Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED ONS. DIV.
OMB No. 1994-1955 ONS. DIV.
Expins July 31 1996-1-1-2

Expires July 31 199
5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Her Form 2160 3 (APD) for such proposals

BIA Contract 40

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to arill or reenter an		6. If Indian, Affolice of Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals		Jicarilla Apache		
			7 If Unit or CA/Agreement, Name and/or No	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				
		MAR 08 2012	1 <sub>N/A</sub>	
J			N/A  8. Well Name and No	
X Oil Well X Gas Well Other Farmington Field Office		Jicarilla 40 GD #3		
2. Name of Operator Bureau of Land Managemen.		9. API Well No.		
ELM RIDGE EXPLORATION CO LLC  3a Address   3b. Phone No. (include area code)		30-039-30248		
1		10. Field and Pool, or Exploratory Area		
PO BOX 156 BLOOMFIELD NM 87413 505-632-3476 EXT 201		Otero Gallup		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State		
"J" Section: 35-T24N-R5W		11. County of Furish, State		
1750' FSL X 1730' FEL		Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATO	JRE OF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acıdize	Deepen Production	(Start/Resume) Water Shut-Off	
	Alter Casing	Fracture Treat Reclamation	`	
X Subsequent Report	Casing Repair	New Construction Recomplete	=	
	Change Plans	Plug and Abandon Temporaril	y Abandon Completion Summary	
Final Abandonment Notice	Convert to Injection	Plug Back Water Disp	osal	
Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion on recompletion in a new interval, a Form 3160-4 shall be filed once. Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)				
Elm Ridge Exploration Co LLC has completed the above reference well as follows:				
1-30-12: MIRU Triple P 8. 2-1-12: Rigged up wireline truck, ran in hole, set CIPB at 6751' Dumped 2 sks cement on top of plug 2-2-12: Tested CIBP				
4500 PSI for 30 plus minutes, test was good <u>2-6-12</u> Perforate well from 6272' to 6398'. Shot 228 holes .46 diameter. <u>2-7-12</u> Rig up Halliburton and				
start acid job Pumped 7000 gals 7 1/2% MCA with MUSOL, Double Inhibitor, Clay Stabilizer, Flowback Surfactant, and Iron Seq. Recovered 260				
2-10-12 Rig up Halliburton, start frac job. Pumped 2745 MSCF N2 and followed with 42,855 gals 17CP 70Q Delta. Tailed with 122874 gals 17CP				
70Q Delta 140 Frac fluid Pumped 897 sks 20/40 CRC with max BH concentration. Set well on 1/4" choke 2-16-12. Set composite brige plug at 6220"				
Tested plug at 4500 PSI for 30 plus minutes Test was good 2-17-12: Perforate well from 5644' to 5840'. Shot 262 holes .46 diameter. 2-21-12: Rig				
Halliburton and start acid job Pumped 12000 gals 7 1/2% MCA with MUSOL, Double Inhibitor, Clay Stabilizer, Flowback Surfactant, and Iron Seq.				
Recovered 439 bbls 1-24-12: Rig up Halliburton, start frac job Pumped 1805 MSCF N2 and followed with 21900 gals 17 CP 17Q Delta with BBC				
frac fluid Tailed with 104308 gals 17 CP 17Q Delta with BBC frac fluid. Pumped 1253 sks 20/40 CRC with max BH concentration. Set well on 1/4"				
choke 3-5-12: Ran in hole 173 joints 2 3/8" 4 7# J55 tubing and landed at 5644' Rigged down and moved rig off location				
14. I hereby certify that the foregoing	is true and correct	<del></del>		
Name (Printed/Typed)  Title				
	e Alley		rative Specialist	
Signature ALCOLIC	Uley		rch 5, 2012	
THIS SPACE FOR FEDERAL OR STATE USE				

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Approved by



