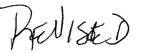
Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	WELI	_ COMP	PLETION	OR REC	OMPLE	TION RE	PORT	AND LO	3		1	5 Lease Seri NMNM03		
la. Type	of Well	☐ Oil We	ll X Gas	Well [Dry	Other								or Tribe Name
•	of Completion.		New Wel	-	rk Over	Deepen		Plug Back		off Resv	r,	N/A	A A oree	ment Name and No.
		Ot	her] `			rt to Lease
	of Operator										8	3. Lease Nan		
3 Addres	<u>ergy Inc.</u>						13a.	Phone)No."(nclude	area co	de)a m	BREECH		85G
382 CR		tec N	M 87410				}	Phone)No_(505=3	34 3	1:00 W	E	API Well 1		1-0061
	on of Well (Repo			nd in accord	dance with	Federal red	quireme	ents)*	<u></u>					Exploratory
At surfa	ace 1760'	FSL &	1865' E	EL				NA A	AD Õ	8 20 1	ו כו	BASIN I	DAKOTZ	A
							,	141)	4N O	0 20	11	I. Sec, T, R Survey or	, M., o	r Block and
At top p	rod interval rep	orted bel	ow					Farmii	ngton	Field (Offic	SEC 11	J-T20	N-R6W
A 4 4 - 4 - 1	J41							Bureau o	fLand	d Mana	agem 🖟	2.County or	Parish	13 State
At total	· 384							···				IO ARRIE		NM
14 Date S	Spudded	15. Da	te T D Rea	iched			te Com D & A	•	ı Daadı	y to Pro		7 Elevation	ıs (DF, F	RKB, RT, GL)*
12/5	: /11	1	/01/11		~		3/5/	صدح احص] Kcau	y to 1100	٠. ٠	6577 '		
	Depth. MD		2/21/11	19 Plug Ba	ack T D	MD.		92' 7	20	Denth B	ridge Plu		D.	
	TVD					TVD	, 5.					-	VD	
21. Type 1	Electric & Other	Mechani	cal Logs Ru	ın (Submıt e	copy of eac	ch)			22 V	Vas well o	cored?	X No		Yes (Submit analysis)
/	/ /								l l	Vas DST		X No		Yes (Submit report
	GSL/CBL g and Liner Reco	ord (Pana	rt all atrina	s set in well	···				L	Directiona	d Survey?	X No	<u> </u>	Yes (Submit copy)
						Stage Cem	enter	No of Sk	. 8,	Shore	y Vol		1	
Hole Size	Size/Grade	Wt.(#ft.)	Top (M	ID) Botto	om (MD)	Depth		Type of Ce		(B	BL)	Cement T	`op*	Amount Pulled
12-1/4"	8-5/8"	24#		5	58'			373						23 BBLS
7-7/8"	5-1/2"	17#		76	40'			1315	5					71 BBLS
	-		<u> </u>			·								· · · · · · · · · · · · · · · · · · ·
														<u> </u>
24. Tubing	g Record						<u></u>	<u> </u>		L	<u></u>	<u> </u>		L
Size	Depth Set (I	MD) F	acker Depth	(MD)	Size	Depth Set	(MD)	Packer De	pth (MD)	Size	Depth Set	(MD)	Packer Depth (MD)
2-3/8"	7450'									_]				<u></u>
25. Produ	cing Intervals		ı -			26. Perfor			- 					
<u> </u>	Formation		Тор	\ <u>B</u>	ottom	Pe	rforated	Interval		Size	1	No. Holes	 	Perf Status
<u>A)</u>	DAKOTA		7252	' 7	496'	725	52' -	7496'		0.34"		29	 	
B)							. —						 	
<u>C)</u>													 	
D)														
27 Acid, 1	Fracture, Treatn	nent, Cem	ent Squeez	e, Etc.				Amount and	T of	A detornal				
705	Depth Interval		3	/1 500		e Nerec I		Amount and			01-		1-2	
	52' - 7496'			660# sd		A INEPE	du a	c. Frac'	Q W/ 1	19,00	9 gars			
			133,	OOUT SU	<u> </u>							17.	*** ** ** **	4455 4 4 5 1 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
			<u></u>											<u>MS NU </u>
28 Product	tion - Interval A												101	<u> </u>
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	avity	Gas	— т	Production	n Method		
Produced 3/5/12	→ Date	Tested 3	Production		MCF 125	BBL 26	Corr A	API	Gravity				FLOW	TING
Choke	Tbg Press	Csg.	24	Oil	Gas	Water	Gas (Well Sta	itus	···=			· · · · · · · · · · · · · · · · · · ·
Size 3/4'	Flwg SI 150	Press 650	Hr.	BBL O	MCF 1000	BBL 208	Ratio	1		SHUTI	N			
	tion-Interval B	_ 550	L		1 1000		,1	1_		~ <u>\\</u> 11	A	CCEPTE	D FC	RECORD
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	A DY	Gas	\neg	Production			
Produced	Date	Tested	Production	n BBL	MCF	BBL	L	i	Gravity			MAI	R 09	2012
Choke Size	Tbg. Press	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water Wa	Gas C Ratio	Oil	Well Sta	itus				
31 <u>2</u> 6	Flwg SI	11035		_ BBL	IVICE	BDL	Livatio				_	·E11	IONF	FIELD OFFICE
(See instruction	s and spaces for addit	ional data on	page 2)				A	,				Y Dec		

