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submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 20 2012

RECEIVED  
B.L.M. - MAILROOM

Farmington Field Office  
Bureau of Land Management

Sundry Notices and Reports on Wells

2012 MAR 28 PM 2:36

STATE OFFICE  
SANTA FE, NEW MEXICO

1. Type of Well  
GAS

5. Lease Number  
I-149-IND-8468  
6. If Indian, All. or  
Tribe Name  
NAVAJO  
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
NAVAJO B 6N

9. API Well No.

30-045-34444

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 1785' FSL & 1675' FWL, Section 19, T27N, R8W, NMPM

10. Field and Pool  
BLANCO MV / BASIN DK  
BASIN MANCOS

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD MAR 29 '12  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

03/04/12 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 19:00hrs on 03/04/12 Test - OK. PU & TIH w/ 8 3/4" bit. Tagged @ 190' & DO cmt to 232'. Drilled ahead to 3830' - Inter TD reached 03/06/12. Circ. hole & RIH w/ 90jts, 7", J-55, 20#, ST&C csg set @ 3810'. Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 392sx(835cf-148bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS Tail w/ 89sx(123cf-22bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Shut dwn. Dropped plug & displaced w/ 153bbls FW. Bumped plug @ 03:40hrs 03/07/12. Circ. 60bbls cmt to surface.. WOC  
TIH, PT 7" csg to 1500#/30min @ 13:45hrs on 03/08/12. Test - OK. Drilled w/ 6 1/4" TIH, tagged cmt @ 3765' & DO cmt, & drilled ahead. TD reached @ 6643' on 03/09/12. Circ. hole & RIH w/ 4 1/2", 156jts, 11.6#, J-55, LT&C csg set @ 6638'. RU to cmt. Pre-flushed w/ 10bbls GW, & 2bbls of FW Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52 Tail w/ 211sx(418cf-74bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 103bbls FW. Bumped Plug. Plug down @ 07:30hrs on 03/10/12. RD cmt: WOC. ND BOPE. NU WH. RD/RR @ 13:30hrs on 03/10/12. A

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

\* Prior approval needed before a downgrade in casing from L-80 to J-55\*

Signed Marie E. Jaramillo Title Staff Regulatory Tech. Date 03/16/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

MAR 21 2012

FARMINGTON FIELD OFFICE  
BY SW

NMOCD