Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No NMSF078106

abandoned we		6 If Indian, Allottee or Tribe Name EASTERN NAVAJO			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				Agreement, Name and/or No.	
I. Type of Well			8 Well Name and	ΓNο	
☐ Oil Well 🙍 Gas Well 🖂 Other			<u> </u>	CANYON UNIT 208	
Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO E-Mail: hlavacl@bp.com			9 API Well No 30-045-11589-00-S1		
200 ENERGY COURT Ph: 281 FARMINGTON, NM 87401		Phone No. (include area code : 281.366.4081	e) 10. Field and Poo BASIN DAK	10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11 County or Pa	11 County or Parish, and State	
Sec 15 T28N R12W SENE 17 36.664658 N Lat, 108.093018		SAN JUAN	COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Nation of Intent	☐ Acidize	Deepen	Production (Start/Resum	e) Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
\mathcal{C}	Convert to Injection	☑ Plug Back	□ Water Disposal		
testing has been completed. Final At determined that the site is ready for f February 2012 Report 02/13/12 RU; haul wtr in for the each. Test good. 02/14/12 Heat frac wtr to 120 02/16/12 Spot Halliburton equivand; flush. got 15 bbls flusher ISIP=6121PSI; 5 MIN=6424PS uploaded to the hydraulic fraction of the hydraulic fraction of the hydraulic fraction of the hydraulic fraction.	inal inspection.) e frac. Pressure tst flowback deg. Spot snd truck. ipment. Start frac job: Pre-par d out of 30.5 bbls. shut down SI; 10 MIN=6160PSI; 15 MIN= turing Frac Focus web site & . RDMO location	iron to 250 low & 8000 h d; PAD 1# sand; 2# sand & moniter well for 15 mi e6114PSI; final shutin=60	igh; 5 min 1 3# sand 3.5# n. 064. (Frac data will be	B.L.MMAILE 2012 MAR 28 PM	
14. Thereby certify that the foregoing is Cor Name (Printed/Typed) CHERRY	Electronic Submission #1332 For BP AMERICA PRO nmitted to AFMSS for processi		e Farmington RCVI 03/21/2012 (12SXM1232SE)	MAR 29'12 CONS. DIV.	
- Name(17 mice 17 pea) OTILITY	THIS AGENT		DIST. S		
Signature (Electronic S	submission)	Date 03/16/2	.012 [,]		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED		STEPHEN TitlePETROLE	I MASON UM ENGINEER	Date 03/21/2012	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conductive the applicant to conduct the applicant to conductive the applicant to co	Office Farming				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				ent or agency of the United	