28b Product	tion - Interv	al C							<u> </u>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Sıze	Tbg. Press Flwg. SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas ⁻ Oıl Ratıo	Well Status			
28c Produc	tion-Interva	л D	<u> </u>	1					-		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	. Water BBL	Oıl Gravity Corr. API	Gas Gravity	Production Method		
Choke Sıze	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
29 Disposit	tion of Gas (S	fold, used for j	fuel, vented, e	tc.)	J ——	TO BE	SOLD	· · · · · · · · · · · · · · · · · · ·	·		
30. Summa	ary of Porou	s Zones (Incl	ude Aquifers)					31. Format	ion (Log) Markers		
Show-al	ll-important-zo	ones-of-porosity	y and contents t	hereof:_C	ored_interval	s and all dri	ll-stem tests,	1ST I	DAKOTA	72	248'
	g depth interv		on used, time to					BURRO MORR	O CANYON ISON		520' 505'
Forma	ition	Тор	Bottom		Descr	iptions, Co	ontents, etc.		Name		Top Meas.Depth
								NACIEMEN	VIIO		1344'
	1							OJO ALAN			23881
	-							KIRILANI			2546'
									ND FORMATION		2663'
									RUITLAND COAL		2986'
		i		Ì					CLIFFS SS		3033'
				ŀ				LEWIS SI			3156'
	1			1				CHACRA S			39331
								CLIFFHO	JSE SS		4720'
	1			1				MENEFEE			4758'
	Ì							POINT LO	OKOUT SS		52551
	ļ							MANCOS S	SHALE		5323'566
								CALLUP			6362'
								GREENHO	RN		7163'
								GRANEROS	S		7223'
Elect Sund	rical/Mecha	or plugging ar	itached by place full set req'd) indicement vering and attache by BINCHE.	fication d informa	Geol	logic Repo	rt DST R Other.		ional Survey table records (see attac	ched u	nstructions)*
Signatur	re C	Astr	AZ		Ca	n		Date <u>3/7/12</u>			
l'itle 18 U S States any fa	C Section Ilse, fictitiou	1001 and Ti is or fraudule	tle 43 U.S.C nt statements	Section or represe	1212, mak entations a	te it a crim s to any m	ne for any persor atter within its ju	knowingly and wi	llfully to make to any	y depa	artment or agency of the Unit

(Form 3160-4, page 2)

(Continued on page 3)

Form 3160-4 (August 2007)

UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	WELL	COMP	LETION C	R REC	OMPLET	ION RE	PORT	AND LO	3		5	Lease Ser			
la. Type	of Well □	7 04 11/0	II Ga Can	IVall 🗀	Dry	Othor					6	. If Indian,		or Tr	rihe Name
		_	ll 🔀 Gas'		Dry	Other				· 00 m		N/A	, motor (<i>.</i>	Tion I valle
b Type	of Completion		New Well	∐ wor	k Over	Deepen	ᆫ	Plug Back		iff Resv	· 7	Unit or C			Name and No.
2 Nome -	f On anotan	Oth	<u> </u>		·							N/A R	eport	<u> </u>	to Cease No.
	f Operator										8	Lease Na	me and V	Vell	No.
3. Addres	ergy Inc.						3a.	Phone No. (ınclude	area co	de)	BREECH		35G	· · · · · · · · · · · · · · · · · · ·
383 CD	3100 A	ter M	4 87410				ł	E0E-3	22_21	00		API Well		4	- C7
4 Locatio	n of Well (Repo	ort locatio	n clearly and	d in accord	ance with F	ederal red	quireme	nts)*=			7	Field and	9-3101		
At surfa	n of Well <i>(Repo</i>	FSL &	1865' FE	L				合匠し				BLANC			
												Sec., T., Survey or		r Bk	ock and
At top pi	od interval rep	orted belo	w					MAR	-0.8	2012 –	-		ົ່ງ∹T2ຄ	N-R	6W
											12	. County o	r Parish	71	13. State
At total	iepth SAM E	:						Farming	ton Fi	eld Off	ICE R	IO ARRI	BA		NM_
14. Date S	pudded	15. Dat	e T.D. Reac	hed		16. Da	ite Com	nletedu of l	and N	nanay	٠٠٠٠-١١٢	7 Elevatio	ns (DF, I	RKB	3, RT, GL)*
						' '	~ -		Ready	to Proc	1.				
12/5		-	/21/11				3/5/	12/	T-0			6577 '			
18. Total I	Depth. MD TVD	76	50' 19	Plug Ba	ck T.D.: M	MD VD	75	92'	20 1	Depth B	rıdge Plu	-	MD FVD		
21 Time E		Maahani	nal I and Dum	(Culumit a					+						
Zi Type E	Electric & Other	Mechanic	ai Logs Kui	(Submit C	opy of each)				as well c		X No	==		Submit analysis)
CD/CCT	GSL/CBL									/as DST :	iun 1 Survey?	X No	==		Submit report (Submit copy)
	and Liner Reco	rd (Renoi	t all strings	set in well)					ــــــــــــــــــــــــــــــــــــــ	- CCIONA	- Survey:	<u> </u>		103 (ополи сору)
- $$			T	T		Stage Cem	nenter	No of Sk	s. &	Slurr	y Vol				A D II I
Hole Size	Size/Grade	Wt.(#ft)	Top (MI	<u> </u>	n (MD)	Depth		Type of Ce			BL)	Cement	Top*	<u> </u>	Amount Pulled
2-1/4"	8-5/8"	24#	 	55	8'			373				 _		-	23 BBLS
7-7/8"	5-1/2"	17#		76	40'			1315	5					╙	71 BBLS
														╙	
														L	
												_			
														Г	
24. Tubing	Record							-							
Size	Depth Set (1	MD) P	acker Depth (i	MD)	Size	Depth Set	(MD)	Packer De	pth (MD) :	Size	Depth Se	et (MD)	T	Packer Depth (MD)
2-3/8"	7450'													I	
25. Produc	ing Intervals				1	26. Perfor	ration R	ecord							
	Formation		Тор	Во	ottom	Pe	erforated	Interval		Size	1	No Holes			Perf. Status
A)	MESAVERDE	Ξ.	5256'	54	04'	525	56' -	5404'		0.34"		32			
B)													7		
C)															
D)												,			
27 Acid, F	racture, Treatn	nent, Cem	ent Squeeze	Etc.									_		
	Depth Interval							Amount and	Type of	Material					
525	6' - 5404'		A. w/	1.000 a	als 15%	NEFE I	HCl a	c. Frac'	d w/1	20.11	4 gals	s foam 1	fld ca	rrv	ring
	·			00# sd.											
													ገ/ን፤ ሀጉ ፤	JAE	1 1 2 1 1 2 1
			· ·					······································				P			<u> </u>
28 Product	ion Interval A														<u> </u>
Date First	ion - Interval A	Hours	Test	Oil	Gas	Water	Oil Gr	avity T	Gas		Production	n Method	11	<u> '- </u>	[.3
Produced 3/5/12	Date 2/23/12	Tested 3	Production	BBL O	MCF 60	BBL 3	Corr	ÄPI	Gravity		- Todactio	ii ivictilod	FLOW	<u>IIN</u>	<u> </u>
Choke Size	Tbg Press. Flwg.	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Ratio		Well Sta	itus					
3/4"		1 1		O	480	24				SHUTI	N	A ~~	صالحا كالمحادا	ارسور	
	tion-Interval B	,					-					4 2 - 3	- 1110		JA MEGURIU
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gr Corr	avity API	Gas Gravity		Productio	n Method	MAR	0 9	2012
Choke Size	Tbg Press. Flwg	Csg. Press	24 Hr	Oil BBL	Gas MOPM	Water BBL	Gas (Ratio		Well Sta	itus		FARM	INGTO	₩F	FIELD OFFICE

