

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-drill an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

MAR 15 2012

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RCVD MAR 21 '12

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

BIA Contract 40

OIL CONS. DIV.

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No

N/A

8. Well Name and No.

Jicarilla 40 GD #3

9. API Well No.

30-039-30248

10. Field and Pool, or Exploratory Area

Basin Mancos

11. County or Parish, State

Rio Arriba County, NM

1.

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ELM RIDGE EXPLORATION CO LLC

3a. Address

PO BOX 156 BLOOMFIELD NM 87413

3b. Phone No. (include area code)

505-632-3476 EXT 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

"J" Section: 35-T24N-R5W  
1750' FSL X 1730' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Completion Summary
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC has completed the above reference well as follows.

**1-30-12:** MIRU Triple P 8. **2-1-12:** Rigged up wireline truck, ran in hole, set CIPB at 6751'. Dumped 2 sks cement on top of plug. **2-2-12:** Tested CIBP 4500 PSI for 30 plus minutes. test was good. **2-6-12:** Perforate well from 6272' to 6398'. Shot 228 holes .46 diameter. **2-7-12:** Rig up Halliburton and start acid job. Pumped 7000 gals 7 1/2% MCA with MUSOL, Double Inhibitor, Clay Stabilizer, Flowback Surfactant, and Iron Seq. Recovered 260. **2-10-12:** Rig up Halliburton, start frac job. Pumped 2745 MSCF N2 and followed with 42,855 gals 17CP 70Q Delta. Tailed with 122874 gals 17CP 70Q Delta 140 Frac fluid. Pumped 897 sks 20/40 CRC with max BH concentration. Set well on 1/4" choke. **2-16-12:** Set composite brige plug at 6220'. Tested plug at 4500 PSI for 30 plus minutes. Test was good. **2-17-12:** Perforate well from 5644' to 5840'. Shot 262 holes .46 diameter. **2-21-12:** Rig Halliburton and start acid job. Pumped 12000 gals 7 1/2% MCA with MUSOL, Double Inhibitor, Clay Stabilizer, Flowback Surfactant, and Iron Seq. Recovered 439 bbls. **1-24-12:** Rig up Halliburton, start frac job. Pumped 1805 MSCF N2 and followed with 21900 gals 17 CP 17Q Delta with BBC frac fluid. Tailed with 104308 gals 17 CP 17Q Delta with BBC frac fluid. Pumped 1253 sks 20/40 CRC with max BH concentration. Set well on 1/4" choke. **3-5-12:** Ran in hole 173 joints 2 3/8" 4.7# J55 tubing and landed at 5644'. Rigged down and moved rig off location.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Nicole Alley

Title

Administrative Specialist

Signature

Nicole Alley

Date

March 5, 2012

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

