

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 12 2012

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3204

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' ENL & 909' FWL N44W SEC. 31 (D) - T30N-R14W

5. Lease Serial No.

NM-99003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WF FEDERAL 31 #2

9. API Well No.

30-045-30726

10. Field and Pool, or Exploratory Area

TWIN MOUNDS FS PC/
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

| | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report.

RCVD MAR 19 12
OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 3/9/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

2/22/2012 MIIRU. TOH rods & 2-3/8" tbg. MIRU WLU. Ran GR-Neutron log fr/831' (PBTD) - 1,000' FS. RDMO WLU.

2/23/2012 Plug #1 w/47 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Sqz cmt in PC & FC perms w/0.30 BFW. Rev circ 38 sx cmt to surf.

2/24/2012 Milled section will be fr/686' - 712' per Neutron log ran 2/23/12. Depths OKd by Brandon Powell w/NMOCD & Joe Ruybalid w/BLM.

2/27/2012 Final milled section fr/686' - 712'.

2/28/2012 MI csg fr/709' - 712'. MIRU WLU. Ran 3-arm caliper/GR fr/731' - 600'. Found ml section completely removed. RD WLU. MIRU WLU. Perfd sqz holes @ 660' w/3 JSPF. RDMO WLU. Plug #2 w/60 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt fr/csg vlv. Sqzd ½ bbl cmt in opn hole section. Calc TOC @ 83' FS.

2/29/2012 Plug #3 w/11 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ cmt fr/csg vlvs. Cmt plg fr/90' - surf. Topped off csg ann & set below ground DH marker w/10 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Joe Ruybalid w/BLM on loc.