Date First	Test											
Produced	Date		Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Pre Flwg SI		Csg Press	24 Hr —>	Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratıo	Well Status			
28c Produc	tion-Interv	val D										
Date First Produced	Test Date		Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oıl Gravıty Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Pres Flwg SI	ss	Csg Press.	24 Hr.	Oıl BBL	Gas MCF	Water BBL	Gas. Oıl Ratıo	Well Status			
29 Disposit	tion of Gas	Sold, u	sed for f	uel, vented, e	(c)		TO BE	SOLD				
30. Summa	ary of Porc	us Zoi	nes (Incl	ude Aquifers):					31. Form	nation (Log) Markers		
	•		,	and contents.tl		red interval	s and all dru	Lstem tests	1	DAKOTA	7248'	
ıncludın	g depth inte			on used, tune to						RO CANYON	7520'	
recoveri	ies								MOR	RISON	7605	
Forma	ition	То	ор	Bottom		Descr	aptions, Co	ntents, etc.		Name	<u> </u>	Тор
									-			Meas.Depth
			1						NACIEM		1	1344'
									OJO AL	AMOS SS		2388'
									KIRILA	ND SHALE	j	2546'
									FRUITL	AND FORMATION		2663'
									LOWER	FRUITLAND COAL		2986'
									PICTUR	ED CLIFFS SS	ĺ	3033'
									LEWIS	SHALE		3156'
									CHACRA	. SS	ł	3933'
									CLIFFH	OUSE SS	ł	4720'
			l						MENEFE	E	Į	4758'
	ļ								POINT	LOOKOUT SS	-	5255'
									MANCOS	SHALE		5323° 566
									GALLUP	•		6362'
									GREENH	ORN		7163'
			1		<u> </u>				GRANER	os		7223 '
JZ Addillo	mai icilidi f			ging procedu								
33. Indicate	e which ite	ms hav	ve bee at	tached by place	cing a che	ck in the a	appropriate	boxes:			-	
Elect	rical/Mech	anıcal	Logs (1	full set req'd)		Geol	logic Repo	rt DST R	eport Dire	ectional Survey		
Sund	ry Notice	for plu	gging an	d cement veri	fication	Core	Analysis	Other.				
34. I hereby	y certify th	at the	foregoin	g and attache	d informa	tion is con	nplete and	correct as deter	nined from all ava	ulable records (see attacl	hed instruc	ions)*
Name (p	olease prin	<i>t)</i>	ORRI 1	D. BINCHA	М				Title <u>REGUL</u>	ATORY ANALYST		
Signatur	re $\overline{\ }$	H	May			Lan	J		Date3/7/1	2		
	C Section	n 1001	l and Ti	tle 43 U.S.C	Section	1212 mak	e it a crim	e for any nerson	knowingly and	willfully to make to any	departmer	t or agency of the Unite

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(Continued on page 3)

