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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 12 2012

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|--|--|
| 1. Type of Well
GAS | 5. Lease Number
SF-078358 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
HUERFANITO UNIT |
| 4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 445' FSL & 355' FEL, Section 26, T27N, R9W, NMPM | 8. Well Name & Number
HUERFANITO UNIT 79N |
| | 9. API Well No.

30-045-34950 |
| | 10. Field and Pool
Blanco MV/Basin Mancos
Basin Dakota |
| | 11. County and State
San Juan, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - SPUD REPORT

13. Describe Proposed or Completed Operations

3/8/12 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 08:30 am hrs on 3/8/12. Drilled ahead w/ 12 1/4" bit to 234'. Circ. hole. TIH w/ 7 jts., 9 5/8", 32.3#, H-40, ST&C casing, set @ 229'. RU to cmt. Pre-flush w/ 25 bbls pre-flush & 10 bbls FW spacer. Pumped 76 sx (122cf-22bbls=1.60 yld) Premix with 20% fly-ash. Drop plug & displaced w/ 5 bbls FW. Lost circ - no cement to surface. Will top-set on 3/9/12. WOC. ND BOPE. RD RR @ 15:00 hrs on 3/8/12.

3/9/12 Top set 9 5/8" casing w/ 27 sx (38cf-7bbls=1.39yld) Neat cement. Circ. 1 bbls cmt to surface.

PT will be conducted by Drilling Rig. Results will appear on next report
APD/ROW

RCVD MAR 19 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 3/12/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAR 12 2012

NMOCD

FARMINGTON FIELD OFFICE
BY SCV

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