

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 14 2012

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Unit B (NWNE), 790' FNL & 2100' FEL, Section 20, T29N, R11W, NMPM
5. Lease Number
SF-077056
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Cozzens C 1
9. API Well No.
30-045-08134
10. Field and Pool
Basin Dakota
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

2/14/2012 Notified BLM (Stephen Mason) & OCD (Brandon Powell) of plug change. Perf @ 1890' Cmt returned @ 1851'. Pressured up to 1000#. Dropped to 800# & held solid. Requested to set balance plugs for #6 - #8. For surface plug Perf @ 280' & run tbg to 351' - fill csg & then pull up & circulate inside/outside. Good cmt up to 300'. Verbal approval received.

The subject well was P&A'd on 2/16/2012 per the above notification and the attached report.

RCVD MAR 16 '12
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 3/14/2012

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAR 15 2012

FARMINGTON FIELD OFFICE

NMOCD

A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Cozzens C #1

February 16, 2012
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790' FNL and 2100' FEL, Section 20, T-29-N, R-11-W
San Juan County, NM
Lease Number: SF-077056
API #30-045-08134

Plug and Abandonment Report Notified NMOCD and BLM

Plug and Abandonment Summary:

- Plug #1** with existing RBP at 6237' spot 12 sxs (14.16 cf) class B cement with 3% CaCl₂ inside casing from 6237' to 6079' to cover the Dakota interval.
- Plug #2** with 20 sxs (23.6 cf) class B cement inside casing from 5514' to 5251' to cover the Gallup top.
- Plug #3** with CR at 4583' mix and pump 59 sxs (69.62 cf) class B cement, 39 sxs (16.02 cf) in annulus 4 sxs (4.72 cf) below cement retainer, 16 sxs (18.88 cf) above cement retainer from 4583' to 4373' to cover the Mancos top.
- Plug #4** with CR at 3422' mix 59 sxs (69.62 cf) class B cement, 39 sxs (46.02 cf) outside 4 ½" annulus, 4 sxs (4.72 cf) below cement retainer, 16 sxs (18.88 cf), above cement retainer to 3212' to cover the Mesaverde top.
- Plug #5** with CR at 2854' mix 59 sxs (69.62 cf) class B cement, 39 sxs (46.02) in annulus, 4 sxs (4.72 cf) below cement retainer, 16 sxs (18.88 cf) above to 2647' to cover the Chacra top.
- Plug #6** with 9 sxs (10.62 cf) class B cement from 1851' to 1751' cover the Pictured Cliffs top.
- Plug #7** with 12 sxs (14.16 cf) class B cement inside casing from 1572' to 1417' to cover the Fruitland top.
- Plug #8** with 23 sxs (27.14 cf) class B cement inside casing from 722' to 425' to cover the Ojo Alamo and Kirtland tops.
- Plug #9** with 73 sxs (86.104 cf) class B cement, 39 sxs (46.02 cf) in 4 ½" casing, 32 sxs (37.76 cf) in annulus to surface.
- Plug #10** with polypipe spot 13 sxs class B cement to top off annulus and install P&A marker.

Plugging Work Details:

- 2/7/12 MOL and RU. Perform LO/TO. ND wellhead. NU BOP. PU on tubing and remove hanger. SI well. SDFD.
- 2/8/12 Check well pressures: casing 30#, tubing 0# and bradenhead 0#. Pressure test tubing to 1200 PSI held OK. Circulate well clean with 50 bbls of water; well circulated at beginning of tubing test. Spot Plug #1. WOC. Tag cement at 6138'. Spot Plug #2. TOH. SI well. SDFD.
- 2/9/12 Check well pressures: casing 20#, bradenhead 0# and no tubing. RIH with 4 ½ gauge ring, tag at 5330'. Perforate 3 HSC holes at 4633'. TIH and set cement retainer at 4583'. Establish rate at 750 PSI. Spot Plug #3. TOH. SI well. SDFD.

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Plug and Abandonment Summary:

- 2/10/12 Open up well; no pressures. TIH and tag at 4310'. Attempt to pressure test casing; bled down to 200# in less than a second. Perforate 3 HSC holes at 3470'. TIH set cement retainer. Attempt pressure test to 800 PSI, same results. Spot Plug #4. TOH. SI well. SDFD.
- 2/13/12 Open up well; no pressures. Tag cement at 3212'. Perforate 3 HSC holes at 2903'. TIH and set cement retainer at 2854'. Pressure test casing to 800 PSI. Establish rate at 500#. Spot Plug #5. TOH. SI well. SDFD.
- 2/14/12 Open up well; no pressures. Tag cement at 2515'. Perforate 3 HSC holes at 1890'. TIH and set cement retainer at 1851'. Establish circulation. Pressure test at 800# held OK. Sting into CR; pressured up to 1000#. Unable to establish rate. S. Mason, BLM representative approve procedure change. RU BlueJet. Run CBL from 1851' to surface. Found cement top at 289'. BLM and NMOCD approved procedure change. Spot Plug #6,#7 and #8. TOH. SI well. SDFD.
- 2/15/12 Open up well; no pressures. Test BOP. Spot Plug #8. Perforate 3 HSC holes and establish circulation. Spot Plug #9. ND BOP. Dig out wellhead. Fill out and Perform Hot Work Permit. Cut off wellhead. Spot Plug #10 and install P&A marker.
- 2/16/12 Travel to location. RD. Cut off anchors. MOL.

Gail Clayton, BLM representative, was on location.
Robert Bixar, ConocoPhillips, was on location
Jimmy Morris, MVCI representative, was on location.