•' Form 3160-4 . (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

O to L	156	7
an	126	シ

	WEL	L COMF	PLETIO	N OR	REC	OMPLET	ION RE	PORT	AND LO	3			5 Lease Seria		
la Type	of Well	☐ Oil We	ell 🔀 G	as Well		Dry	Other								or Tribe Name
b Type	of Completion:		New W			k Over	Deepen	Г	7 Plug Back	☐ Di	ıff.Resvr.	.	N/A		
- 1)pc	or completion.		her			£_						_ [ment Name and No. The Lease
2. Name	of Operator												N/A ⊬ 8. Lease Name		
XTO En	ergy Inc.				·			12-	Dhama No. /				BREECH	D #68	
3. Addres				^] 3a.	Phone No. (9. API Well N		2 (0
382 CR 4. Location	on of Well (Rep	ort location	M 87410 on clearly	and in	accordo	ance with.	Federal red	quireme	[7] 505;;3 eñis}*! □ {\	233-31	W/ F	(i k)-	30-039- 0 Field and Po		4-0002
At surfa			1865'				•	,	** ***********************************	- uema a			BASIN M	ANCOS	S
	2.00		1000						MAC	80.8	2012	`[[1. Sec., T., R. Survey or A	, M., o	r Block and
At top p	rod. interval rej	oorted bel	low	_					PIAN	 U.O.	LUIL		SEC 11J	-T26	
At total	denth								Farming			ICE	2. County or F		13. State
14. Date S	· SAM		ite T.D. R				16. Da	<u> </u>	lureau of I	and M	<u>lanage</u>		ZIO ARRIBA		NM RKB, RT, GL)*
14. Date 3	pudaed	13. 0	ne L.D. K	eacned				D & A	ipieted	Ready	to Prod.	. [1	7. Elevations	(Dr, r	KB, KI, GL)*
12/5	/11	12	2/21/11					3/5/					6577 '		
18. Total	Depth. MD	76	550'	19 P	lug Bac	k T.D.: 1		75	92'	20. E	Depth Bri	idge Pl			
	TVD						TVD			—			TV		
21. Type I	Electric & Othe	r Mechan	ical Logs I	Kun (Sı	ibmit co	opy of each	1)				as well co as DST ru		X No	=	Yes (Submit analysis) Yes (Submit report
GR/CCL	/GSL/CBL									1	rectional			=	Yes (Submit copy)
	and Liner Reco	ord (Repo	ort all strin	igs set i	n well)								1440		
Hole Size	Size/Grade	Wt.(#ft)) Top ((MD)	Botton	n (MD)	Stage Cem		No of Sks		Slurry (BB		Cement To	op*	Amount Pulled
 L2-1/4"	Depth Type of Cement										(BB	<u>L)</u>			23 BBLS
7-7/8"	5-1/2"	17#			764				1315	5					71 BBLS
												, –			_
24. Tubing	g Record														
Size	Depth Set (Packer Dept	th (MD)	4-	Size	Depth Set	(MD)	Packer De	pth (MD)	Sı	ıze	Depth Set ((MD)	Packer Depth (MD)
2-3/8"	7450 'cing Intervals						26 Dorfor	otion E	Pagard		Ц		l	—	
23. Flodu	Formation		Top	$\overline{}$	Bo	ttom	26. Perfor		l Interval	$\neg \tau^-$	Size	T-	No Holes	ι —	Perf Status
A)	MANCOS		655			80'			67801	٦,	0.34"	+	62		
B)	IMIACO		1 000	<u> </u>	07	-		, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	0700	 `	7.54	+		\vdash	
C)				-											
Ď)					-										
27. Acid, 1	Fracture, Treatr	nent, Cen	ent Squee	ze, Etc).										
	Depth Interval								Amount and						
655	6' - 6780	·	1			als 159	NEFE I	KCl a	c. Frac'	d w/14	42,210	gal)	s foam fl	d ca	rrying
			131	,500	# sd.										
															<u> </u>
20 0 1	<u> </u>		<u></u>										U		ONS.DIV.
Date First	Test	Hours	Test	<u> </u>	Oıl	Gas	Water	Oil Gr	ravity	Gas	I P	roductio	on Method	<u> </u>	IST. 3
Produced 3/5/12	Date	Tested 3	Product	1011 E	BBL 0	MCF 113	BBL 6	Corr	1 BY	Gravity				FLOW	ZING
Choke Size	Tbg Press Flwg	Csg Press	24 Hr		Oil BBL	Gas MCF	Water BBL	Gas Ratio		Well Stat		_	ACCEP	TED	FOR RECORD
3/4'		650			0	904	48	1			SHUTIN	٧			
Date First	Test	Hours	Test	17	Oıl	Gas	Water	Oil Gr	ravity	Gas	P	roduction	on Method	IAR	0 9 2012
Produced	Date	Tested	Product		BBL	MCF	BBL	Corr	API	Gravity					ALEIEI DOEEICE
Choke	Tbg Press	Csg.	24		Dil	Gas	Water 3	Gas.	Qu'	Well Stat	us		BY 🗇	}	# FIELD UTFILE
Size	Flwg	Press	Hr.	. E	BBL	MCF	BBL	Ratio)						

28b Product	tion - Inter	val C									
Date First Produced	Test Date	Hours Tested		Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg Pre Flwg SI	ss Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas [,] Oıl Ratıo	Well Status			
28c. Produc	tion-Inter	val D									
Date First Produced	Test Date	Hours Tested		Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Pre Flwg SI	SS Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas ⁻ Oıl Ratıo	Well Status			
29. Disposit	tion of Gas	Sold, used fo	or fuel, vented, e	tc.)		TO BE	SOLD				
30. Summa	ary of Porc	ous Zones (I	nclude Aquifers)					31. Format	tion (Log) Markers		
Show-al	ll-important g depth inte	zones-of-poro	sity-and-contents-t shion used, time to	hereof—C				BURR	DAKOTA O CANYON	7248' 7520'	
-	· · · ·			1				MORR	ISON	7605 '	Тор
Forma	ıtion	Тор	Bottom		Descr	riptions, Co	ontents, etc.		Name		Meas.Depth
								NACIEME	OIIV		1344'
								OJO ALAI	MOS SS		2388'
								KIRILAN	D SHALE		2546'
			}					FRUITIA	ND FORMATION		2663'
,				ļ					RUITLAND COAL		29861
				1					D CLIFFS SS		3033'
				ļ				LEWIS S		İ	3156'
	. [ĺ				CHACRA			39331
								CLIFFHO		}	4720'
								MENEFEE			4758'
				ŀ				POINT L	COKOUT SS		5255'
				-				MANCOS	SHALE		-5323+ 366
				Ì				GALLUP			6362' T
								GREENHO	RN		7163'
								GRANERO	s		7223'
33. Indicate	e which ite	ems have bee	e attached by pla (1 full set req'd) and cement ver	icing a ch	Geo	appropriate logic Repo e Analysis		eport Direct	tional Survey		
					ation is cor	mplete and	correct as determ	nined from all availa	able records (see attac	hed instructi	ons)*
Name (p	olease prin (t) LORR	I D. BINGH	<u> </u>				Title <u>REGULA</u>	IORY ANALYST		
Signatur		The	Q.	m	Kai	D		Date <u>3/7/12</u>			
Title 10 11 C	C Section	n 1001 '	Tulo 42 U.S.O.	Sacrificati	1212	(a it a ani-	oe for any sara-	knownah and	allfully to make to am	/ department	or agency of the Unite
States any fa	alse, fictition	n 1001 and ous or fraudi	lent statements	or repres	1212, mak entations a	e it a crim as to any m	ne for any person atter within its jui	risdiction.	infuny to make to any	department	or agency of the United
(Continued on pa	age 3)										(Form 3160-4, page 2)

