

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF078139
2. Name of Operator BP AMERICA PRODUCTION CO. Contact CHERRY HLAVA E-Mail hlavac@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	7. If Unit or CA/Agreement, Name and/or No SRM1358
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T30N R9W NWSE 1510FSL 0795FEL 36.822620 N Lat, 107.779160 W Lon		8. Well Name and No ELLIOTT GAS COM X 1
		9. API Well No 30-045-23310-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a multiple interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/10/12 RU AWS 825,
02/16/12 TIH w/Weatherford CIBP & set @7200'. Pulled 16K over & set string weight of 33,821# on CIBP. Packed off. Press tst csg; Failed csg integrity test. Witnessed by BLM inspector Mike Gilbreath. Run Weatherford Bond log 7200' - surface. M. Gilbreath witnessed. CIBP was tagged @7193'.
02/17/12 Set Pkr @7110'. Tst CIBP 250 psi low @5 min; Test 600 psi @15 min; Test passed. Release pkr.
02/20/12 TOH w/Tbg & PKR.

02/21/12 RU cmt Equipment. PT & chart tst on cmt lines; 250# low & 2500# high; 5 min ea; cmt test iron tst'd fine.
#1 PLUG Pmp 72 sxs (all cement plugs are Type III neat) 7200'-6442'; Yield 1.37 cuft/sk; density

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STATE OFFICE
SANTA FE, NEW MEXICO

14. I hereby certify that the foregoing is true and correct Electronic Submission #133105 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/21/2012 (12SXM00205)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/15/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/21/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #133105 that would not fit on the form

32. Additional remarks, continued

14.70 ppg. WOC.

02/22/12 TIH; tag cmt @6443'. Mike Gilbreath (BLM) on location. Press tst & chart tst to 250# low; 2500# high. Iron tested fine. Press csg to 600# for 10 min per BLM request; CSG tested. Test charted w/BJ Baker pmp truck.

#2 PLUG Pmp 15 sxs 6442'-6224'; Yield 1.37 cuft/sk; density 14.70 ppg.

#3 PLUG Pmp 70 sxs 4450'-3450'; Yield 1.37 cuft/sk; density 14.70 ppg.

02/23/12 TIH; tag cmt @3426'. TIH w/3.125" gun & perf 3180' @4 SPF & 3181'-3182' @2 SPF; total 8 sqz holes. Clean out back side w/100 bbls fresh wtr prior to cmt.

02/24/12 TIH & set Weatherford cmt retainer @3130'. Pressure cmt line to 250# low & 3500# high. Held tst 5 min. on each; charted tests. Line tst fine.

#4 PLUG Pmp total 369 sxs 3180'-2200'; Establish circ @3 bbls/min @500# psi DN tbg & up the annulus between 4.5" csg & 7" csg. Yield 1.37 cuft/sk; density 14.60 ppg. Circ 7 bbls good cmt to surface.

Sting out of cmt retainer & place 4 bbls cmt on top of retainer. Displace w/7bbls fresh wtr.

02/27/12 TIH tag cmt @2091'. #5 PLUG Pmp 57 sxs 2091'-1200'; Yield 1.37 cuft/sk; density 14.60 ppg. WOC. PT cmt plug to 600#; 10 min.

#6 PLUG Pmp 5.4 bbls cmt 425'-12'; Yield 1.37 cuft/sk; density 14.60 ppg.

02/28/12 TIH tag cmt inside 4.5" csg @125'. Dig out cellar & cut off wellhead.

#7 PLUG Cement to surface between 4.5" & 7" cmt @84' in annulus of 9 5/8" & 7". Run 4 pieces of 1" metal pipe (20') into 4.5". Metal pipe tied into cmt hose w/a 2" swedge. Weight up tub to 14.6# cmt. Top all annulus w/4.5 bbls cmt (23 sxs) Cement to surface. Install dry hole marker. RD MO location

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