

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

\* AMENDED **RECEIVED**

MAR 14 2012

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS5. Lease Number  
SF-079302-A6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP8. Well Name & Number  
Kaime 2P

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30939

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 674' FNL &amp; 903' FWL, Section 20, T26N, R6W, NMPM

10. Field and Pool  
Blanco MV/Basin DK

BH: Unit C (NENW), 795 FNL &amp; 1920' FWL, Section 20, T26N, R6W, NMPM

Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - CASING REPORT☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD MAR 16 '12

OIL CONS. DIV.

## 13. Describe Proposed or Completed Operations

DIST. 3

2/26/12 MIRU AWS 711.

2/27/12 NU BOPE. PT 9 5/8" casing to 600#/30 min. Test OK. ✓

2/28/12 TIH w/ 8 3/4" bit. Tag cmt @ 256' &amp; DO. Drilled ahead w/ 8 3/4" bit to 4,811' - Intermediate TD reached 3/2/12.

3/3/12 Circ hole. TIH w/ 116 jts., 7", 23#, J-55, LT&amp;C casing, set @ 4,794'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, &amp; 10 bbls FW. Pumped scavenger, 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, &amp; 0.4% SMS. Lead w/ 530 sx (1129 cf-201bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, &amp; 0.4% SMS. Tail w/ 111 sx (153cf-27bbls=1.38 yld). Type III cement, w/ 1% CACL, .25 pps cello-flake, &amp; 0.2% FL-52. Drop plug &amp; displaced w/ 187 bbls FW. Bump plug w/ 2250#. Circulate 97 bbls cement to surface. Plug down @ 04:00 hrs on 3/4/12. RD cmt. WOC.

3/4/12 PT 7" casing to 1500#/30 min @ 12:30 hrs on 3/4/12. Test OK. ✓ TIH w/ 6 1/4" bit, tag cement @ 4,747' &amp; DO. Drilled ahead w/ 6 1/4" bit to 7,584' (TD) - TD reached 3/6/12.

3/7/12 TIH w/ 178 jts., 4 1/2", 11.6#, L-80, LT&amp;C casing, set @ 7,579'.

3/8/12 Circ. hole. RU to cmt. Pre-flush w/ 10 bbls CW &amp; 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, &amp; 1% FL-52. Tail w/ 205 sx (406cf-72bbls=1.98 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, &amp; 1% FL-52. Drop plug &amp; displaced w/ 118 bbls FW (1st 10 bbls w/ sugar water). Bump plug w/ 2112#. Plug down @ 06:45 hrs on 3/8/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 02:00 hrs on 3/9/12. ✓

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise JourneyTitle: Regulatory Technician Date 3/9/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

MAR 15 2012

FARMINGTON FIELD OFFICE  
BY SAV

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