Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II	25 N French Dr , Hobbs, NM 88240		WELL API NO. 30-039-26784
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	On Rio Brazos Rd. Aztec NM 87410		STATE FEE
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St Francis Dr., Santa Fe, NM 87505		SF-078640	
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 27-5 Unit
PROPOSALS.)			8. Well Number 152E
1. Type of Well: Oil Well Gas Well S Other			
2. Name of Operator  ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK
4. Well Location			
Unit Letter C: 1130 feet from the North line and 1635 feet from the West line			
Section 21		ange 7W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6522' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING ☐ DOWNHOLE COMMINGLE ☒	MULTIPLE COMPL	CASING/CEMENT	JOR []
DOWNHOLE COMMININGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
It is intended to commingle the production from the existing Basin Dakota (pool 71599) and recomplete the			
Blanco Mesaverde (pool 72319). The production will be commingled according to Oil Conservation Division Order Number 11363.			
Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The			
Bureau of Land Management has bee	n notified in writing of this applica	tion.	
Proposed perforations are: MV - 465	5' - 5495' ; DK - 7248' - 7442'	These perforations	s are in TVD. RCUD MAR 13'12
		•	OIL CONS. DIV.
As referenced in Order # R-10476-B	interest owners were not re-notifie	d.	energy of the first A a
COPC will use some form of the subtraction method to establish an allocation for commingled wells.			
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Spud Date:	Kig Kele	ased Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Milie Custe TITLE Staff Regulatory Technician DATE 3/12/12			
SIGNATURE Staff Regulatory Technician DATE 3/12/12			
Type or print name Dollie L. Busse P-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104			
For State Us			
			5.475
APPROVED Conditions o	TITLE		DATE

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