolate the Ojo Alamo & Kirtland formation tops. POOH.

**9. Plug 4 (Surface, 10-149', 74 Sacks Class B Cement)**

Perforate 3 HSC holes at 149'. Establish circulation through squeeze holes. Mix 74 sx Class B cement. Sqz Class B cement into HSC holes and circulate cement to surface through bradenhead to isolate the surface casing & bradenhead. Shut in well and WOC. Tag cement top and top out cement as necessary.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



