Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

MAR 23 20 15 Lease Serial No. NMSF-079035-A

abandoned well. Use Form 3160-3 (APD) for such proposals. Farmington Field Offiledian, Allottee or Tribe Name Rureau of Land Managemei. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 N/A Type of Well 8 Well Name and No Oil Well X Gas Well Other BREECH A #175G 2 Name of Operator XTO ENERGY INC. 9 API Well No 3a Address 3b Phone No (include area code) 30-039-31069 382 CR 3100 AZTEC, NM 87410 505-333-3642 10 Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DAKOTA/BASIN MANCOS BLANCO MESAVERDE 1750' FNL & 815' FEL SENE SEC. 8 (H) -T26N-R6W N.M.P.M. 11 County or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Other TD, SET & Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon OMT PROD CSG Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BlA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection ) RCVD MAR 30'12 XTO Energy Inc. drilled a 7-7/8" hole to 7415' (TD) on 3/15/2012. **NIL CONS. DIV.** 3/16/2012 TIH 165 jts 5-1/2", 17#, L-80, LT&C csg, set @ 7408'. Stage #1: Ppd 100 sx Premium cmt (mixed @ 12.3 ppg & 1.94 ft/sx), tailed w/100 sx 50/50 POZ (mixed @ 13.5 ppg & 1.31 ft/sx). Circ\_30 bbls cmt to surf. Stage #2: Ppd 380 sx Premium Lite cmt (mixed @ 12.3 ppg & 1.94 ft/sx), tailed w/100 sx class G cmt (mixed @ 15.8 ppg & 1.15 ft/sx). Circ 35 bbls cmt to surf. Stage #3: Ppd 400 sx Premium cmt (mixed @ 12.3 ppg & 1.94 ft/sx), tailed w/120 sx class G cmt (mixed @ 15.8 ppg & 1.15 ft/sx). Circ 55 bbls to surface. Rig released at 6:00 a.m. on 3/18/2012. A. ACCEPTED FOR RECORD Will PT production casing upon completion. MAR 2 8 2012 FARMINGTON FIELD OFFICE I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tıtle REGULATORY COMPLIANCE TECHNICIAN Signature Date 3/22/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by

Office

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Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that

the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon