District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

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Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance

environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances		
OperatorHUNTINGTON ENERGY, L L C OGRID #:208706		
Address908 N W 71 ST ST, OKLAHOMA CITY, OK 73116		
Facility or well nameCANYON LARGO UNIT #506		
API Number30-039-31098 OCD Permit Number:		
U/L or Qtr/Qtr _NWNW Section33 Township25N Range6W CountyRio Arriba		
Center of Proposed Design Latitude36 39082 N Longitude107.53529 W NAD ☐ 1927 ☑ 1983		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
2		
3 RCVD MAR 28 '12		
Signs: Subsection C of 19 15 17 11 NMAC DIL CONS. DIU.		
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15 16 8 NMAC		
A signed in compnance with 19.19 to 6 NNAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. □ Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC □ Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number		
Previously Approved Operating and Maintenance Plan API Number		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17.13 D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility NameIEI		
Disposal Facility Name Disposal Facility Permit Number		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC		
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print)Catherine Smith Title:Regulatory		
Signature		
e-mail address csmith@huntingtonenergy com Telephone405-840-9876		

OCD Approval: Permit Application (including closure plan) Closure P	Approval Date: 32/2012 OCD Permit Number:	
Closure Report (required within 60 days of closure completion): Subsection K of 19 15.17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: Closure Completion Date:		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name	Disposal Facility Permit Number	
Disposal Facility Name	Disposal Facility Permit Number	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print)	Title	
Signature	Date	
e-mail address	Telephone.	

CANYON LARGO UNIT CLOSED PIT C-144 CLEZ ATTACHMENT

Closed Loop Design Plan

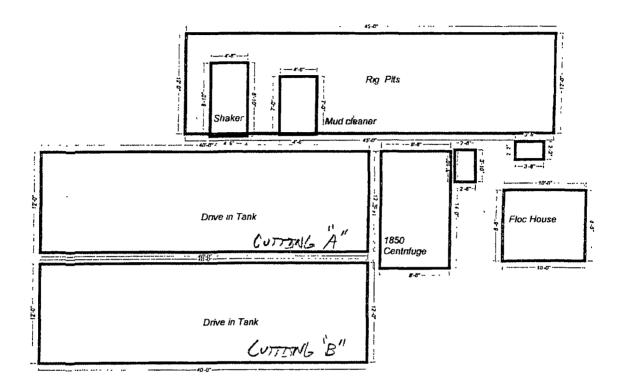
The Closed Loop System will take discharged fluid coming from the sand trap of the drilling rig's flow line shaker and over flow into the first pit of the rig. A 5'x 6' pump will fee the mud cleaner where it will dewater drill solids and discharge fluid into 2nd rig pit. Cuttings from both the flow line shaker and mud cleaner will discard into cutting tank "A". A centrifuge pump will pullout of the 2nd rig pit where the fluid will be pumped through a dewatering house continuing through the centrifuge which will return clean fluid into the 3rd rig pit. The drill solids from all equipment will be discarded into Cutting Tank "A" and will be mixed with a solidification material that will make the discard dry enough to haul to disposal facility. The 2nd Cutting Tank "B" will be used for storage as well as drilled to keep with rate of drilling speed and disposal haul off. (See attached diagram.)

Closed-Loop Operating and Maintenance Plan

- 1. Equipment should run conventional continually with dewatering as needed to maintain 5% or less LGS.
- 2. Liquids will be vacuumed out and disposed of at IEI (#NM-010010B) Solids in the closed-loop tank will be vacuumed out and disposed of at IEI (Permit # 010010B) on a scheduled basis to prevent over topping.
- 3. Closed Loop equipment will be inspected daily, by each tour and any necessary maintenance performed. The Division District Office will be notified within 48 hrs of any leak at the closed loop tank. Repairs will occur immediately.
- 4. Once drilling rig is released, all fluids will be disposed in IEI. After completion rig is released, all fluids will be sent to the disposal as well.

Closed-Loop Closure Plan

The closed loop tank will be moved as part of the rig move and removed from location. Cutting Tanks "A" and "B" will be closed in accordance with 19.15.17.13. All cuttings and remaining sludge will be transported to Industrial Eco Systems, Inc. (Permit # 010010B). All remaining fluids will be hauled and disposed to IEI. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions as provided by 19.15.17.B NMAC.



CANYON LARGO UNIT CLOSED PIT C-144 CLEZ ATTACHMENT

Soil Backfill and Cover Design

- 1) The soil cover shall consist of the background thickness of topsoil or one foot of suitable material to establish growth at the site, whichever is greater.
- 2) Huntington will build the soil cover to the site's existing grade and prevent ponding of water and erosion.

Re-Vegetation Plan

The first growing season after the closed loop pit closure, Huntington will seed the disturbed area. The vegetative cover will be the approved mixture meeting the Bureau of Land Management and/or New Mexico Oil Conservation requirements (70% of native perennial vegetative cover –three native plant species and at least one grass). The cover will be maintained through two successive growing seasons. Until the required vegetative cover is established, Huntington will repeat the seeding. The division will be notified when seeding takes place and when re-vegetation occurs.

Site Reclamation Plan

Huntington Energy will reclaim the location and all areas associated with the closed-loop system to a safe and stable condition that blends with the surrounding undisturbed area. The area will be restored to the condition that existed prior to any construction by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.