

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM04202
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavac@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	7. If Unit or C/A Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T28N R9W SESW 0990FSL 1700FWL 36.671950 N Lat, 107.760670 W Lon		8. Well Name and No. JOHNSTON LS 1
		9. API Well No. 30-045-07550-00-S1
		10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/09/12 RU Key 142; TIH; set CIBP @2050'.

03/12/12 Pressure test csg/CIBP 250# low for 5 min; 600# high 15 min. Good test. RU; Run Bond Log 2050' - surface; Good Cement 2050'-500'. Spot cement trucks. Press test cmt truck & line 250# low & 1000# high for 5 min each;
#1 PLUG Batch mix 34 sks (7bbls) Class G neat 2050'-850'. Yield 1.15 cuft/sks; density 15.8 ppg.

03/13/12 TIH tag @748'. TIH w/3.125" gun & perf at 266' @4 SPF. Cement all pipe annulus from 266' to surface with 120 sxs class G cement; Yield 1.15 cuft/sks; density 15.8 ppg. Cement was pmp'd through 1 1/4" tbg down the 2 7/8" tubing and through the perfs @266'; good cmt returns were seen at the 2 7/8" x 5 1/2" annulus. Good cement returns on the 5 1/2" x 9 5/8" annulus were seen. Cut off the csg/wellhead 3' below ground level. TOC was 2' below cut off in the 2 7/8" csg & 5 1/2"

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14. Thereby certify that the foregoing is true and correct. Electronic Submission #133118 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/21/2012 (12SXM0065SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/15/2012

RCVD MAR 29 '12
OIL CONS. DIV.
DIST. 3**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/21/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Additional data for EC transaction #133118 that would not fit on the form

32. Additional remarks, continued

csg. And 3' below cut off in the 9 5/8". 10 gallons of class G cmt was poured into the csg until topped off. Approved by BLM Rep Ray Espinosa. No fall back. Welded on dry hole marker. RD MO location

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