

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-045-35315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-1509	
7. Lease Name or Unit Agreement Name Good Times P32-2410	
8. Well Number 01H	
9. OGRID Number 282327	
10. Pool name or Wildcat South Bisti-Gallup	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

4. Well Location  
SHL: Unit Letter P : 990 feet from the S line and 330 feet from the E line  
BHL: Unit Letter M : 990 feet from the S line and 330 feet from the W line  
Section 32 Township 24N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6615 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Utilized synthetic oil-based mud system., kicked off 4212' lateral at 3948' TVD/MD KOP on 02/19/12. TD reached 02/27/12. TD at 8800' MD/4471' TVD. Set production liner and installed external swellable casing packers on 02/29/12.

Lateral hole diameter: 8.5", production string diameter: 5.5", production string weight and grade 17 ppf I/L80 LTC. Depth of 8.5" hole from 3763' to 8800' MD. Casing shoe set at 8788' MD and float collar set at 8777' MD. Production liner set from 3532' to 8788' MD.

Set 18 external swellable casing packers for isolation of production string at: (1) 8547' (2) 8313' (3) 8080' (4) 7845' (5) 7612' (6) 7377' (7) 7145' (8) 6912' (9) 6678' (10) 6446' (11) 6212' (12) 5978' (13) 5701' (14) 5423' (15) 5144' (16) 4866' (17) 4588' (18) 3781'.

Rig released 03/02/2012. A

Spud Date: 02/09/12

Rig Release Date: 03/02/12

RCVD MAR 13 '12  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda R. Linster TITLE Regulatory Advisor  
Type or print name: Brenda R. Linster E-mail address: brenda.linster@encana.com

DATE 03/07/12  
PHONE: 720-876-3989

For State Use Only

APPROVED BY: Brenda R. Linster TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): District #3 DATE 3/14/12

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