Form 3160-4 · (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	WEL	L COMP	LETION OF	REC	COMPLE	TION REI	PORT	AND LO	3		5		Serial No 03553	
la. Type	of Well [7 Oil We	Ⅱ 😿 Gas W	ell [Dry	Other				-	6.			or Tribe Name
	L		" [X] Gas W New Well		ork Over	Deepen	_	Plug Back		iff Resvr.		N/A	,	
o. Type	of Completion	لك. Oth	1	Ш ""	JIK OVEI L] Беерен		I lug Dack		mi Kesvi,	7			ement Name and No.
2 Name o	of Operator										=- -	N/A	Report Name and	t to lease
	ergy Inc.										8.		vame and CHD#6	
3. Addres							3a.	Phone No (include	area code	9	API W		100G
_382 CR	3100 Az	tec, N	4 87410					505-3	333-31	A Common or bush or first		30-0	39-3101	4-0001
4. Locatio	on of Well (Rep	ort locatio	n clearly and	in accor	dance with	Federal req	junjeme	EC E		ED	10			r Exploratory
At surfa	ice 1760'	FSL &	1865' FEL				FI 57				11		N DAKOI	CA or Block and
At top n	orod. interval re	norted held	NW					14AD ()	6 20	12	1	Survey	or Area	
At top p	nou. uncivario	ported bek) W					MAR O	O ZU	12	12		11J-T26 or Parish	
At total	depth SAM	E					F:	armington	Field	Office	- [io ari		NM
14. Date S			te T D. Reache	ed	······	16. Da	t&Com	pletedf Lan	d Mar	iageme	71 17			RKB, RT, GL)*
	•	ŀ					D & A	X	Ready	to Prod.			, ,	, ,
12/5		12	/21/11				2/24	/12				6577	' 	
18. Total	Depth MD TVD	76	50' ^{19.}	Plug B	ack T.D:		75	921	20. 1	Depth Bri	dge Plu	g Set.	MD TVD	
21 Type I	Electric & Othe	r Machani	nol Logo Pun (Cubmit		TVD			1 22 11	7 11	10			
21 Type	Licellic & Offic	i wicchain	an Lugs Kun (Subline	copy of eac	,11 <i>)</i>				/as well cor /as DST ru		X No		Yes (Submit analysis) Yes (Submit report
GR/CCI	/GSL/CBL									Directional S		X No		Yes (Submit copy)
	and Liner Rec	ord (Repo	rt all strings se	t in wel	(1)			<u>-</u>	<u> </u>	~~		LAB		
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Botte	om (MD)	Stage Cem		No of Sk		Slurry		Cem	ent Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Top (I-IIS)		558'	Depth		Type of Ce 373		(BBI	L)			23 BBLS
7-7/8"	5-1/2"	17#	-	1	640'			1315	-					71 BBLS
1-1/8"	3-1/2"	1/#		 '	040									/1 BBLS
			 	+					1+++c1	:-Squa	E-3.C.		-	
				+										
	-		- -	+										
24 Tubin	g Record							l		L.,				
Size	Depth Set (MD) P	acker Depth (M	D)	Size	Depth Set	(MD)	Packer De	oth (MD) Si	ze.	Depth	Set (MD)	Packer Depth (MD)
2-3/8"			denot Deptil (11)				<u> </u>			-			,	
25. Produ	cing Intervals					26. Perfor	ation R	ecord			•			
	Formation		Тор	E	Bottom	Pe	rforated	Interval		Size	N	lo. Holes		Perf. Status
<u>A)</u>	DAKOTA		7252 '	_7	496'	725	52' -	7496'		0.34"		29		
<u>B)</u>														n kan o i a a
<u>C)</u>											1		L	onne ll Acua all
<u>D)</u>														COMD. DIV.
27. Acid,	Fracture, Treat	ment, Cem	ent Squeeze, I	Etc.				****						V51.3
	Depth Interval							Amount and	Type of	Material				
725	52' - 7496	1	A. w/1	,500	gals 15	% NEFE I	KCl a	c. Frac'	<u>d w/1</u>	19,689	gals	foar	fld æ	arrying
			133,66	0# sd	<u>l</u>									
			<u> </u>											
	tion - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr	avity API	Gas Gravity	Pr	oduction	Method		_
	2/23/12	3	<u> </u>	0	125	26	<u> </u>	,					FLO	WING
Choke Size	Tbg Press Flwg	Csg Press	24 Нг	Oil BBL	Gas MCF	Water BBL	Gas [.] Ratio	Uil	Well Sta	tus	_			
3/4'				0	1000		<u></u>			SHUTIN				
	tion-Interval B	_						 				!	4005	TTO TO TO
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr	avity API	Gas Gravity	Pı	roduction	ı Method	AUUE	PTED FOR RECORD
	-	ļ	→	<u> </u>		1,00	 	0.1					A LANG	रमार भेति च
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr	Oil BBL	Gas MCF	BEGM	Rijo	OII	Well Sta	uus			ialt	K U b 2012
	SI	1	→	<u> </u>		1411							FARMIN	STON FIELD OFFICE
(See instruction	s and spaces for add	itional data on	page 2)									<u>n</u>		THE STATE OF THE S

