submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 28 2012

	Sundry Notices and Reports on Wells	 მι		nton Field Office Land Managemen.	
1.	Type of Well	5. 6.		017 6 n, All. or	
	GAS	7.	Tribe No	ame reement Name	
2.	Name of Operator BURLINGTON				
	RESCURCES OIL & GAS COMPANY LP				
3.	Address & Phone No. of Operator	8.		ime & Number Peak B 12	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.		
4	Location of Well, Footage, Sec., T, R, M		30-045-0	07205	
4.	Unit A (NENE), 990' FNL & 990' FEL, Section 25, T28N, R11W, NMPM	10.	Field an Fulcher	d Pool Kutz PC/Basin FC	
		11.	County San Jua	and State n, NM	
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action X Notice of Intent X Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		ATA Other		
Bu	Describe Proposed or Completed Operations rlington Resources requests permission to P&A the subject well per the attached procedure, curematics.	ırrent ar	ıd proposi	ed wellbore	
	Notific NIMOGED as Asset		RCVD MAR 6'12		
	Notify NMOCD 24 hrs prior to beginning operations		OIL CONS. DIV.		
			trassi	DIST. 3	
14	I hereby certify that the foregoing is true and correct.			.1 -1	
Sig	gned Sal Tajoya Crystal Tajoya Title: Staff Regulate	ory Tec	<u>hnician</u>	Date <u>2 28</u> 12	
	nis space for Federal or State Office use) PROVED BYOriginal Signed: Stephen MasonTitle DNDITION OF APPROVAL, if any:		Date	MAR 0 1 2012	
Title	18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

ConocoPhillips ANGEL PEAK B 12 Expense - P&A

Lat 36° 38' 15.864" N

Long 107° 56' 57.624" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations Test rig anchors prior to moving in rig
- 2. MIRU work over rig Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure Kill well with water, as necessary, and at least pump tubing capacity of water down tubing
- 4 ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
- 5. TOOH with tubing strings (per pertinent data sheet) Pluck packer, and POOH. Use workstring to ensure wellbore is clear through 1,800'.

Tubing (Short):	Yes	Size:	1.9"	Length:	1.572'
Tubing (Long):	Yes	Size:	1.9"	Length:	1,872'
Packer:	Yes	Size:		Depth:	1,793'

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip casing scraper through deepest perforation or as deep as possible

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

6. Plug 1 (Pictured Cliffs, 1700-1800', 17 Sacks Class B Cement)

RIH w/ 5-1/2" CR and set @ 1,800'. TIH w/ 2-3/8" tbg Pressure test tubing to 1000 psi Load casing with water and attempt to establish circulation Mix 16 sx Class B cement and spot a plug inside the casing to isolate the Pictured Cliff perforations & formation top. POOH.

7. Plug 2 (Fruitland, 1407-1510', 20 Sacks Class B Cement)

RIH w/ 5-1/2" CR and set @ 1,510'. Pressure test casing to 800 psi Mix 20 sx Class B cement and spot a plug inside casing to isolate the Fruitland top POOH.

8. Plug 3 (Ojo Alamo/Kirtland, 637-949', 114 Sacks Class B Cement)

Perforate 3 HSC holes at 949'. Set a 5-1/2" CR @ 899'. Establish injection rate into squeeze holes. Mix 114 sx Class B cement. Sqz 74 sx Class B cement into HSC holes and leave 40 sx cement inside casing to isolate the Ojo Alamo & Kirtland formation tops. POOH

9. Plug 4 (Surface, 10-149', 74 Sacks Class B Cement)

Perforate 3 HSC holes at 149'. Establish circulation through squeeze holes. Mix 74 sx Class B cement. Sqz Class B cement into HSC holes and circulate cement to surface through bradenhead to isolate the surface casing & bradenhead. Shut in well and WOC. Tag cement top and top out cement as necessary.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

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District SOUTH	Name of the latest of the late	Field Name		/ UWI 4507205		ounty AN JUAN		tate/Province EW MEXICO	Edit
Original:	Spud Date	KUTZ (FRUITLANI Surface Legal Location	South		East/West Reference		outh Distance (ft		Reference
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1,799	Tuhing laists	,1.900in, 2.90lbs/ft,							
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1,850		** ** ** *			– casing set depth · KB to a 10' KB , '	and wellbore de 1,850 ftKB	hru nong a 4.		
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