

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-35184

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-11479-60

7. Lease Name or Unit Agreement Name

STATE GAS COM A

8. Well Number 1N

9. OGRID Number

217817

10. Pool name or Wildcat

BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **J** : **1805'** feet from the **South** line and **2250'** feet from the **East** line
Section **36** Township **31N** Range **12W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5891' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

RCVD MAR 28 '12

OIL CONS. DIV.

DIST. 3

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date:

01/15/12

Rig Released Date:

01/17/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Tech.

DATE

03/26/12

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE

3/30/12

Conditions of Approval (if any):

AV

PC

State Gas Com A 1N
 API# 3004535184
 Blanco Mesaverde / Basin Dakota
 ConocoPhillips

01/31/12 RU WESC W/L. RIH w/ 3 3/4" gauge ring, run CCL from 6923' to 16' KB. Run GR/CCL/CBL log from 6923' to 16'KB. TOC @ 2920'. (7" shoe @ 4253').RD W/L

02/17/12 MIRU DWS 24. ND WH. NU BOP.

02/20/12 Cleanout cmt from 6918' to PBTD @ 6929. Circ., & CO w/ 2% KCL water.

02/21/12 RU W/L. Run RST log across MV & DK. RD W/L. SDFN

02/22/12 ND BOP. NU WH. RD equipment & rig released.

02/28/12 Install Frac valve. PT csg to 6600#30min @ 09:00hrs on 02/28/12. Test – OK.

02/29/12 RU BWWC W/L to Perf. **Dakota** w/ .34" diam. –2SPF @ 6876', 6872', 6870', 6864', 6862', 6860', 6856', 6852', 6850', 6844', 6842' = 22 Holes. 1SPF @ 6836', 6834', 6830', 6826', 6824', 6818', 6816', 6812', 6810', 6808', 6802', 6796', 6792', 6788', 6784', 6780', 6768', 6762', 6760', 6756', 6752', 6750', 6748', 6746', 6744' = 25 Holes. Total Dakota Holes =47.

03/01/12 Acidize w/ 10bbbls of 15% HCL. Frac'd (6744' – 6876') w/ 135,240gals 70% Quality N2 Slick Foam pad w/ 40,847# of 20/40 Brown sand. Pumped 102bbbls flush. Total N2:2,371,500SCF. Set CBP @ 5190'. Perf. Point Lookout/LMF w/ .34" diam. 1SPF @ 4954', 4920', 4890', 4870', 4860', 4846', 4836', 4830', 4820', 4810', 4800', 4782', 4770', 4730', 4720', 4700', 4690', 4680', 4674', 4670', 4656', 4650', 4646', 4640', 4634', 4630' = 26 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (4630'- 4954') w/ 126,938gals 70% Quality N2 Slick Foam, w/ 111,261# of 20/40 Brown sand. Pumped 72bbbls flush. Total N2:1,270,100SCF. Set CFP @ 4610'. Perf. Menefee w/.34" diam. – 1SPF @ 4598', 4594', 4590', 4578', 4574', 4542', 4540', 4532', 4526', 4520', 4496', 4490', 4484', 4480', 4456', 4444', 4440', 4420', 4412', 4404', 4398', 4374', 4370', 4364', 4358', 4350' = 26 Holes. Total Mesaverde Holes = 52. Acidize w/ 10bbbls of 15% HCL. Frac'd (4350'- 4598') w/ 81,312gals of 70% Quality N2 Slick Foam w/ 103,596# of 20/40 Brown sand. Pumped 70bbbls of foam flush. Total N2:1,069,400SCF. RD & release Frac equipment. Start Flowback.

03/02/12 Conitinue with Flowback.

03/03/12 MIRU Warrior W/L. RIH w/ CBP set @ 3880'. RD flowback & release W/L.

03/12/12 ND WH. NU BOPE. PT BOPE. Test-OK.

03/13/12 RIH, tagged & MO CBP @ 3880'. CO & MO CBP @ 4610'. CO to CBP @ 5190'. Started selling MV gas thru GRC. Continue to circ., & CO.

03/14/12 Continue to circ., & CO.

03/15/12 Run Flow test MV. Capture MV gas sample. CO & M/O CBP @ 5190'. Started selling DK & MV gas thru GRC. Circ., & CO over night.

03/16/12 CO to PBTD @ 6929'. Circ., over night.

03/17/12 Continue to flow.

03/18/12 Continue to flow.

03/19/12 Continue to flow.

03/20/12 Run spinner across MV & DK.

03/22/11 Capture DK gas sample. RIH w/ 219jts, 2 3/8", 4.7#, J-55 tbg set @ 6838' w/ F-Nipple @ 6837'. ND. BOPE NU WH. RD RR on 03/22/12.