28b. Producti	on - Interv	al C	······································							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oıl Ratio	Well Status	,	
28c Product	tion-Interva	 al D	1	1					· · · · · · · · · · · · · · · · · · ·	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity	Production Method	· · · · · · · · · · · · · · · · · · ·
Choke Size	Tbg Press Flwg SI	s. Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status		
29 Dispositi	ion of Gas (S	Sold, used for j	uel, vented, e	(c.)		TO BE	SOLD			
20 6		7							in a distribution	
Show all	l important zo g depth interv	ones of porosity	ude Aquifers) and contents to the contents to	nereof Co				1ST I	O CANYON 75	48' 20' 05'
Format	tion	Тор	Bottom		Descr	iptions, Co	ontents, etc.		Name	Тор
										Meas. Depth
								NACIEMEN		1344'
	1							ALA OLO	1	2388 '
								KIRILANI		2546'
	1			}				FRUITLAN	ND FORMATION	2663'
				1				LOWER FI	RUITLAND COAL	2986'
	1	ĺ		-				1	CLIFFS SS	3033'
								IEWIS SI		3156'
	1			-				CHACRA S	SS	3933'
								CLIFFHO	USE SS	4720'
				1				MENEFEE	COLGOS MIL CO.	4758'
								MANCOS S	OOKOUT SS	52551
								GALLUP	SUALIC	5323 ' 6362 '
	ľ							GREENHO	RN	7163'
								GRANEROS		7223'
22 4 1177	<u> </u>	<i></i>	ging procedu					GRANERO	<u> </u>	1223.
Electr	rical/Mecha	ınıcal Logs (1	tached by pla full set req'd) d cement veri		Geol	appropriate logic Repoi : Analysis		port Direct	ional Survey	
34. I hereby	certify tha	t the foregoin	g and attache	d informa	ation is con	nplete and	correct as determ	ined from all availa	able records (see attached in	structions)*
Name (pi	lease print)	LORRI	D. BINGHA	M				Title REGULAT	PORY ANALYST	
Signature		The state of the s	A. J	1	Ja	m	<u>_</u>	Date <u>3/2/12</u>		
itle 18 U.S. tates any fal	C. Section se, fictitiou	1001 and Ti	tle 43 U.S.C.	Section or represe	1212, mak entations a	e it a crim s to any ma	e for any person	knowingly and wi	llfully to make to any depar	rtment or agency of the Unite

(Form 3160-4, page 2)

(Continued on page 3)

Form 3160-4 * (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	WELI	L COMP	LETION	OR RE	COMPLET	TION REP	ORT	AND LOG	3			Lease S			
la Type	of Well	7 Oil We	II X Gas	s Well	Dry	Other									r Tribe Name
b Type	of Completion.				Vork Over	Deepen		Plug Back		iff.Resvr		N/A			
о турс	or completion.	Otl	•	لــا	L.	٠ ٠			ш -		7.			•	nent Name and No
2. Name o	of Operator				====						=	N/A Lease N	Kep.	ort	to lease
XIO Ene	ergy Inc.											BREE			
3. Addres	SS						3a	Phone No. (i	include d	area cod	(2)	API W			
382 CR	3100 Az	tec, N	м <u>87410</u>				<u> </u>	<u>505-3</u>	<u>33–31</u>	00		30-0	<u> 39–3</u>	1014	-0063
4. Locatio	on of Well (Repo	ort locatio	on clearly a	nd in acc	ordance with I	rederal requ	ureme	ZEN							Exploratory
At suria	^{ice} 1760'	FSL &	1865' F	EL						2000	11.	BLANC Sec., T Survey	, R., 1	M, or	Block and
At top p	rod. interval rep	orted bel	ow				n.e	IAR 06	2012			SEC :			
At total	depth SAM	£						· Fid	ald Off	fice	RI	County O ARF			13 State
14. Date S	pudded	15 Da	te T.D. Rea	ached		16. Date	Con	pleied and \(\)	<u>Nanag</u>	emen	17.	Elevat	tions (DF, R	KB, RT, GL)*
		1				1		ĮX.	Ready	to Prod	į		_		
12/5			2/21/11	10 Ph	D. d. T. D		2/24	:/12			idge Plug	6577 <u>'</u>			
	Depth MD TVD					ΓVD	75	92'	<u> </u>				MD TVD		
21 Type I	Electric & Other	r Mechani	cal Logs R	un (Subm	it copy of eacl	h)			ı	as well co		X No	Ļ	≓	es (Submit analysis)
~ /~	/GSL/CBL								1	'as DST ri irectional		X No	<u> </u>	=	es (Submit report
	and Liner Reco	ord (Reno	rt all string	s set in w	ell)					a cononai	Suivey,	<u>A</u> 140		<u>'</u>	cs (Subint copy)
						Stage Cemen	nter	No of Sks	. &	Slurry	Vol			. 1	
Hole Size	Size/Grade	Wt (#ft)	Top (N	(D) Bo	ttom (MD)	Depth		Type of Ce	ment	(BB		Ceme	ent Top	,*	Amount Pulled
2-1/4"	8-5/8"	24#			558'			373							23 BBLS
7-7/8"	5-1/2"	17#	_	<u> </u>	7640'			1315	5	· .					71 BBLS
							_	74	ter	sánec.	ze_				 ··
24. Tubing	g Record														
Size	Depth Set (MD) F	acker Depth	(MD)	Size	Depth Set (1	MD)	Packer De	pth (MD)	S	ize	Depth	Set (N	AD)	Packer Depth (MD)
2-3/8"								1		<u> </u>					L
25. Produc	cing Intervals					26. Perfora					Т				7.60
	Formation		Тор		Bottom	Perf	orated	Interval		Size	Ne	o. Holes	- 1		Perf Status
A)	MESAVERD	E	5256	<u>'</u>	54041	5256	<u> </u>	5404'	_ _	0.34"		32	\dashv		
B)											_ 		<u> </u>	<u>cun</u>	MAPS'12
C)				_					-				6)) 13)	n c	<u> </u>
D)			<u> </u>										[151.3
27. Acid, I	Fracture, Treatr	nent, Cen	ent Squeez	e, Etc										<i></i>	
	Depth Interval							Amount and							
525	<u> 5404 - 5404 </u>	·			gals 159	NEFE H	Cl a	c. Frac'	d w/1	20,114	1 gals	foam	fld	l car	rrying
			134,	900# s	sd.										
															
			L												
	tion - Interval A				- I <u>-</u>		2:-	. 1							
Date First Produced	Test Date	Hours Tested	Test Production	n BBL	Gas MCF	Water BBL	Oil Gr Corr	4 m *	Gas Gravity	Į P	Production	Method			
	2/23/12	3		0	60	BBL 3							E	MOLE	ING
Choke Size 3/4'	Tbg Press. Flwg SI 150	Csg. Press	24 Hr	Oil BBL C		Water BBL	Gas. Ratio		Well Star	tus SHUTII	V .				
<u>-</u> _	ction-Interval B		·		1 300	<u>. ~ - 1</u>						,			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr		Gas	P	Production	Method	W	CCEP	IED FOR HECORD
Produced	Date	Tested	Production	n BBL	MCF	BBL	Corr .		Gravity		•				- 0 0
Choke	Tbg Press	Csg.	24	Oil	Gas	MMOC			Well Sta	tus				MA	R 0 6 2012
Size	Flwg. SI	Press.	Hr →	BBL	MCF	BBL	Ratio	'				30000	_ FA	RMING	TON FIELD OFFICE
(See instruction	s and spaces for addi	tional data or	n page 2)										97	عيا	-bacs

28b, Product	tion - Interv	val C					·					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg Pres Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	<u> </u>			
28c. Produc	tion-Interv	ral D					<u>.</u>		····			
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity	Production Method			
Choke Size	Tbg Pres Flwg. SI	Ss. Csg Press.	24 Hr.	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status				
29. Disposit	tion of Gas (Sold, used for	fuel, vented, e	etc.)		TO BE	SOLD					4.
Show al	ll important a	zones of porosi	clude Aquifers) ty and contents thion used, time t	thereof: Co				1ST BURF	tion (Log) Markers DAKOTA &O CANYON RISON	7248 ' 7520 ' 7605 '		·
Forma	ation	Тор	Bottom		Desc	rintions Co	ontents, etc.		Name		Тор	
			Bottom	_							Meas.Depth	
	Ì							NACTEME	NIO		1344'	
								OJO ALA	MOS SS		23881	
	1			1				KIRTLAN	D SHALE		2546'	
	l							FRUITLA	ND FORMATION	1	26631	
	l							LOWER F	RUITIAND COAL		29861	
	ļ			-				PICTURE	D CLIFFS SS	j	3033'	
								LEWIS S	HALE		3156'	
								CHACRA	SS	ĺ	39331	
	[CLIFFHO	USE SS	ĺ	4720'	
								MENEFEE			4758'	
				1				POINT L	OOKOUT SS		52551	
								MANCOS	SHALE		53231	
	ļ							GALLUP			6362'	٠,
	i							CREENHO	RN		7163'	,
	ļ			}				CRANERO	s		72231	
Elect	rıcal/Mech	anical Logs (attached by pla I full set req'd) und cement ver)	Geo	appropriate logic Repo e Analysis		eport Direc	tional Survey			
		 					correct as determ	nined from all avail	able records (see attache	d instruction	ns)*	
	olease print		D. BINCH						TORY ANALYST			
g:		TAN I	(Ha)	Can			D				
Signatur	(-)}			0)		- · · · · · · · · · · · · · · · · · · ·	Date 3/2/12				
Fitle 18 U S States any fa	i.C Section	n 1001 and T	Title 43 U S C.	Section or represe	1212, mal	ce it a crim	ne for any person atter within its jur	knowingly and wasdiction.	illfully to make to any d	lepartment o	or agency of the	e Unițe
Continued on pa							· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		(Form 3160	-4, nace ?
pr	J /										(· - · · · · · · · · · · · · · · · · ·	

Form 3160-4 -(August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

_	WEL	L COMF	PLETION C		5	Lease Ser								
la. Type	of Well	Oil We	ell 🗶 Gas V	Well	Dry	Other					6	. If Indian,	Allotee	or Tribe Name
b. Type	of Completion.	-	New Well	☐ Wor	k Over	Deepen		Plug Back	□ D	uff.Resvr,	7	_		ment Name and No
2. Name o	of Operator					·					- − 8	N/A Lease Nar	Repar ne and V	
	ergy Inc.						12-80		THE PERSON	A 15-420 mm	╛	BREECH		
3 Addres			4 07410				Jas	Rhone No (ii			9	API Well		
382 CR 4. Locatio	on of Well (Rep		M 87410 on clearly and	l in accord	ance with	Federal red	quireme	<u>505–3:</u> nts)*			4			4-00C2
At surfa			1865' FE				•	MAR (06 2	012	10	BASIN I	-	Exploratory S
At top p	rod. interval re			ь			F	-armingto	n Fiel	d Office	- 1		R., M, o Area	r Block and
At total			.				Bur	eau of Lar	nd Ma	inagemei	1	.County or	Parish	13 State
14 Date S	. 301/1		te T.D. Reac	hed		16. Da	te Com	pleted			_	IO ARRII		NM
12/5	- 1		2/21/11				D & A 2/24	🗓	Ready	to Prod		6577 '	(, -	,,
	Depth: MD TVD). Plug Ba		MD TVD		92 '	20. 1	Depth Bridge	e Plu	g Set. N	ID VD	
21. Type I	Electric & Othe	r Mechani	cal Logs Run	(Submit c	opy of eacl	h)			22 W	as well cored	?	X No		Yes (Submit analysis)
	/GSIL/CBIL								1	/as DST run Pirectional Sur	vey ⁹	X No X No	=	Yes (Submit report Yes (Submit copy)
23 Casing	g and Liner Rec	ord (Repo	rt all strings .	set in well)						-				T
Hole Size	Size/Grade	Wt.(#ft.)	Top (ME) Botto	m (MD)	Stage Cem Depth		No of Sks. Type of Cer		Slurry Vo (BBL)	l	Cement '	Гор*	Amount Pulled
2-1/4"	8-5/8"	24#		55	8'	***		373						23 BBLS
<u>7-7/8"</u>	5-1/2"	17#		76	40'			1315						71 BBLS
								7	42 Fe	్	ZC.			
	-													
24 Tubing	g Record													
Size	Depth Set (acker Depth (I	MD)	Size	Depth Set	(MD)	Packer Dep	th (MD) Size]	Depth Se	t (MD)	Packer Depth (MD)
2-3/8"	7450 cing Intervals					26 Parfe	notion D				i			<u> </u>
23. Floud	Formation		Тор	B _C	ottom	26. Perfor	erforated		7	Size	N	No. Holes		Perf Status
A)	MANCOS		6556'		780'			6780'	+	0.34"		62	+-	Terr Status
B)	PANOOS		6556	1-8	-			0700		0.34		02	23.731 217	N N O D G 14 O
C)				<u> </u>										FRIED LL
D)													1325 4	JUNG. VIV.
27. Acid, I	Fracture, Treati	ment, Cen	nent Squeeze,	Etc.	•								1	DIST. 3
	Depth Interval							Amount and	Type of	Material				
655	66' <u>-</u> 6780	1	A. w/	1,500 c	als 159	NEFE I	HCl a	c. Frac'c	1 w/1	42,210 c	als	foan f	ld ca	rrying
			131,5	00# sd.										
			ļ <u> </u>	·— <u> </u>										
30 b :			l											
28 Product Date First	tion - Interval A	Hours	Test	Oil	Gas	Water	Oil Gr	avity [/	Gas	D=c -1	uct	Method		
Produced	Date 2/23/12	Tested 3	Production	BBL 0	MCF 113	BBL 6	Corr /	API (Gravity		uctioi		FLOW	ZING
Choke Size	Tbg. Press Flwg SI 150	Csg. Press.	24 Hr	Oil BBL 0	Gas MCF 904	Water BBL 48	Gas. (Ratio	Oil '	Well Sta	tus SHUTIN_				
	tion-Interval B	<u> </u>		. <u>. </u>									***	
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gra	anri I	Gas Gravity	Prod	uction	n Method		EPTED FOR RECORD
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	OiJ BBL	Gas MCF	Water BBL	Gas (Ratio	Oil	Well Sta	tus				TAR 0 6 2012
(See instruction	SI s and spaces for add	itional data or	n page 2)	<u> </u>	.1		I SEC	1000		 -		<u> </u>	FARU	MINGTON FIELD OFFICE
	opuces for add	uata U	- r~o~ ~)			Ĭ	VIVEL	الاما		-		9	CONTRACTOR NO.	

8b Productio	on - Interv	al C		- · · · ·						
Date First Produced	Test Hours Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr. API	Gas Gravity	Production Method	
	Tbg Press Csg. Flwg Press SI		24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
28c, Production	on-Interva	al D					!	· · · · · · · · · · · · · · · · · · ·		
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas [.] Oıl Ratıo	Well Status		
29 Dispositio	on of Gas (S	old, used for	fuel, vented, e	tc.)		TO BE	SOLD			
30 Summary	v of Porou	s Zones (Inc	lude Aquifers)					31 Format	ion (Log) Markers	
Show all u	unportant zo depth interv	ones of porosit	y and contents t	hereof Co				1ST I	DAKOTA 72 D CANYON 75	248' 520' 505'
Formation	on	Тор	Bottom		Desci	iptions, Co	ontents, etc	Name		Top
					_			12000		Meas.Depth
								NACIEMEN		1344'
									ADS SS	23881
								KIRTLANI		2546'
	ĺ								ID FORMATION	2663'
	ľ								RUITLAND COAL	2986'
									CLIFFS SS	3033'
	İ							LEWIS SE		3156'
	l							CHACRA S	SS	3933'
								CLIFFHOU	JSE SS	4720'
								MENEFEE		4758'
									OOKOUT SS	5255'
	ŀ		ļ	1				MANCOS S	SHALE	53231
	!						GREENHORN		6362'	
	ļ								7163'	
								CRANEROS		72231
3 Indicate v	which iten	ns have bee a nical Logs (1	gging procedu ttached by pla full set req'd) nd cement ver	cing a cho	Geo	appropriate logic Repo 2 Analysis			ional Survey	72231
4. I hereby	certify tha	t the foregon	ng and attache	d informa	ntion is cor	nplete and	correct as determ	uned from all availa	ble records (see attached u	nstructions)*
Name (ple	ease print) I	LORRI	D. BINGHZ))				Title REGULAT	ORY ANALYST	
Signature	7	gri	NE	And	Can	2	.	Date <u>3/2/12</u>		
									llfully to make to any depa	ertment or agency of the Ur
							atter within its jui		, , ,	- •

(Continued on page 3)

(Form 3160-4, page 2)